

Form I-243
7/98
Form 243
7/98

RECEIVED

DEC 23 1998

STATE OF IDAHO
DEPARTMENT OF WATER RESOURCES

Claim No.
11-04357

Soda Power 11-98

250

CLAIM TO A WATER RIGHT

Under the provisions of Section 42-243, *Idaho Code*, any person claiming a water right established by diversion and application of water to beneficial use must file a claim with the Department of Water Resources. **The filing of this claim does not confirm the water right claimed.** Water rights presented by a valid permit, license, decree, or previous claim are exempt from this requirement, as are uses of water for domestic purposes as defined in Section 42-111, *Idaho Code*. A filing fee must be submitted with this claim. See the instruction sheet to determine the appropriate fee.

Notice is hereby given that PacifiCorp

(Name of Claimant)

1407 West North Temple, Suite 110, SLC, Utah 84140 Telephone No (801) 220-4029

(Mailing Address)

(Zip Code)

claims a right to the diversion and beneficial use of surface or ground water. The extent and nature of said claim is as follows:

1. Date of Priority: (When the water was first applied to beneficial use) January 1, 1922
A claim is not acceptable for the sue of surface water with a priority later than May 20, 1971. A claim is not acceptable for the use of ground water with a priority date later than March 25, 1963, unless the water for domestic purposes as defined in Section 42-111, Idaho Code.
2. Describe the source of water: (Name of stream, lake, spring, etc., or ground water)
Bear River tributary to Great Salt Lake
3. Describe the purpose for which the water has been used and the time during the year when you have used the right claimed:

	(cfs or af)	(Irrigation, Domestic, Stock, Etc.)	(Both dates inclusive)	
			(MM/DD)	(MM/DD)
Quantity <u>400 cfs</u>	Use <u>Power</u>	Period of Use from <u>Jan. 1</u>	to <u>Dec. 31</u>	
Quantity _____	Use _____	Period of Use from _____	to _____	
Quantity _____	Use _____	Period of Use from _____	to _____	
Quantity _____	Use _____	Period of Use from _____	to _____	
4. 400 (cfs or af) TOTAL QUANTITY USED.
5. A) Location of point of diversion is NW $\frac{1}{4}$ of SE $\frac{1}{4}$ of NW $\frac{1}{4}$ Govt. Lot Sec. 17 Township 9S Range 41E B.M., Caribou, County;
Additional points of diversion, if any: _____
B) Describe means of diversion of water: (Pump and pipeline, well, diversion dam, reservoir, length of ditch etc.). Give sizes and capacities. Be specific. Describe any changes in the system and give the date of the change. Concrete dam, steel intake and penstocks to power house.

6. A) Describe the place of use within each 40-acre tract in the appropriate box using the symbols listed below. If the use is for irrigation, describe the location by listing the number of irrigated acres within each 40-acre tract.

D - Domestic, S - Stockwater, M - municipal, C - commercial, I - Industrial, X - Other.

Twp	Rge	Sec	NE ¼				NW ¼				SW ¼				SE ¼				Total Acres
			NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SW	SE	NE	NW	SE	SW	
9S	41E	17							P	P									

Total Acres _____

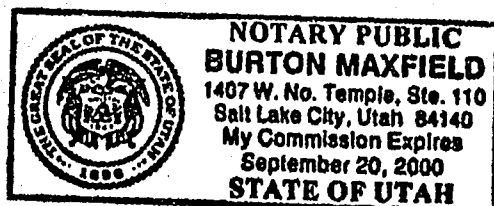
B) If water is used for purposes other than irrigation, fully describe the use. Be specific. Water for power is diverted at the Plant intake in Soda Reservoir and is conveyed through a steel Penstock to the two generating units in the powerhouse. The units have an installed capacity of 14 MW with a hydraulic capacity of 2600 CFS. Existing water rights allow for diversion of 2200 CFS, therefore the additional 400 CFS is requested.

7. Remarks: This claim is to document existing uses at the Soda Hydro Electric project that have continuously occurred since the project began operation in 1922. This claim represents no increase in historical uses for power.
8. Map - Attach an 8 ½" x 11" map clearly identifying the point of diversion and the place of use by 40-acre subdivisions, section, township and range of the public land survey system. (A photocopy of a USGS 7 ½ minute topographic quadrangle map is preferred.) Attach an aerial photograph of the place of use if available.

State of Utah)
) ss.
County of Salt Lake)

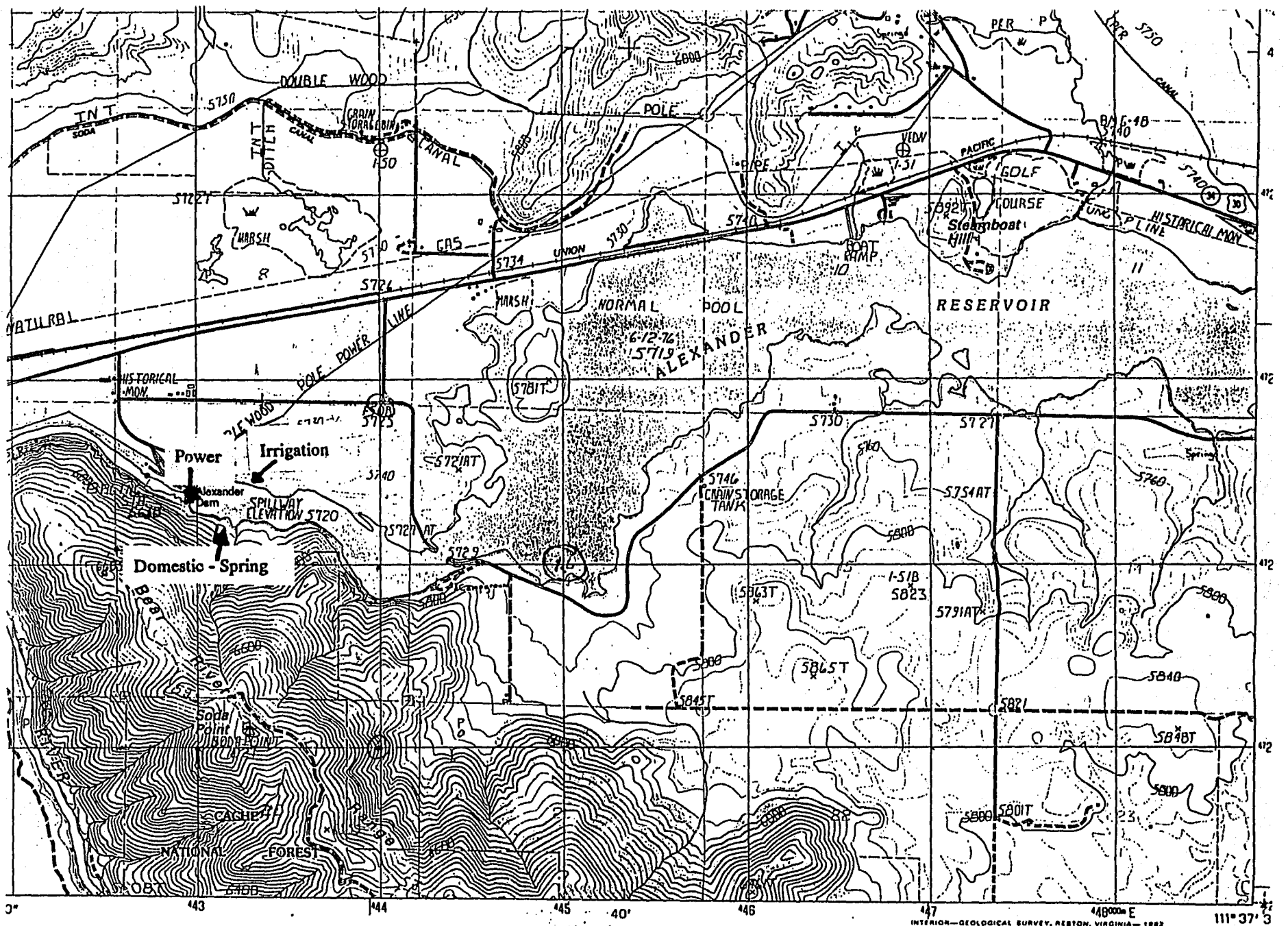
Be it known that the undersigned, being duly sworn, deposes and says that he, she, they subscribed the foregoing claim to a water right, together with all attached information, and that the matters and facts therein are true to the best of the affiant's knowledge.

Sworn to before me this 4th day of November, 1998
[Signature] Mgr. Real Estate
Claimant's Signature (and title if claim is for an organization)

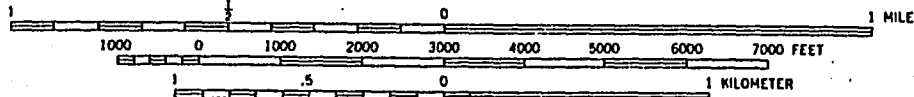


[Signature]
Notary Public
Residing at: S. L. County
My commission expires: 9-20-2000

FOR DEPARTMENT USE ONLY
Received by HWJ Date 11-6-1998 Published in Caribon County Sun
Prelim. Check by HWJ Date 11-6-1998 Publication dates Nov 18 & 25th 1998
Fee 250.00 Receipt # E024608 Publication checked by SC Date 12/18/98
Receipt prepared by _____ Date _____ Exceptions filed by _____



SCALE 1:24 000



CONTOUR INTERVAL 40 FEET
SUPPLEMENTARY CONTOUR INTERVAL 10 FEET

T95
R41E

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
SALE BY U. S. GEOLOGICAL SURVEY, DENVER, COLORADO 80225, OR RESTON, VIRGINIA 22029

QUADRANGLE LOCATION

1	2	3	1 Hatch
			2 The Dip
			3 China Hat
4		5	4 Talmage
			5 Soda Springs
			6 Grace Power Plant
6	7	8	7 Grace
			8 Soda Peak

ADJOINING 7.5' QUADRANGLE NAMES

ROAD LEGEND

Improved Road.....
Unimproved Road.....
Trail.....
○ Interstate Route □ U.S. Route ○ State Route

ALEXANDER, IDAHO
PROVISIONAL EDITION 1982

42111-F6-TF-024

NOTICE OF CLAIMS TO WATER RIGHT

The Following claim(s) have been filed on water rights created
by diversion and beneficial use:

11-04357

PACIFICORP
1407 W NORTH TEMPLE STE 110
SALT LAKE CITY, UT 84140

Source: BEAR RIVER

Tributary: GREAT SALT LAKE

Diversion Pt: NWSEW Sec 17 T 09S R 41E in CARIBOU County.

Use: POWER (400.000 CFS)
Total Diversion: (400.000 CFS)

Claimed Priority: 1/ 1/1922

In: CARIBOU County
T09S R41E S17

SWNW

SEW

Exceptions to a claim may be filed with the Director, Dept. of Water
Resources, Eastern Region, 900 N Skyline Ste A, Idaho Falls, Idaho 83402.

Published: 11/18/1998 & 11/25/1998

KARL J. DREHER, Director



State of Idaho

DEPARTMENT OF WATER RESOURCES

900 N. Skyline Dr., Idaho Falls, Idaho 83402-1718 - (208) 525-7161 - Fax (208) 525-7177

EASTERN REGION

PHILIP E. BATT
GOVERNOR

KARL J. DREHER
DIRECTOR

NOVEMBER 10, 1998

Legal Notices Department
CARIBOU COUNTY SUN
P.O. BOX 815
SODA SPRINGS, ID 83276

Gentlemen:

Enclosed you will find a legal notice which we wish to have published on the dates indicated (once a week for two consecutive weekly issues) in your newspaper. If you cannot publish the notice on the proposed dates, please contact us immediately.

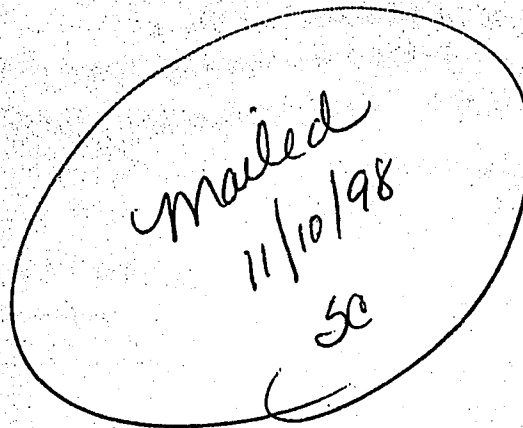
An affidavit of publication must be submitted to the Department along with the publication bill. Your cooperation is appreciated.

Please send the affidavit of publication and publication billing to this office before DECEMBER 7, 1998.

Yours truly,

Sharla Cox
Secretary

Encl.





State of Idaho
DEPARTMENT OF WATER RESOURCES

900 N. Skyline Dr., Idaho Falls, Idaho 83402-1718 - (208) 525-7161 - Fax (208) 525-7177

EASTERN REGION

PHILIP E. BATT
GOVERNOR

KARL J. DREHER
DIRECTOR

November 17, 1998

PETE PETERSON
WATERMASTER #11
2483 RIVERDALE
PRESTON ID 83263

RE: Claim to a Water Right #11-04354, 11-04355, 11-04356, 11-04357,
11-04358, 13-04334, 13-04335, 13-04336, 13-04337, 13-04338

Dear Pete:

Please find enclosed a copy of the above referenced claim to a water right application. Please review the application and submit any comments you may have to our Department as soon as possible.

If you have any questions, please feel free to contact us.
Thank you for your cooperation in this matter.

Respectfully submitted,

Harold W. Jones
Water Right Supervisor

HWJ:sc

enc.

PUBLIC NOTICE

First Time Published

NOTICE OF CLAIMS TO WATER RIGHT

The following claim(s) have been filed on water rights created by diversion and beneficial use:

11-04354

PACIFICORP
1407 WEST NORTH TEMPLE
STE. 110
SALT LAKE CITY, UT 84140
Source: BEAR RIVER
Tributary: GREAT SALT LAKE
Diversion Pt: NWSNW Sec. 17 T 09S R 41E in CARIBOU COUNTY

Use: IRRIGATION (0.020 CFS)
Total Diversion: (0.020 CFS)
Claimed Priority: 1/1/1922
In: CARIBOU COUNTY T09S R41E S17 NENW NWNW, 1.0 ACRES TOTAL

11-04356

PACIFICORP
1407 WEST NORTH TEMPLE
STE. 110
SALT LAKE CITY, UT 84140
Source: BEAR LAKE
Tributary: GREAT SALT LAKE
Diversion Pt: NWSNW Sec. 11 T 09S R 41E in CARIBOU COUNTY

Use: IRRIGATION (1.400 CFS)
Total Diversion: (1.400 CFS)
Claimed Priority: 7/8/1933
In: CARIBOU COUNTY T09S R41E S10 NENE SENE NESE S11 NENW NWNW SWNW SENW NWSW, 64.2 ACRES TOTAL

11-04357

PACIFICORP
1407 WEST NORTH TEMPLE
STE. 110
SALT LAKE CITY, UT 84140
Source: BEAR RIVER
Tributary: GREAT SALT LAKE
Diversion Pt: NWSNW Sec. 17 T 09S R 41E in CARIBOU COUNTY

Use: POWER (400.000 CFS)
Total Diversion: (400.000 CFS)
Claimed Property: 1/1/1922
In: CARIBOU COUNTY T09S R41E S17 SWNW SENW

11-04358

PACIFICORP
1407 WEST NORTH TEMPLE
STE. 110
SALT LAKE CITY, UT 84140
Source: SPRING
Tributary: BEAR RIVER
Diversion Pt: SWSNW Sec. 17 T 09S R 41E in CARIBOU COUNTY

Use: DOMESTIC (0.080 CFS)
Total Diversion: (0.080 CFS)
Claimed Priority: 1/1/1922
In: CARIBOU COUNTY T09S R41E S17 NENW NWNW SWNW SWSE

13-04333

PACIFICORP
1407 WEST NORTH TEMPLE
STE. 110
SALT LAKE CITY, UT 84140
Source: GROUNDWATER
Tributary: BEAR RIVER
Diversion Pt: NESWNE Sec. 1 T 10S R 40E in CARIBOU COUNTY

Use: DOMESTIC (0.040 CFS)
Total Diversion: (0.040 CFS)
Claimed Property: 6/1/1905
In: CARIBOU COUNTY T10S R40E S01 SWNE

13-04334

PACIFICORP
1407 WEST NORTH TEMPLE
STE. 110
SALT LAKE CITY, UT 84140
Source: BEAR RIVER
Tributary: GREAT SALT LAKE
Diversion Pt: NESWNE Sec. 1 T 10S R 40E in CARIBOU COUNTY

Use: IRRIGATION (0.010 CFS)
Total Diversion: (0.010 CFS)
Claimed Priority: 6/1/1905
In: CARIBOU COUNTY T10S R40E S01 SWNE, 0.5 ACRES TOTAL

13-04335

PACIFICORP
1407 WEST NORTH TEMPLE
STE. 110
SALT LAKE CITY, UT 84140
Source: BEAR RIVER
Tributary: GREAT SALT LAKE
Diversion Pt: NWSWNE Sec. 1 T 10S R 40E in CARIBOU COUNTY

Use: IRRIGATION (0.060 CFS)
Total Diversion: (0.060 CFS)
Claimed Priority: 6/1/1905
In: CARIBOU COUNTY T10S R40E S21 NESW SESW, 3.0 ACRES TOTAL

13-04336

PACIFICORP
1407 WEST NORTH TEMPLE
STE. 110
SALT LAKE CITY, UT 84140
Source: SPRINGS
Tributary: BEAR RIVER
Diversion Pt: SWNENW Sec. 21 T 10S R 40E in CARIBOU COUNTY. SWSNW Sec. 21 T 10S R 40E in CARIBOU COUNTY. SESESW Sec. 21 T 10S R 40E in CARIBOU COUNTY

Use: DOMESTIC (0.200 CFS),
IRRIGATION (0.040 CFS),
STOCKWATER (0.010 CFS)
Total Diversion: (0.250 CFS)
Claimed Priority: 6/1/1905
In: CARIBOU COUNTY T10S R40E S21 SWNE NWNW SWNW, 2.0 ACRES TOTAL

Exceptions to a claim may be filed with the Director, Dept. of Water Resources, Eastern Region, 900 North Skyline Ste. A, Idaho Falls, Idaho 83402.

(s) KARL J. DREHER
Director

Published Nov. 19 and 26, 1998
in the Caribou County Sun.

Affidavit of Publication

County of Caribou } ss.
State of Idaho }

Mark Steele

being first duly sworn on his oath, states:

That he is Publisher of the Caribou County Sun, a newspaper of general circulation in Caribou County, Idaho, published weekly at Soda Springs in said County that said newspaper has been published in said County uninterruptedly and continuously for over seventy-eight consecutive weeks, prior to the first publication of the annexed notice or advertisement;

That the annexed notice was published as per clipping attached in the regular and entire edition of said newspaper and not in any supplement thereof

for 2 successive weekly issues thereof, the date of the first publication being the

19th day of November, 1998

The date of the last publication being the 26th day of

November, 1998

On this 4th day of December

in the year of 1998 before me, a Notary Public, personally appeared

Wendy D. Smith
known or identified to me to be the person whose name subscribed to the within instrument, and being by me first duly sworn, declared that the statements therein are true, and acknowledged to me that he executed the same.

Wendy D. Smith
Notary Public for Idaho
Residing at Soda Springs, Idaho
My commission expires: March 11, 2000

RECEIVED

DEC 17 1998

Department of Water Resources
Eastern Region



State of Idaho

DEPARTMENT OF WATER RESOURCES

900 N. Skyline Dr., Idaho Falls, Idaho 83402-1718 - (208) 525-7161 - Fax (208) 525-7177

EASTERN REGION

PHILIP E. BATT
GOVERNOR

KARL J. DREHER
DIRECTOR

DECEMBER 9, 1998

PACIFICORP
1407 W NORTH TEMPLE STE 110
SALT LAKE CITY, UT 84140

Re: Claim No. 11-04357

Dear Claimants(s):

The Department of Water Resources has completed the advertising of your claim to a water right, and no further action is authorized under Section 42-243 and 42-244, Idaho Code. Your claim will be retained in our files and will be available at any time for use by you or the court.

The filing and advertising of the claim does not confirm the water right claimed, but will serve to record and preserve the information and the evidence which you included in your claim.

If, at a later date, you find that you have additional information or supporting evidence that you would like to have included with the claim, you may have the information or evidence added at any time. Please refer to the claim identification number when corresponding with the office.

We are enclosing a copy of your claim for your records. If you have questions, or if this office may be of further assistance, please feel free to contact us.

Sincerely,

RONALD CARLSON
Eastern Regional Manager

RDC:sc

Enc

AGREEMENT Regarding the Bear River System

This Agreement is entered into this 5th day of October, 1999, by and among PACIFICORP, an Oregon corporation ("PacifiCorp"); SCOTTISH POWER plc, a public limited company registered in Scotland ("ScottishPower"); the STATE OF IDAHO, by and through the Director of the Department of Water Resources ("Idaho"); the STATE OF UTAH, by and through the Director of the Division of Water Resources, ("Utah"); and the STATE OF WYOMING, by and through the State Engineer ("Wyoming"). PacifiCorp, ScottishPower, Idaho, Utah, and Wyoming are individually referred to as a "Party" and collectively as the "Parties."

RECITALS

A. PacifiCorp operates hydroelectric plants on the Bear River and holds water rights in the Bear River and Bear Lake (such hydroelectric plants and water rights referred to herein as "Bear River System"). PacifiCorp's water rights in the Bear River System are subject to the Amended Bear River Compact among the States of Idaho, Utah and Wyoming, as well as the laws of the three States, and other obligations.

B. PacifiCorp and ScottishPower are parties to a merger transaction that is currently the subject of approval proceedings before the public utility commissions in the States of Idaho, Utah and Wyoming.

C. The Parties recognize the need to assure the public utility commissions of the States of Idaho, Utah, and Wyoming, and the other public officials and water users of the three States that PacifiCorp's merger with ScottishPower will not affect the operation of the Bear River System or PacifiCorp's ownership or exercise of its Bear River water rights.

D. By this Agreement, PacifiCorp and ScottishPower intend to assure the States of Idaho, Utah and Wyoming that PacifiCorp or ScottishPower will not make any separate agreement with any State individually regarding PacifiCorp's or ScottishPower's water rights in the Bear River System.

NOW, THEREFORE, IT IS HEREBY AGREED BY THE PARTIES AS FOLLOWS:

1. Both ScottishPower and PacifiCorp agree that:
 - a. PacifiCorp's water rights are constrained by the historic practice of not making a delivery call for hydropower generation; and
 - b. Bear Lake is operated, consistent with long-standing historic practice and applicable laws, primarily as a storage reservoir to satisfy

contracts for existing irrigation uses and flood control needs in the three States, with the use of water for hydropower generation being incidental to the other purposes for which the water is being released.

2. The Parties agree to jointly negotiate an enforceable Bear River System Operations Agreement consistent with the provisions set forth in paragraph 1. With respect to the Bear River, the Operations Agreement shall confirm and continue PacifiCorp's historic practice of utilizing its water rights primarily for existing irrigation uses and contractual obligations. The Operations Agreement shall be made available for public review and comment in each of the three States.

3. This Agreement, the Operations Agreement, or any other agreement that may be entered into with PacifiCorp and/or ScottishPower concerning utilization of PacifiCorp's water rights in the Bear River System may be recorded in the County Records' Offices of the appropriate counties and shall be provided to the public utility commissions of the respective States within 10 days of execution of the document.

4. Approval and execution of the Operations Agreement by each of the States of Idaho, Utah, and Wyoming shall be required for the Operations Agreement to be effective.

5. The Parties commit to use their best efforts to complete negotiation, review, and execution of the Bear River System Operation Agreement within sixty (60) days of the execution of this Agreement.

6. No agreements between PacifiCorp and/or ScottishPower and one or more of the States concerning utilization of PacifiCorp's water rights in the Bear River System shall be effective unless jointly approved by all three States.

7. Nothing in this Agreement, nor in any Operations Agreement, shall be interpreted to modify, limit or enhance any rights or obligations of the three States under the laws of the States and the Amended Bear River Compact.

8. Consideration. ScottishPower and PacifiCorp acknowledge receiving sufficient consideration for the commitments contained in this Agreement and waive any argument that they might have in any judicial proceeding that no consideration exists to support this Agreement or that the consideration received is not sufficient.

9. Binding Effect of Agreement. This Agreement is intended to be a final and binding settlement agreement between the three States and ScottishPower and PacifiCorp, jointly and severally, and inures to the benefit of, and is binding upon, the representatives, successors in interest, and assigns of each entity.

10. Sovereign Immunity. Each of the three States and their various agencies do not waive their sovereign immunity by entering into this Agreement and fully retain all immunities and defenses provided by law with respect to any action based on or occurring as a result of this Agreement.

11. Capacity to Execute Agreement. ScottishPower and PacificCorp each warrant and represent that the person executing this Agreement is empowered to do so on behalf of such company and thereby binds each entity by signing this Agreement.

12. Waivers. The failure to object to any breach of any term or condition in this Agreement shall not constitute a waiver and no failure to object shall be deemed a waiver of any prior or subsequent breach.

13. Entirety of Agreement. This Agreement represents the entire and integrated agreement between the Parties and supersedes all prior negotiations, representations and oral agreements. No promise or inducement has been offered or made except as herein set forth and this Agreement is executed without reliance upon any statement or representation by any other Party or their agent.

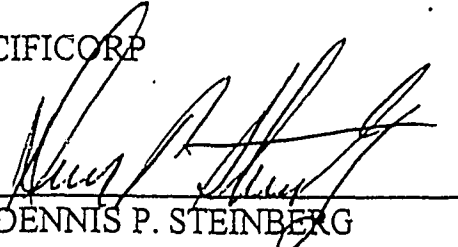
14. Modification. This Agreement may be amended or modified only by a written agreement signed by each of the Parties to this Agreement.

15. Execution of Agreement in Parts. Due to time constraints, the Parties acknowledge that it is not possible to have all Parties sign the same copy of this Agreement. Therefore, the Parties agree that this Agreement may be executed in any number of counterparts, each of which shall be deemed an original, but all of which together shall constitute one and the same instrument.

16. Signatures. In witness whereof, the Parties to this Agreement through their duly authorized representatives have executed this Agreement and certify that they have read, understood, and agreed to the terms and conditions of this Agreement as set forth herein.

IN WITNESS WHEREOF, the Parties have executed this Agreement the day and the year first above written.

PACIFICORP

By: 

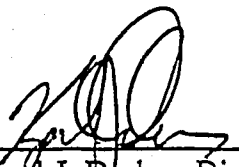
DENNIS P. STEINBERG
Senior Vice President of PacificCorp

SCOTTISH POWER plc

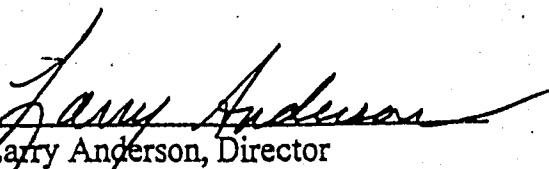
By: 

MATTHEW R. WRIGHT
Manager of Scottish Power plc

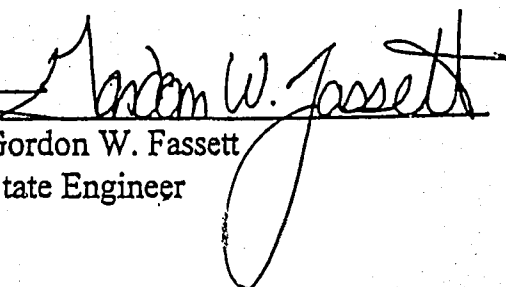
STATE OF IDAHO

By: 
Karl J. Dreher, Director
Department of Water Resources

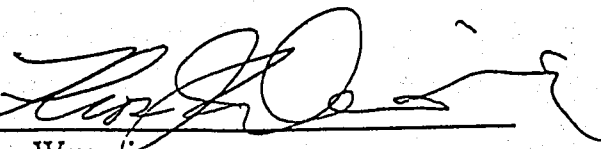
STATE OF UTAH

By: 
Larry Anderson, Director
Division of Water Resources

STATE OF WYOMING

By: 
Gordon W. Fassett
State Engineer

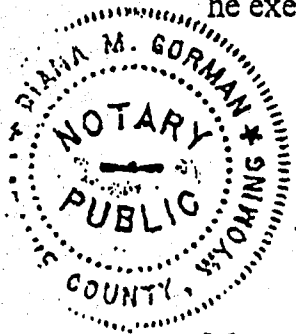
APPROVAL AS TO FORM:

By: 
for Wyoming

ACKNOWLEDGMENTS

STATE OF Wyoming)
) ss.
COUNTY OF Laramie)

On this 5th day of October, 1999, before me, Diana M. Gorman,
a notary public of the State of Wyoming, personally appeared DENNIS P. STEINBERG,
a Senior Vice President of PacifiCorp, known or identified to me to be the person who
executed the foregoing instrument on behalf of PacifiCorp, and he acknowledged to me that
he executed the same.

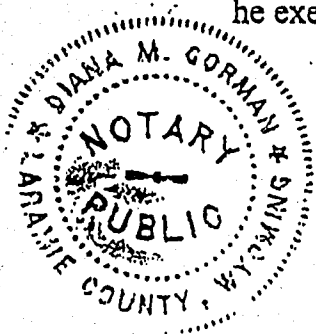


Diana M. Gorman
NOTARY PUBLIC FOR WYOMING
residing at:
739 Cypress Lane
Cheyenne, WY 82009

My commission expires: 2/21/02

STATE OF Wyoming)
) ss.
COUNTY OF Laramie)

On this 5th day of October, 1999, before me, Diana M. Gorman,
a notary public of the State of Wyoming, personally appeared MATTHEW R. WRIGHT,
a Manager of Scottish Power plc, known or identified to me to be the person who executed
the foregoing instrument on behalf of Scottish Power plc, and he acknowledged to me that
he executed the same.



Diana M. Gorman
NOTARY PUBLIC FOR WYOMING
residing at:
739 Cypress Lane
Cheyenne, WY 82009

My commission expires: 2/21/02



Office of the Attorney General

Governor
Jim Geringer

Attorney General
Gay Woodhouse

Water & Natural Resources Division
123 Capitol Building
Cheyenne, Wyoming 82002
307-777-6946 Telephone
307-777-3542 Fax

Deputy Attorney General
Thomas J. Davidson

October 22, 1999

Mr. Norman K. Johnson
Utah Attorney General's Office
Natural Resources Division
Post Office Box 140855
Salt Lake City, Utah 84114-0855

Mr. Phillip J. Rassier
State of Idaho
Office of the Attorney General
Natural Resources Division
Water Resources Unit
1301 North Orchard Street
Boise, ID 83706-2237

Mr. Brent R. Kunz
Hathaway, Speight & Kunz, LLC
Post Office Box 1208
Cheyenne, WY 82003-1208

Mr. Paul J. Hickey
Hickey, Mackey & Evans
Post Office Box 467
Cheyenne, WY 82003-0467

Dear Norm, Phil, Brent, and Paul:

Enclosed please find one of five originals of the *Agreement Regarding the Bear River System*, dated October 5, 1999, with original signatures of each of the five signatories. On behalf of the Wyoming Attorney General's Office and the State Engineer's Office, we wish to express our sincere appreciation to each person involved in negotiating this agreement for their diligent efforts. We enjoyed working with you and look forward to doing so in the future.

Truly yours,

Thomas J. Davidson
Deputy Attorney General

Brian C. Shuck
Assistant Attorney General

Enclosure

cc: Jim Fell, Jody Williams, Jeff Fassett, Sue Lowry

RECEIVED

OCT 27 1999

Department of Water Resources

DRAFT January 28, 2000

PACIFICORP'S BEAR RIVER BASIN WATER RIGHTS IDAHO

Bear Lake Storage water rights are underlined

<i>RIGHT NO.</i>	<i>AMOUNT</i>	<i>PRIORITY DATE</i>	<i>STATUS</i>	<i>TYPE OF USE</i>	<i>PLACE OF USE</i>
✓ <u>11-00248</u>	<u>3000 cfs</u>	<u>03/01/1911</u>	<u>Decree</u>	<u>Irrigation / Power Storage / Other</u>	<u>Bear Lake</u>
✓ <u>11-00249</u>	<u>2500 cfs</u>	<u>09/11/1912</u>	<u>Decree</u>	<u>Irrigation / Power Storage / Other</u>	<u>Bear Lake</u>
✓ <u>11-00250</u>	<u>300 cfs</u>	<u>09/01/1912</u>	<u>Decree</u>	<u>Irrigation / Power Storage / Other</u>	<u>Bear Lake</u>
✓ <u>11-00251</u>	<u>200 cfs</u>	<u>09/01/1912</u>	<u>Decree</u>	<u>Irrigation / Power Storage / Other</u>	<u>Bear Lake</u>
11-04004	0.5 cfs / 97.5 cfs	03/01/1894	Decree	Irrigation	Bear Lake
11-04355	0.12 cfs	09/03/1918	Claim	Domestic/ Irrigation	Lifton Pump
11-00228	0.94 cfs	05/01/1890	Decree	Irrigation	
11-00242	0.5 cfs	05/01/1902	Decree	Irrigation	
11-04356	1.4 cfs	07/08/1933	Claim	Irrigation	Soda Springs Golf Course
11-01096	7.5 cfs	03/14/1889	Decree	Irrigation	Ovid Creek

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11-01114	7.5 cfs	06/01/1955	Decree	Irrigation	Ovid Creek
11-01116	1.660 cfs	06/01/1955	Decree	Irrigation	Ovid Creek
HYDRO PROJECTS • Bear River hydro water rights appear in bold print					
RIGHT NO.	AMOUNT	PRIORITY DATE	STATUS	TYPE OF USE	PLACE OF USE
✓ 11-00086	70 cfs	02/03/1910	Decree	Power	Paris Hydro
✓ 11-02081	1500 cfs	06/12/1922	License	Power	Soda Hydro
11-02084	1 cfs	06/09/1923	License	Domestic / Irrigation	Soda Hydro
11-04354	0.02 cfs	01/01/1922	Claim	Irrigation	Soda Hydro
✓ 11-04357	400 cfs	01/01/1922	Claim	Power	Soda Hydro
11-04358	0.08 cfs	01/01/1922	Claim	Domestic	Soda Hydro
✓ 13-04128	600 cfs	01/01/1922	Claim	Power / Storage	Soda Hydro
✓ 13-00957	500 cfs	12/28/1905	Decree	Power	Grace Hydro
✓ 13-00958	500 cfs	07/06/1908	Decree	Power	Grace Hydro

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13-04333	0.04 cfs	06/01/1905	Claim	Domestic	Grace Hydro
13-04334	0.01 cfs	06/01/1905	Claim	Irrigation	Grace Hydro
RIGHT NO.	AMOUNT	PRIORITY DATE	STATUS	TYPE OF USE	PLACE OF USE
13-04335	0.06 cfs	05/01/1905	Claim	Irrigation	Grace Hydro
13-04336	0.25 cfs	05/01/1905	Claim	Domestic / Irrigation	Grace Hydro
13-00893	0.07 cfs	06/01/1913	Decree	Domestic	Oneida Hydro
✓ 13-00967	1000 cfs	06/17/1910	Decree	Power	Oneida Hydro
✓ 13-00968	1500 cfs	01/18/1911	Decree	Power	Oneida Hydro
✓ 13-04129	700 cfs	01/01/1910	License	Power	Oneida Hydro
13-04337	0.08 cfs	06/17/1910	Claim	Domestic	Oneida Hydro
13-04338	0.08 cfs	06/17/1910	Claim	Irrigation	Oneida Hydro
✓ 13-00962	1500 cfs	03/09/1916	Decree	Power	Cove Hydro
✓ 13-00963	4000 af	03/28/1916	Decree	Power	Cove Hydro
✓ 13-00976	270 cfs	12/01/1903	Decree	Power	Cutler Hydro

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13-00977	135 cfs	12/01/1906	Decree	Power	Cutler Hydro
13-00978	135 cfs	12/01/1908	Decree	Power	Cutler Hydro
<i>RIGHT NO.</i>	<i>AMOUNT</i>	<i>PRIORITY DATE</i>	<i>STATUS</i>	<i>TYPE OF USE</i>	<i>PLACE OF USE</i>
13-00979	500 cfs	12/12/1912	Decree	Power	Cutler Hydro
11-02018	40 cfs	08/09/1907	License	Power Generation	Georgetown Hydro
13-02013	50 cfs	12/23/1905	License	Power Generation	High Creek Hydro

PACIFICORP'S BEAR RIVER BASIN WATER RIGHTS UTAH

Bear Lake Storage water rights are underlined

<i>WATER RIGHT</i>	<i>AMOUNT</i>	<i>PRIORITY DATE</i>	<i>STATUS</i>	<i>TYPE OF USE</i>	<i>PLACE OF USE</i>
	<u>3000 cfs</u>	<u>03/01/1911</u>	<u>Decree</u>	<u>Irrigation / Power Storage / Other</u>	<u>Bear Lake</u>
	<u>2500 cfs</u>	<u>09/11/1912</u>	<u>Decree</u>	<u>Irrigation / Power Storage / Other</u>	<u>Bear Lake</u>
	<u>300 cfs</u>	<u>09/01/1912</u>	<u>Decree</u>	<u>Irrigation / Power Storage / Other</u>	<u>Bear Lake</u>

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	<u>200 cfs</u>	<u>09/01/1912</u>	<u>Decree</u>	<u>Irrigation / Power Storage / Other</u>	<u>Bear Lake</u>
23-1844	0.6 cfs	00/01/1910	Diligence	Stockwater/ Storage	Swan Creek
25-9437	102.72 af	05/01/1880	Decree	Irrigation	Cutler Area
<i>WATER RIGHT</i>	<i>AMOUNT</i>	<i>PRIORITY DATE</i>	<i>STATUS</i>	<i>TYPE OF USE</i>	<i>PLACE OF USE</i>
25-9827	2 cfs / 162.4 af	10/11/1955	Application / WUC	Irrigation / Storage	Bear River
25-9828	91.2 af	07/26/1973	Application / WUC	Irrigation	Bear River
25-9829	52.4 af	03/24/1953	Certificate	Irrigation	Bear River
25-9830	16 af	12/26/1952	Certificate	Irrigation	Bear River
25-9831	16 af	02/18/1960	Application / WUC	Irrigation	Bear River
25-1844	25 cfs / 22.35 af	01/01/1901	Decree	Stockwater / Irrigation	Cutler Area
25-1867	25 cfs/663.54 af	05/01/1880	Decree	Stockwater / Irrigation	Cutler Area
25-2014		05/01/1880	Diligence	Stockwater	Cutler Area
25-2031	25 cfs / 693.3 af	01/01/1880	Decree	Stockwater / Irrigation	Cutler Area
25-2739	.006 cfs		Diligence	Stockwater	Cutler Area

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25-2741	.002 cfs	01/01/1900	Diligence	Stockwater	Cutler Area
25-2743	.004 cfs	01/01/1900	Diligence	Stockwater	Cutler Area
25-4405		01/01/1858	Diligence	Stockwater	Cutler Area
WATER RIGHT	AMOUNT	PRIORITY DATE	STATUS	TYPE OF USE	PLACE OF USE
25-4406		01/01/1858	Diligence	Stockwater	Cutler Area
25-4408		01/01/1858	Diligence	Stockwater	Cutler Area
25-4411		01/01/1958	Diligence	Stockwater	Cutler Area
25-4413		01/01/1958	Diligence	Stockwater	Cutler Area
25-4688	0.05 cfs	05/01/1878	Decree	Stockwater / Irrigation	Cutler Area
25-4789	.01 cfs	01/01/1935	Diligence	Stockwater	Cutler Area
25-4928	20 af	10/13/1965	Application / WUCS	Irrigation / Storage	Spring
25-4930	40 af	02/16/1963	Application / WUCS	Irrigation / Storage	Spring
25-5883	136.8 af	05/01/1860	Decree	Stockwater / Irrigation	Cutler Area
25-6626	3 cfs / 160.4 af	05/01/1918	Decree	Irrigation	Pump

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25-6852	.35 cfs/ 209.2 af	04/16/1976	Application / WUCS	Stockwater / Irrigation	BR Slough
25-6943	7.5 af	10/31/1965	Application / WUCS	Irrigation / Storage	Spring
25-7780		01/01/1860	Diligence	Stockwater	BR Project
WATER RIGHT	AMOUNT	PRIORITY DATE	STATUS	TYPE OF USE	PLACE OF USE
29-1953 (a21627)		01/01/1900	WUC	Stockwater	Cutler Area
25-9637		09/18/1995	Application	Stockwater	Cutler Area
HYDRO PROJECTS • Bear River hydro water rights appear in bold print					
WATER RIGHT	AMOUNT	PRIORITY DATE	STATUS	TYPE OF USE	PLACE OF USE
29-1506	2500 cfs	12/19/1923	Certificate	Power	Cutler Hydro
29-1855	270 cfs	12/01/1903	Decree	Power	Cutler Hydro
29-2146	135 cfs	12/01/1906	Decree	Power	Cutler Hydro
29-2147	135 cfs	02/01/1908	Decree	Power	Cutler Hydro
29-2148	500 cfs	12/02/1912	Decree	Power	Cutler Hydro

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25-8186	32.5 cfs	08/11/1980	Application	Power	High Creek Hydro
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