

WATER DISTRICT 34 BIG LOST RIVER ABOVE RESERVOIR FLOW ACCOUNTING V2:06/01/17, 2009												20091110		
REACH FLOWS IN CFS				ACTUAL DATE	NATURAL FLOW	ACTUAL RMAINING FLOW NAT FLOW	EXCHANGE FLOW	STORED FLOW	RESRVOIR NATURAL EVAP FLOW DIV	TOTAL RCH DIV	REACH GAIN LAST RIGHT			
3	BIG LOST AT HOWELL			APR 28	242.	242.	242.	0.	0.	0.	0.	242.	19160207	
2	BIG LOST ABV MACKAY RES			* APR 29	144.	144.	144.	0.	0.	0.	0.	-98.	19160207	
* - INDICATES FLOW ESTIMATED, NOT MEASURED									TOTALS	144.	0.	144.		
				CFS	CFS	AF					CFS	CFS	AF	
DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	
1	Sorensen			0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	0.0	0.0	0.0
2	HOWELL			0.0	0.0	0.0	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0
3	KENT			0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0
4	BRADSHAW			0.0	0.0	0.0	25 Donahue 2	0.0	0.0	0.0	46 Freeman/Hill Pum	0.0	0.0	0.0
5	BITTON			0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	0.0	0.0	0.0
6	Anderson			0.0	0.0	0.0	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	0.0	0.0	0.0
7	Thalman Hunter D			0.0	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	0.0	0.0	0.0
8	Johnson/Hatmaker			0.0	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0
9	NEILSEN			0.0	0.0	0.0	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	0.0	0.0	0.0
10	Bradshaw 2			0.0	0.0	0.0	31 Churn Dasher Ran	0.0	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0
11	CHILLY			0.0	0.0	0.0	32 No Tellum 1	0.0	0.0	0.0	53 Stoecklein 1	0.0	0.0	0.0
12	INGRAM			0.0	0.0	0.0	33 No Tellum 2	0.0	0.0	0.0	54 Stoecklein 2	0.0	0.0	0.0
13	Cherian			0.0	0.0	0.0	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0
14	LONGHURST			0.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	0.0	0.0	0.0
15	Mtn. Springs 3			0.0	0.0	0.0	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0
16	Donahue 1			0.0	0.0	0.0	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0
17	Zollinger 1			0.0	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	0.0
18	Zollinger 3			0.0	0.0	0.0	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.0	0.0	0.0
19	Pence Diversion			0.0	0.0	0.0	40 Smith Pumps*	0.0	0.0	0.0	61 Gates/Woods 3	0.0	0.0	0.0
20	Unger			0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0
21	6X Ranch 1			0.0	0.0	0.0	42 Broken River Pum	0.0	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0
(1) BITTON USE COMBINED WITH KENT DITCH														
(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														
(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														
(4) SIMMONS USE COMBINED WITH NEILSEN														

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 1, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL APR 28 242. 0.	22
23	2 BIG LOST ABV MACKAY RES * APR 29 -98. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 1, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 2, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL APR 29 224. 0.	22
23	2 BIG LOST ABV MACKAY RES * APR 30 -96. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 2, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3
4																4	
5	3	BIG LOST AT HOWELL		APR 30		213.	213.	213.	0.	0.	0.	0.	0.	213.	19160207		5
6	2	BIG LOST ABV MACKAY RES	*	MAY 1		230.	142.	142.	0.	0.	0.	87.	87.	17.	19160207		6
7																7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS		230.	87.	230.		8
9																9	
10																10	
11																11	
12			CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF		12
13		DIVERSION	DIVN	EXC	EXC		DIVERSION	DIVN	EXC	EXC		DIVERSION	DIVN	EXC	EXC		13
14																14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	0.0		15
16	2	HOWELL	0.0	0.0	0.0	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0		16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0		17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	0.0	46	Freeman/Hill Pum	0.0	0.0	0.0		18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0		19
20	6	Anderson	0.0	0.0	0.0	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	0.0	0.0	0.0		20
21	7	Thalman Hunter D	0.0	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0		21
22	8	Johnson/Hatmaker	0.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0		22
23	9	NEILSEN	28.2	0.0	0.0	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	6.3	0.0	0.0		23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0		24
25	11	CHILLY	48.0	0.0	0.0	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	0.0	0.0	0.0		25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	2.8	0.0	0.0		26
27	13	Cherian	0.0	0.0	0.0	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0		27
28	14	LONGHURST	2.1	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	0.0	0.0	0.0		28
29	15	Mtn. Springs 3	0.0	0.0	0.0	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0		29
30	16	Donahue 1	0.0	0.0	0.0	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0		30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	0.0		31
32	18	Zollinger 3	0.0	0.0	0.0	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0		32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	0.0	0.0	0.0	61	Gates/Woods 3	0.0	0.0	0.0		33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0		34
35	21	6X Ranch 1	0.0	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0		35
36																36	
37	(1) BITTON USE COMBINED WITH KENT DITCH															37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40	
41																41	
42																42	
43																43	
44																44	
45																45	
46																46	
47																47	
48																48	
49																49	
50																50	
51																51	
52																52	
53																53	
54																54	
55																55	
56																56	
57																57	
58																58	
59																59	
60																60	
61																61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 3, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL APR 30 213. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 1 17. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 3, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 4, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 1 208. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 2 4. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 4, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 5, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 2 213. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 3 30. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 5, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3
4																4	
5	3	BIG LOST AT HOWELL	MAY	3	220.	218.	218.	0.	0.	0.	2.	2.	220.	19160207		5	
6	2	BIG LOST ABV MACKAY RES	* MAY	4	181.	139.	139.	0.	0.	0.	40.	40.	-39.	19160207		6	
7																7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	181.	42.	181.			8
9																9	
10																10	
11																11	
12					CFS	CFS	AF					CFS	CFS	AF			12
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC			13
14																14	
15	1	Sorensen	2.0	0.0	0.0	22	Mtn. Springs 1	1.5	0.0	0.0	43	Broken River Dit	0.0	0.0	0.0	15	
16	2	HOWELL	0.0	0.0	0.0	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16	
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.2	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17	
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	0.0	46	Freeman/Hill Pum	0.0	0.0	0.0	18	
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19	
20	6	Anderson	0.2	0.0	0.0	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	1.2	0.0	0.0	20	
21	7	Thalman Hunter D	0.0	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21	
22	8	Johnson/Hatmaker	0.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22	
23	9	NEILSEN	4.9	0.0	0.0	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	0.0	23	
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24	
25	11	CHILLY	26.0	0.0	0.0	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	0.0	0.0	0.0	25	
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	0.0	0.0	0.0	26	
27	13	Cherian	0.0	0.0	0.0	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27	
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	0.0	0.0	0.0	28	
29	15	Mtn. Springs 3	0.2	0.0	0.0	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29	
30	16	Donahue 1	0.0	0.0	0.0	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30	
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	0.0	31	
32	18	Zollinger 3	0.0	0.0	0.0	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.1	0.0	0.0	32	
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	0.0	0.0	0.0	61	Gates/Woods 3	0.0	0.0	0.0	33	
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34	
35	21	6X Ranch 1	0.0	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35	
36																36	
37	(1) BITTON USE COMBINED WITH KENT DITCH															37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40	
41																41	
42																42	
43																43	
44																44	
45																45	
46																46	
47																47	
48																48	
49																49	
50																50	
51																51	
52																52	
53																53	
54																54	
55																55	
56																56	
57																57	
58																58	
59																59	
60																60	
61																61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 6, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 3 220. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 4 -39. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 6, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 7, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 4 216. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 5 -38. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 7, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 8, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 5 222. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 6 -38. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 8, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 9, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 6 254. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 7 -73. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 9, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3
4																4	
5	3	BIG LOST AT HOWELL	MAY	7	254.	253.	253.	0.	0.	0.	2.	2.	254.	19160207		5	
6	2	BIG LOST ABV MACKAY RES	* MAY	8	180.	130.	130.	0.	0.	0.	49.	49.	-74.	19160207		6	
7																7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	180.	50.	180.			8
9																9	
10																10	
11																11	
12					CFS	CFS	AF					CFS	CFS	AF			12
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC			13
14																14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	1.5	0.0	0.0	43	Broken River Dit	0.0	0.0	0.0	15	
16	2	HOWELL	1.5	0.0	0.0	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16	
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.2	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17	
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	0.0	46	Freeman/Hill Pum	0.0	0.0	0.0	18	
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19	
20	6	Anderson	0.2	0.0	0.0	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	1.2	0.0	0.0	20	
21	7	Thalman Hunter D	0.0	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21	
22	8	Johnson/Hatmaker	0.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22	
23	9	NEILSEN	7.0	0.0	0.0	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	0.0	23	
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24	
25	11	CHILLY	32.8	0.0	0.0	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	0.0	0.0	0.0	25	
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	0.0	0.0	0.0	26	
27	13	Cherian	0.0	0.0	0.0	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27	
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	0.0	0.0	0.0	28	
29	15	Mtn. Springs 3	0.2	0.0	0.0	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29	
30	16	Donahue 1	0.0	0.0	0.0	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30	
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	0.0	31	
32	18	Zollinger 3	0.0	0.0	0.0	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.1	0.0	0.0	32	
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	0.0	0.0	0.0	61	Gates/Woods 3	0.0	0.0	0.0	33	
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34	
35	21	6X Ranch 1	0.0	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35	
36																36	
37	(1) BITTON USE COMBINED WITH KENT DITCH															37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40	
41																41	
42																42	
43																43	
44																44	
45																45	
46																46	
47																47	
48																48	
49																49	
50																50	
51																51	
52																52	
53																53	
54																54	
55																55	
56																56	
57																57	
58																58	
59																59	
60																60	
61																61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 10, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 7 254. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 8 -74. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 10, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 11, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 8 258. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 9 -72. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 11, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 12, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 9 256. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 10 -70. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 12, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 0.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3
4																4	
5	3	BIG LOST AT HOWELL			MAY 10	268.	267.	267.	0.	0.	0.	2.	2.	268.	19160207	5	
6	2	BIG LOST ABV MACKAY RES	*		MAY 11	230.	132.	136.	2.	-3.	0.	93.	98.	-38.	19160207	6	
7																7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	230.	100.	230.			8
9																9	
10																10	
11																11	
12			CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12	
13		DIVERSION	DIVN	EXC	EXC		DIVERSION	DIVN	EXC	EXC		DIVERSION	DIVN	EXC	EXC	13	
14																14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.8	0.0	0.0	43	Broken River Dit	0.0	0.0	0.0	15	
16	2	HOWELL	1.5	0.0	0.0	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16	
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.8	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17	
18	4	BRADSHAW	4.0	0.0	0.0	25	Donahue 2	0.0	0.0	0.0	46	Freeman/Hill Pum	0.0	0.0	0.0	18	
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19	
20	6	Anderson	4.2	4.9	9.7	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	2.4	0.0	0.0	20	
21	7	Thalman Hunter D	4.2	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21	
22	8	Johnson/Hatmaker	4.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22	
23	9	NEILSEN	34.0	0.0	0.0	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	3.5	0.0	0.0	23	
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24	
25	11	CHILLY	28.0	0.0	0.0	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	0.0	0.0	0.0	25	
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	0.0	0.0	0.0	26	
27	13	Cherian	0.0	0.0	0.0	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27	
28	14	LONGHURST	8.3	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	0.0	0.0	0.0	28	
29	15	Mtn. Springs 3	0.0	0.0	0.0	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29	
30	16	Donahue 1	0.0	0.0	0.0	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30	
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	0.0	31	
32	18	Zollinger 3	0.0	0.0	0.0	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.8	0.0	0.0	32	
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	3.2	0.0	0.0	61	Gates/Woods 3	0.0	0.0	0.0	33	
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34	
35	21	6X Ranch 1	0.0	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35	
36																36	
37	(1) BITTON USE COMBINED WITH KENT DITCH															37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40	
41																41	
42																42	
43																43	
44																44	
45																45	
46																46	
47																47	
48																48	
49																49	
50																50	
51																51	
52																52	
53																53	
54																54	
55																55	
56																56	
57																57	
58																58	
59																59	
60																60	
61																61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 13, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 10 268. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 11 -38. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 13, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 2. 3.4	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 14, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 11 289. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 12 -57. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 14, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 2. 6.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1								
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2					
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3				
4																4					
5	3	BIG LOST AT HOWELL			MAY 12	324.	322.	322.	0.	0.	0.	2.	2.	324.	19160207	5					
6	2	BIG LOST ABV MACKAY RES			* MAY 13	215.	116.	120.	2.	-3.	0.	93.	98.	-109.	19160207	6					
7																7					
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	215.	100.	215.			8				
9																9					
10																10					
11																11					
12					CFS	CFS	AF					CFS	CFS	AF			12				
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC			13				
14																14					
15	1	Sorensen			0.0	0.0	0.0	22	Mtn. Springs 1			0.8	0.0	0.0	43	Broken River Dit		0.0	0.0	0.0	15
16	2	HOWELL			1.6	0.0	0.0	23	Mtn. Springs 4			0.0	0.0	0.0	44	Freeman 2*		0.0	0.0	0.0	16
17	3	KENT			0.0	0.0	0.0	24	Mtn. Springs 2			0.8	0.0	0.0	45	Freeman 3*		0.0	0.0	0.0	17
18	4	BRADSHAW			4.0	0.0	0.0	25	Donahue 2			0.0	0.0	0.0	46	Freeman/Hill Pum		0.0	0.0	0.0	18
19	5	BITTON			0.0	0.0	0.0	26	Simmons			0.0	0.0	0.0	47	6X Ranch 5		0.0	0.0	0.0	19
20	6	Anderson			4.4	5.1	29.6	27	Donahue 4			0.0	0.0	0.0	48	Johnson/Navarro		2.4	0.0	0.0	20
21	7	Thalman Hunter D			4.2	0.0	0.0	28	Donahue 3			0.0	0.0	0.0	49	6X Ranch 6		0.0	0.0	0.0	21
22	8	Johnson/Hatmaker			4.0	0.0	0.0	29	Zollinger 2			0.0	0.0	0.0	50	Stoecklein 3*		0.0	0.0	0.0	22
23	9	NEILSEN			34.0	0.0	0.0	30	Zollinger/No Tel			0.0	0.0	0.0	51	Upper Fish Hatch		3.5	0.0	0.0	23
24	10	Bradshaw 2			0.0	0.0	0.0	31	Churn Dasher Ran			0.0	0.0	0.0	52	Freeman Ditch		0.0	0.0	0.0	24
25	11	CHILLY			28.0	0.0	0.0	32	No Tellum 1			0.0	0.0	0.0	53	Stoecklein 1		0.0	0.0	0.0	25
26	12	INGRAM			0.0	0.0	0.0	33	No Tellum 2			0.0	0.0	0.0	54	Stoecklein 2		0.0	0.0	0.0	26
27	13	Cherian			0.0	0.0	0.0	34	No Tellum 3			0.0	0.0	0.0	55	Stoecklein 4		0.0	0.0	0.0	27
28	14	LONGHURST			8.3	0.0	0.0	35	Gates/Woods 1			0.0	0.0	0.0	56	Shoupe Ditch*		0.0	0.0	0.0	28
29	15	Mtn. Springs 3			0.0	0.0	0.0	36	Gates/Woods 2			0.0	0.0	0.0	57	Gates Pump 1		0.0	0.0	0.0	29
30	16	Donahue 1			0.0	0.0	0.0	37	No Tellum 4			0.0	0.0	0.0	58	Gates Pump 2		0.0	0.0	0.0	30
31	17	Zollinger 1			0.0	0.0	0.0	38	No Tellum 5			0.0	0.0	0.0	59	6X Ranch Pump		0.0	0.0	0.0	31
32	18	Zollinger 3			0.0	0.0	0.0	39	Gates/Woods/6X R			0.0	0.0	0.0	60	6X Ranch Navarre		0.8	0.0	0.0	32
33	19	Pence Diversion			0.0	0.0	0.0	40	Smith Pumps*			3.2	0.0	0.0	61	Gates/Woods 3		0.0	0.0	0.0	33
34	20	Unger			0.0	0.0	0.0	41	Freeman/Kent*			0.0	0.0	0.0	62	6X Ranch 3		0.0	0.0	0.0	34
35	21	6X Ranch 1			0.0	0.0	0.0	42	Broken River Pum			0.0	0.0	0.0	63	6X Ranch 4		0.0	0.0	0.0	35
36																36					
37	(1) BITTON USE COMBINED WITH KENT DITCH															37					
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38					
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39					
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40					
41																41					
42																42					
43																43					
44																44					
45																45					
46																46					
47																47					
48																48					
49																49					
50																50					
51																51					
52																52					
53																53					
54																54					
55																55					
56																56					
57																57					
58																58					
59																59					
60																60					
61																61					

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 15, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 12 324. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 13 -109. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 15, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 2. 10.1	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 16, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 13 319. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 14 -82. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 16, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 2. 13.5	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 17, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 14 315. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 15 -75. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 17, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 8. 28.6	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1								
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2					
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3				
4																4					
5	3	BIG LOST AT HOWELL			MAY 15	328.	326.	326.	0.	0.	0.	2.	2.	328.	19160207	5					
6	2	BIG LOST ABV MACKAY RES			* MAY 16	238.	131.	130.	8.	2.	0.	106.	112.	-90.	19160207	6					
7																7					
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	238.	114.	238.			8				
9																9					
10																10					
11																11					
12					CFS	CFS	AF					CFS	CFS	AF			12				
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC			13				
14																14					
15	1	Sorensen			0.0	0.0	0.0	22	Mtn. Springs 1			0.8	0.0	0.0	43	Broken River Dit		0.0	0.0	0.0	15
16	2	HOWELL			2.0	0.0	0.0	23	Mtn. Springs 4			0.0	0.0	0.0	44	Freeman 2*		0.0	0.0	0.0	16
17	3	KENT			0.0	0.0	0.0	24	Mtn. Springs 2			0.8	0.0	0.0	45	Freeman 3*		0.0	0.0	0.0	17
18	4	BRADSHAW			4.0	0.0	0.0	25	Donahue 2			0.0	0.0	0.0	46	Freeman/Hill Pum		0.0	0.0	0.0	18
19	5	BITTON			0.0	0.0	0.0	26	Simmons			0.0	0.0	0.0	47	6X Ranch 5		0.0	0.0	0.0	19
20	6	Anderson			5.0	5.7	62.3	27	Donahue 4			0.0	0.0	0.0	48	Johnson/Navarro		2.4	0.0	0.0	20
21	7	Thalman Hunter D			4.2	0.0	0.0	28	Donahue 3			0.0	0.0	0.0	49	6X Ranch 6		0.0	0.0	0.0	21
22	8	Johnson/Hatmaker			4.0	0.0	0.0	29	Zollinger 2			0.0	0.0	0.0	50	Stoecklein 3*		0.0	0.0	0.0	22
23	9	NEILSEN			45.0	0.0	0.0	30	Zollinger/No Tel			0.0	0.0	0.0	51	Upper Fish Hatch		3.5	0.0	0.0	23
24	10	Bradshaw 2			0.0	0.0	0.0	31	Churn Dasher Ran			0.0	0.0	0.0	52	Freeman Ditch		0.0	0.0	0.0	24
25	11	CHILLY			29.9	0.0	0.0	32	No Tellum 1			0.0	0.0	0.0	53	Stoecklein 1		0.0	0.0	0.0	25
26	12	INGRAM			0.0	0.0	0.0	33	No Tellum 2			0.0	0.0	0.0	54	Stoecklein 2		0.0	0.0	0.0	26
27	13	Cherian			0.5	0.3	0.5	34	No Tellum 3			0.0	0.0	0.0	55	Stoecklein 4		0.0	0.0	0.0	27
28	14	LONGHURST			8.3	0.0	0.0	35	Gates/Woods 1			0.0	0.0	0.0	56	Shoupe Ditch*		0.0	0.0	0.0	28
29	15	Mtn. Springs 3			0.0	0.0	0.0	36	Gates/Woods 2			0.0	0.0	0.0	57	Gates Pump 1		0.0	0.0	0.0	29
30	16	Donahue 1			0.0	0.0	0.0	37	No Tellum 4			0.0	0.0	0.0	58	Gates Pump 2		0.0	0.0	0.0	30
31	17	Zollinger 1			0.0	0.0	0.0	38	No Tellum 5			0.0	0.0	0.0	59	6X Ranch Pump		0.0	0.0	0.0	31
32	18	Zollinger 3			0.0	0.0	0.0	39	Gates/Woods/6X R			0.0	0.0	0.0	60	6X Ranch Navarre		0.8	0.0	0.0	32
33	19	Pence Diversion			0.0	0.0	0.0	40	Smith Pumps*			3.2	0.0	0.0	61	Gates/Woods 3		0.0	0.0	0.0	33
34	20	Unger			0.0	0.0	0.0	41	Freeman/Kent*			0.0	0.0	0.0	62	6X Ranch 3		0.0	0.0	0.0	34
35	21	6X Ranch 1			0.0	0.0	0.0	42	Broken River Pum			0.0	0.0	0.0	63	6X Ranch 4		0.0	0.0	0.0	35
36																36					
37	(1) BITTON USE COMBINED WITH KENT DITCH															37					
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38					
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39					
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40					
41																41					
42																42					
43																43					
44																44					
45																45					
46																46					
47																47					
48																48					
49																49					
50																50					
51																51					
52																52					
53																53					
54																54					
55																55					
56																56					
57																57					
58																58					
59																59					
60																60					
61																61					

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 18, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 15 328. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 16 -90. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 18, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 8. 43.6	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1							
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2					
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3				
4															4					
5	3	BIG LOST AT HOWELL			MAY 16	379.	377.	377.	0.	0.	0.	2.	2.	379.	19160207	5				
6	2	BIG LOST ABV MACKAY RES			* MAY 17	251.	144.	142.	8.	2.	0.	106.	112.	-128.	19160207	6				
7															7					
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	251.	114.	251.	8					
9															9					
10															10					
11															11					
12					CFS	CFS	AF					CFS	CFS	AF	12					
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13					
14															14					
15	1	Sorensen			0.0	0.0	0.0	22	Mtn. Springs 1			0.8	0.0	0.0	43	Broken River Dit	0.0	0.0	0.0	15
16	2	HOWELL			2.0	0.0	0.0	23	Mtn. Springs 4			0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT			0.0	0.0	0.0	24	Mtn. Springs 2			0.8	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW			4.0	0.0	0.0	25	Donahue 2			0.0	0.0	0.0	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON			0.0	0.0	0.0	26	Simmons			0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19
20	6	Anderson			5.0	5.7	73.6	27	Donahue 4			0.0	0.0	0.0	48	Johnson/Navarro	2.4	0.0	0.0	20
21	7	Thalman Hunter D			4.2	0.0	0.0	28	Donahue 3			0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21
22	8	Johnson/Hatmaker			4.0	0.0	0.0	29	Zollinger 2			0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN			45.0	0.0	0.0	30	Zollinger/No Tel			0.0	0.0	0.0	51	Upper Fish Hatch	3.5	0.0	0.0	23
24	10	Bradshaw 2			0.0	0.0	0.0	31	Churn Dasher Ran			0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY			29.9	0.0	0.0	32	No Tellum 1			0.0	0.0	0.0	53	Stoecklein 1	0.0	0.0	0.0	25
26	12	INGRAM			0.0	0.0	0.0	33	No Tellum 2			0.0	0.0	0.0	54	Stoecklein 2	0.0	0.0	0.0	26
27	13	Cherian			0.5	0.3	1.1	34	No Tellum 3			0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST			8.3	0.0	0.0	35	Gates/Woods 1			0.0	0.0	0.0	56	Shoupe Ditch*	0.0	0.0	0.0	28
29	15	Mtn. Springs 3			0.0	0.0	0.0	36	Gates/Woods 2			0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1			0.0	0.0	0.0	37	No Tellum 4			0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1			0.0	0.0	0.0	38	No Tellum 5			0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	0.0	31
32	18	Zollinger 3			0.0	0.0	0.0	39	Gates/Woods/6X R			0.0	0.0	0.0	60	6X Ranch Navarre	0.8	0.0	0.0	32
33	19	Pence Diversion			0.0	0.0	0.0	40	Smith Pumps*			3.2	0.0	0.0	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger			0.0	0.0	0.0	41	Freeman/Kent*			0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1			0.0	0.0	0.0	42	Broken River Pum			0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36					
37	(1) BITTON USE COMBINED WITH KENT DITCH														37					
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38					
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39					
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40					
41															41					
42															42					
43															43					
44															44					
45															45					
46															46					
47															47					
48															48					
49															49					
50															50					
51															51					
52															52					
53															53					
54															54					
55															55					
56															56					
57															57					
58															58					
59															59					
60															60					
61															61					

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 19, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 16 379. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 17 -128. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 19, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 8. 58.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - MAY 20, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL MAY 17 497. 0.	22
23	2 BIG LOST ABV MACKAY RES * MAY 18 -212. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - MAY 20, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 77.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1					
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2		
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3		
4																4		
5	3	BIG	LOST	AT	HOWELL	JUL 17	480.	478.	478.	0.	0.	0.	2.	2.	480.	19780601	5	
6	2	BIG	LOST	ABV	MACKAY RES	* JUL 18	558.	455.	449.	6.	6.	0.	107.	107.	78.	19780601	6	
7																7		
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	125.	109.	558.			8	
9																9		
10																10		
11																11		
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF			12	
13	DIVERSION	DIVN	EXC	EXC	DIVERSION		DIVN	EXC	EXC	DIVERSION		DIVN	EXC	EXC			13	
14																14		
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	4.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6			15
16	2	HOWELL	2.2	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0			16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0			17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.8	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0			18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	1.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0			19
20	6	Anderson	1.2	0.0	176.1	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.1	0.0	43.1			20
21	7	Thalman Hunter D	1.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0			21
22	8	Johnson/Hatmaker	1.6	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0			22
23	9	NEILSEN	23.7	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	3.0	0.0	5.9			23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	2.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0			24
25	11	CHILLY	45.1	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0			25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0			26
27	13	Cherian	0.2	0.0	1.5	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0			27
28	14	LONGHURST	2.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.0	0.0	3.2			28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0			29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0			30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7			31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.8	0.0	0.0			32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	6.2	0.0	163.2	61	Gates/Woods 3	0.0	0.0	0.0			33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0			34
35	21	6X Ranch 1	4.0	0.0	0.0	42	Broken River Pum	2.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0			35
36																36		
37	(1) BITTON USE COMBINED WITH KENT DITCH															37		
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38		
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39		
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40		
41																41		
42																42		
43																43		
44																44		
45																45		
46																46		
47																47		
48																48		
49																49		
50																50		
51																51		
52																52		
53																53		
54																54		
55																55		
56																56		
57																57		
58																58		
59																59		
60																60		
61																61		

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 20, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL JUL 17 480. 0.	22
23	2 BIG LOST ABV MACKAY RES * JUL 18 78. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 20, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 1878.5	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 21, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL JUL 18 478. 0.	22
23	2 BIG LOST ABV MACKAY RES * JUL 19 71. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 21, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 1890.4	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 22, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL JUL 19 480. 0.	22
23	2 BIG LOST ABV MACKAY RES * JUL 20 109. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 22, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 8. 1906.1	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 23, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL JUL 20 465. 0.	22
23	2 BIG LOST ABV MACKAY RES * JUL 21 71. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 23, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 8. 1921.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 24, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL JUL 21 418. 0.	22
23	2 BIG LOST ABV MACKAY RES * JUL 22 187. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 24, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 8. 1937.4	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 25, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL JUL 22 406. 0.	24
25	2 BIG LOST ABV MACKAY RES * JUL 23 126. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 25, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 8. 1953.1	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3
4																4	
5	3	BIG LOST AT HOWELL	JUL 23	400.	398.	398.	0.	0.	0.	2.	2.	400.	19780601			5	
6	2	BIG LOST ABV MACKAY RES	* JUL 24	529.	382.	377.	8.	6.	0.	151.	153.	129.	19780601			6	
7																7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	168.	155.	529.			8
9																9	
10																10	
11																11	
12			CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12	
13		DIVERSION	DIVN	EXC	EXC		DIVERSION	DIVN	EXC	EXC		DIVERSION	DIVN	EXC	EXC	13	
14																14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	1.8	0.0	6.6	15	
16	2	HOWELL	1.9	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16	
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17	
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18	
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.8	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19	
20	6	Anderson	4.2	0.8	181.1	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.4	0.2	45.1	20	
21	7	Thalman Hunter D	1.8	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21	
22	8	Johnson/Hatmaker	3.2	0.0	0.0	29	Zollinger 2	0.4	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22	
23	9	NEILSEN	39.7	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	7.6	0.0	5.9	23	
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.9	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24	
25	11	CHILLY	56.8	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25	
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26	
27	13	Cherian	0.0	0.0	1.6	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27	
28	14	LONGHURST	6.4	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.5	0.3	6.2	28	
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29	
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30	
31	17	Zollinger 1	1.2	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31	
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.8	0.0	0.0	32	
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	8.0	0.6	169.3	61	Gates/Woods 3	0.0	0.0	0.0	33	
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34	
35	21	6X Ranch 1	7.0	0.0	0.0	42	Broken River Pum	3.4	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35	
36																36	
37	(1) BITTON USE COMBINED WITH KENT DITCH															37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40	
41																41	
42																42	
43																43	
44																44	
45																45	
46																46	
47																47	
48																48	
49																49	
50																50	
51																51	
52																52	
53																53	
54																54	
55																55	
56																56	
57																57	
58																58	
59																59	
60																60	
61																61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 26, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL JUL 23 400. 0.	22
23	2 BIG LOST ABV MACKAY RES * JUL 24 129. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 26, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 8. 1968.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 27, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL JUL 24 390. 0.	22
23	2 BIG LOST ABV MACKAY RES * JUL 25 141. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 27, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 8. 1984.4	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 28, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL JUL 25 390. 0.	24
25	2 BIG LOST ABV MACKAY RES * JUL 26 116. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 28, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 8. 2000.1	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3
4																4	
5	3	BIG LOST AT HOWELL	JUL 26	379.	377.	377.	0.	0.	0.	2.	2.	379.	19780601			5	
6	2	BIG LOST ABV MACKAY RES	* JUL 27	503.	366.	351.	18.	16.	0.	151.	153.	125.	19780601			6	
7																7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	158.	155.	503.			8
9																9	
10																10	
11																11	
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF		12	
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC				13	
14																14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	2.3	0.0	6.6	15	
16	2	HOWELL	1.9	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16	
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17	
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18	
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19	
20	6	Anderson	2.2	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.4	0.2	46.3	20	
21	7	Thalman Hunter D	1.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	2.4	0.0	0.0	21	
22	8	Johnson/Hatmaker	2.6	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22	
23	9	NEILSEN	44.7	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	7.6	0.0	5.9	23	
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	1.6	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24	
25	11	CHILLY	56.6	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25	
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	0.0	0.0	0.0	26	
27	13	Cherian	0.0	0.0	1.7	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27	
28	14	LONGHURST	3.3	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.3	0.1	7.6	28	
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29	
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30	
31	17	Zollinger 1	0.8	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31	
32	18	Zollinger 3	0.4	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32	
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	175.4	61	Gates/Woods 3	0.0	0.0	0.0	33	
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34	
35	21	6X Ranch 1	5.8	0.0	0.0	42	Broken River Pum	3.8	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35	
36																36	
37	(1) BITTON USE COMBINED WITH KENT DITCH															37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40	
41																41	
42																42	
43																43	
44																44	
45																45	
46																46	
47																47	
48																48	
49																49	
50																50	
51																51	
52																52	
53																53	
54																54	
55																55	
56																56	
57																57	
58																58	
59																59	
60																60	
61																61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 29, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL JUL 26 379. 0.	22
23	2 BIG LOST ABV MACKAY RES * JUL 27 125. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 29, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 18. 2035.4	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	JUL 27	356.	353.	353.	0.	0.	0.	3.	3.	356.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* JUL 28	493.	355.	340.	18.	16.	0.	151.	153.	137.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	154.	156.	493.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	2.3	0.0	6.6	15
16	2	HOWELL	2.8	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19
20	6	Anderson	2.2	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.4	0.2	46.7	20
21	7	Thalman Hunter D	1.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	2.4	0.0	0.0	21
22	8	Johnson/Hatmaker	2.6	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	44.7	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	7.6	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	1.6	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	56.6	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	0.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.7	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	3.3	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.3	0.1	7.8	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.8	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.4	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	179.0	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	5.8	0.0	0.0	42	Broken River Pum	3.8	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 30, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL JUL 27 356. 0.	24
25	2 BIG LOST ABV MACKAY RES * JUL 28 137. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 30, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 18. 2070.7	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	JUL 28	331.	328.	328.	0.	0.	0.	3.	3.	331.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* JUL 29	459.	322.	306.	18.	16.	0.	151.	153.	129.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	154.	155.	459.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	2.3	0.0	6.6	15
16	2	HOWELL	2.8	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19
20	6	Anderson	2.2	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.4	0.2	47.1	20
21	7	Thalman Hunter D	1.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	2.4	0.0	0.0	21
22	8	Johnson/Hatmaker	2.6	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	44.7	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	7.6	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	1.6	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	56.6	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	0.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.7	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	3.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.3	0.1	8.0	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.8	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.4	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	182.6	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	5.8	0.0	0.0	42	Broken River Pum	3.8	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - JUL 31, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL JUL 28 331. 0.	22
23	2 BIG LOST ABV MACKAY RES * JUL 29 129. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - JUL 31, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 18. 2106.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	JUL 29	323.	320.	320.	0.	0.	0.	3.	3.	323.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* JUL 30	441.	303.	288.	18.	16.	0.	151.	153.	118.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	154.	155.	441.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF		CFS	CFS	AF		CFS	CFS	AF		12		
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC		13		
14															14	
15	1 Sorensen	0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	2.3	0.0	6.6		15		
16	2 HOWELL	2.8	0.0	7.5	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0		16		
17	3 KENT	0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0		17		
18	4 BRADSHAW	0.0	0.0	0.0	25 Donahue 2	0.0	0.0	7.9	46 Freeman/Hill Pum	0.0	0.0	0.0		18		
19	5 BITTON	0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	0.0	0.0	0.0		19		
20	6 Anderson	2.2	0.0	184.4	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	3.4	0.2	47.5		20		
21	7 Thalman Hunter D	1.4	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	2.4	0.0	0.0		21		
22	8 Johnson/Hatmaker	2.6	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0		22		
23	9 NEILSEN	44.7	0.0	475.9	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	7.6	0.0	5.9		23		
24	10 Bradshaw 2	0.0	0.0	0.0	31 Churn Dasher Ran	1.6	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0		24		
25	11 CHILLY	56.6	0.0	580.5	32 No Tellum 1	0.0	0.0	0.0	53 Stoecklein 1	1.0	0.0	0.0		25		
26	12 INGRAM	0.0	0.0	0.0	33 No Tellum 2	0.0	0.0	0.0	54 Stoecklein 2	0.0	0.0	0.0		26		
27	13 Cherian	0.0	0.0	1.7	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0		27		
28	14 LONGHURST	3.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	3.3	0.1	8.2		28		
29	15 Mtn. Springs 3	0.0	0.0	41.9	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0		29		
30	16 Donahue 1	0.0	0.0	62.8	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0		30		
31	17 Zollinger 1	0.8	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	8.7		31		
32	18 Zollinger 3	0.4	0.0	28.2	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.6	0.0	0.0		32		
33	19 Pence Diversion	0.0	0.0	0.0	40 Smith Pumps*	9.2	1.8	186.2	61 Gates/Woods 3	0.0	0.0	0.0		33		
34	20 Unger	0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0		34		
35	21 6X Ranch 1	5.8	0.0	0.0	42 Broken River Pum	3.8	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0		35		
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 1, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL JUL 29 323. 0.	24
25	2 BIG LOST ABV MACKAY RES * JUL 30 118. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 1, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 18. 2141.3	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	JUL 30	327.	324.	324.	0.	0.	0.	3.	3.	327.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* JUL 31	451.	314.	298.	18.	16.	0.	151.	153.	125.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	154.	155.	451.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	2.3	0.0	6.6	15
16	2	HOWELL	2.8	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19
20	6	Anderson	2.2	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.4	0.2	47.9	20
21	7	Thalman Hunter D	1.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	2.4	0.0	0.0	21
22	8	Johnson/Hatmaker	2.6	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	44.7	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	7.6	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	1.6	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	56.6	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	0.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.7	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	3.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.3	0.1	8.4	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.8	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.4	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	189.9	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	5.8	0.0	0.0	42	Broken River Pum	3.8	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 2, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL JUL 30 327. 0.	22
23	2 BIG LOST ABV MACKAY RES * JUL 31 125. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 2, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 18. 2176.6	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1								
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2					
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3				
4																4					
5	3	BIG LOST AT HOWELL			JUL 31	315.	312.	312.	0.	0.	0.	3.	3.	315.	19780601	5					
6	2	BIG LOST ABV MACKAY RES			* AUG 1	456.	318.	303.	18.	16.	0.	151.	153.	142.	19780601	6					
7																7					
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	154.	156.	456.			8				
9																9					
10																10					
11																11					
12					CFS	CFS	AF					CFS	CFS	AF			12				
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC			13				
14																14					
15	1	Sorensen			0.0	0.0	0.0	22	Mtn. Springs 1			0.0	0.0	0.0	43	Broken River Dit		2.3	0.0	6.6	15
16	2	HOWELL			2.8	0.0	7.5	23	Mtn. Springs 4			0.0	0.0	0.0	44	Freeman 2*		0.0	0.0	0.0	16
17	3	KENT			0.0	0.0	0.0	24	Mtn. Springs 2			0.0	0.0	0.0	45	Freeman 3*		0.0	0.0	0.0	17
18	4	BRADSHAW			0.0	0.0	0.0	25	Donahue 2			0.0	0.0	7.9	46	Freeman/Hill Pum		0.0	0.0	0.0	18
19	5	BITTON			0.0	0.0	0.0	26	Simmons			0.0	0.0	0.0	47	6X Ranch 5		0.0	0.0	0.0	19
20	6	Anderson			2.2	0.0	184.4	27	Donahue 4			0.0	0.0	0.0	48	Johnson/Navarro		3.4	0.2	48.3	20
21	7	Thalman Hunter D			1.4	0.0	0.0	28	Donahue 3			0.0	0.0	0.0	49	6X Ranch 6		2.4	0.0	0.0	21
22	8	Johnson/Hatmaker			2.6	0.0	0.0	29	Zollinger 2			0.0	0.0	0.0	50	Stoecklein 3*		0.0	0.0	0.0	22
23	9	NEILSEN			44.7	0.0	475.9	30	Zollinger/No Tel			0.0	0.0	0.0	51	Upper Fish Hatch		7.6	0.0	5.9	23
24	10	Bradshaw 2			0.0	0.0	0.0	31	Churn Dasher Ran			1.6	0.0	0.0	52	Freeman Ditch		0.0	0.0	0.0	24
25	11	CHILLY			56.6	0.0	580.5	32	No Tellum 1			0.0	0.0	0.0	53	Stoecklein 1		1.0	0.0	0.0	25
26	12	INGRAM			0.0	0.0	0.0	33	No Tellum 2			0.0	0.0	0.0	54	Stoecklein 2		0.0	0.0	0.0	26
27	13	Cherian			0.2	0.0	1.7	34	No Tellum 3			0.0	0.0	0.0	55	Stoecklein 4		0.0	0.0	0.0	27
28	14	LONGHURST			3.0	0.0	0.0	35	Gates/Woods 1			0.0	0.0	0.0	56	Shoupe Ditch*		3.3	0.1	8.6	28
29	15	Mtn. Springs 3			0.0	0.0	41.9	36	Gates/Woods 2			0.0	0.0	0.0	57	Gates Pump 1		0.0	0.0	0.0	29
30	16	Donahue 1			0.0	0.0	62.8	37	No Tellum 4			0.0	0.0	0.0	58	Gates Pump 2		0.0	0.0	0.0	30
31	17	Zollinger 1			0.8	0.0	0.0	38	No Tellum 5			0.0	0.0	0.0	59	6X Ranch Pump		0.0	0.0	8.7	31
32	18	Zollinger 3			0.4	0.0	28.2	39	Gates/Woods/6X R			0.0	0.0	0.0	60	6X Ranch Navarre		0.6	0.0	0.0	32
33	19	Pence Diversion			0.0	0.0	0.0	40	Smith Pumps*			9.2	1.8	193.5	61	Gates/Woods 3		0.0	0.0	0.0	33
34	20	Unger			0.0	0.0	0.0	41	Freeman/Kent*			0.0	0.0	0.0	62	6X Ranch 3		0.0	0.0	0.0	34
35	21	6X Ranch 1			5.8	0.0	0.0	42	Broken River Pum			3.8	0.0	0.0	63	6X Ranch 4		0.0	0.0	0.0	35
36																36					
37	(1) BITTON USE COMBINED WITH KENT DITCH															37					
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38					
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39					
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40					
41																41					
42																42					
43																43					
44																44					
45																45					
46																46					
47																47					
48																48					
49																49					
50																50					
51																51					
52																52					
53																53					
54																54					
55																55					
56																56					
57																57					
58																58					
59																59					
60																60					
61																61					

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 3, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL JUL 31 315. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 1 142. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 3, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 18. 2211.9	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 4, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 1 295. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 2 143. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 4, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 18. 2247.2	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1														1		
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	AUG	2	278.	275.	275.	0.	0.	0.	3.	3.	278.	19780601	5	
6	2	BIG LOST ABV MACKAY RES	* AUG	3	420.	294.	286.	10.	8.	0.	131.	133.	142.	19780601	6	
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	134.	136.	420.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15
16	2	HOWELL	2.8	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	1.2	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19
20	6	Anderson	1.2	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	48.7	20
21	7	Thalman Hunter D	0.8	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	2.2	0.0	0.0	21
22	8	Johnson/Hatmaker	2.6	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	35.1	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	56.6	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.7	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	1.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.4	0.2	9.2	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	200.7	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	5.8	0.0	0.0	42	Broken River Pum	2.8	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 5, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 2 278. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 3 142. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 5, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2267.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 6, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 3 274. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 4 136. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 6, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2288.1	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 7, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 4 283. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 5 114. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 7, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2308.5	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 8, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 5 270. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 6 160. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 8, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2329.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

20091110

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 9, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 6 261. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 7 158. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 9, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2349.4	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 10, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 7 275. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 8 135. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 10, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2369.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

20091110

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 11, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 8 264. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 9 166. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 11, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2390.2	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 12, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 9 258. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 10 159. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 12, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2410.9	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	AUG 10	233.	233.	233.	0.	0.	0.	0.	0.	233.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* AUG 11	397.	276.	268.	10.	8.	0.	128.	131.	164.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	128.	131.	397.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF		CFS	CFS	AF		CFS	CFS	AF		12		
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC		13		
14															14	
15	1 Sorensen	0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	2.4	0.0	6.6		15		
16	2 HOWELL	0.0	0.0	7.5	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0		16		
17	3 KENT	0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0		17		
18	4 BRADSHAW	2.6	0.0	0.0	25 Donahue 2	0.0	0.0	7.9	46 Freeman/Hill Pum	0.0	0.0	0.0		18		
19	5 BITTON	0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	2.8	0.0	0.0		19		
20	6 Anderson	0.8	0.0	184.4	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	3.4	0.2	49.4		20		
21	7 Thalman Hunter D	1.2	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	0.0	0.0	0.0		21		
22	8 Johnson/Hatmaker	1.2	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0		22		
23	9 NEILSEN	29.7	0.0	475.9	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	5.6	0.0	5.9		23		
24	10 Bradshaw 2	0.0	0.0	0.0	31 Churn Dasher Ran	0.6	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0		24		
25	11 CHILLY	56.6	0.0	580.5	32 No Tellum 1	0.0	0.0	0.0	53 Stoecklein 1	1.0	0.0	0.0		25		
26	12 INGRAM	0.0	0.0	0.0	33 No Tellum 2	0.0	0.0	0.0	54 Stoecklein 2	0.0	0.0	0.0		26		
27	13 Cherian	0.0	0.0	1.8	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0		27		
28	14 LONGHURST	0.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	3.6	0.4	13.1		28		
29	15 Mtn. Springs 3	0.0	0.0	41.9	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0		29		
30	16 Donahue 1	0.0	0.0	62.8	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0		30		
31	17 Zollinger 1	0.0	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	8.7		31		
32	18 Zollinger 3	0.0	0.0	28.2	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.6	0.0	0.0		32		
33	19 Pence Diversion	0.0	0.0	0.0	40 Smith Pumps*	9.2	1.8	229.6	61 Gates/Woods 3	0.0	0.0	0.0		33		
34	20 Unger	0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0		34		
35	21 6X Ranch 1	6.4	0.0	0.0	42 Broken River Pum	3.2	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0		35		
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 13, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 10 233. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 11 164. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 13, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2431.5	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 14, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 11 220. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 12 168. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 14, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2452.1	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 15, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 12 211. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 13 181. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 15, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2472.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

20091110

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 16, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 13 205. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 14 171. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 16, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2493.4	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 17, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 14 199. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 15 181. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 17, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2514.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	AUG 15	197.	197.	197.	0.	0.	0.	0.	0.	197.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* AUG 16	368.	255.	247.	10.	8.	0.	120.	123.	171.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	120.	123.	368.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF		CFS	CFS	AF		CFS	CFS	AF		12		
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC		13		
14															14	
15	1 Sorensen	0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	2.4	0.0	6.6		15		
16	2 HOWELL	0.0	0.0	7.5	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0		16		
17	3 KENT	0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0		17		
18	4 BRADSHAW	2.6	0.0	0.0	25 Donahue 2	0.0	0.0	7.9	46 Freeman/Hill Pum	0.0	0.0	0.0		18		
19	5 BITTON	0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	2.8	0.0	0.0		19		
20	6 Anderson	0.8	0.0	184.4	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	3.4	0.2	51.4		20		
21	7 Thalman Hunter D	1.2	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	0.0	0.0	0.0		21		
22	8 Johnson/Hatmaker	1.2	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0		22		
23	9 NEILSEN	29.7	0.0	475.9	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	5.6	0.0	5.9		23		
24	10 Bradshaw 2	0.0	0.0	0.0	31 Churn Dasher Ran	0.6	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0		24		
25	11 CHILLY	48.4	0.0	580.5	32 No Tellum 1	0.0	0.0	0.0	53 Stoecklein 1	1.0	0.0	0.0		25		
26	12 INGRAM	0.0	0.0	0.0	33 No Tellum 2	0.0	0.0	0.0	54 Stoecklein 2	0.0	0.0	0.0		26		
27	13 Cherian	0.2	0.0	1.9	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0		27		
28	14 LONGHURST	0.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	3.6	0.4	17.1		28		
29	15 Mtn. Springs 3	0.0	0.0	41.9	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0		29		
30	16 Donahue 1	0.0	0.0	62.8	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0		30		
31	17 Zollinger 1	0.0	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	8.7		31		
32	18 Zollinger 3	0.0	0.0	28.2	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.6	0.0	0.0		32		
33	19 Pence Diversion	0.0	0.0	0.0	40 Smith Pumps*	9.2	1.8	247.6	61 Gates/Woods 3	0.0	0.0	0.0		33		
34	20 Unger	0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0		34		
35	21 6X Ranch 1	6.4	0.0	0.0	42 Broken River Pum	3.2	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0		35		
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 18, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 15 197. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 16 171. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 18, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 10. 2534.6	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	AUG 16	197.	197.	197.	0.	0.	0.	0.	0.	197.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* AUG 17	351.	251.	248.	6.	4.	0.	103.	105.	154.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	103.	105.	351.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF		CFS	CFS	AF		CFS	CFS	AF		12		
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC		13		
14															14	
15	1 Sorensen	0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	0.0	0.0	6.6		15		
16	2 HOWELL	0.0	0.0	7.5	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0		16		
17	3 KENT	0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0		17		
18	4 BRADSHAW	2.3	0.0	0.0	25 Donahue 2	0.0	0.0	7.9	46 Freeman/Hill Pum	0.0	0.0	0.0		18		
19	5 BITTON	0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	0.0	0.0	0.0		19		
20	6 Anderson	3.3	0.0	184.4	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	3.6	0.4	52.2		20		
21	7 Thalman Hunter D	3.4	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	0.0	0.0	0.0		21		
22	8 Johnson/Hatmaker	0.0	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0		22		
23	9 NEILSEN	22.3	0.0	475.9	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	5.6	0.0	5.9		23		
24	10 Bradshaw 2	0.0	0.0	0.0	31 Churn Dasher Ran	0.6	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0		24		
25	11 CHILLY	45.1	0.0	580.5	32 No Tellum 1	1.2	0.0	0.0	53 Stoecklein 1	1.0	0.0	0.0		25		
26	12 INGRAM	0.0	0.0	0.0	33 No Tellum 2	1.4	0.0	0.0	54 Stoecklein 2	1.0	0.0	0.0		26		
27	13 Cherian	0.0	0.0	1.9	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0		27		
28	14 LONGHURST	0.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	3.2	0.0	17.1		28		
29	15 Mtn. Springs 3	0.0	0.0	41.9	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0		29		
30	16 Donahue 1	0.0	0.0	62.8	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0		30		
31	17 Zollinger 1	0.0	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	8.7		31		
32	18 Zollinger 3	0.0	0.0	28.2	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.0	0.0	0.0		32		
33	19 Pence Diversion	0.0	0.0	0.0	40 Smith Pumps*	9.2	1.8	251.2	61 Gates/Woods 3	0.0	0.0	0.0		33		
34	20 Unger	0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0		34		
35	21 6X Ranch 1	0.0	0.0	0.0	42 Broken River Pum	2.2	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0		35		
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 19, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 16 197. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 17 154. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 19, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2546.1	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	AUG 17	192.	190.	190.	0.	0.	0.	2.	2.	192.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* AUG 18	351.	249.	246.	6.	4.	0.	103.	105.	159.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	105.	108.	351.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15
16	2	HOWELL	2.2	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	2.3	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19
20	6	Anderson	3.3	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.6	0.4	53.0	20
21	7	Thalman Hunter D	3.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21
22	8	Johnson/Hatmaker	0.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	22.3	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.6	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	45.1	0.0	580.5	32	No Tellum 1	1.2	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	1.4	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.2	0.0	17.1	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	254.8	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	0.0	0.0	0.0	42	Broken River Pum	2.2	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 20, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 17 192. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 18 159. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 20, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2557.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 21, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 18 186. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 19 145. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 21, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2569.2	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1								
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2					
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3				
4																4					
5	3	BIG LOST AT HOWELL			AUG 19	179.	177.	177.	0.	0.	0.	2.	2.	179.	19780601	5					
6	2	BIG LOST ABV MACKAY RES			* AUG 20	356.	257.	253.	6.	4.	0.	101.	103.	177.	19780601	6					
7																7					
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	103.	105.	356.			8				
9																9					
10																10					
11																11					
12					CFS	CFS	AF					CFS	CFS	AF			12				
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC			13				
14																14					
15	1	Sorensen			0.0	0.0	0.0	22	Mtn. Springs 1			0.0	0.0	0.0	43	Broken River Dit		0.0	0.0	6.6	15
16	2	HOWELL			2.2	0.0	7.5	23	Mtn. Springs 4			0.0	0.0	0.0	44	Freeman 2*		0.0	0.0	0.0	16
17	3	KENT			0.0	0.0	0.0	24	Mtn. Springs 2			0.0	0.0	0.0	45	Freeman 3*		0.0	0.0	0.0	17
18	4	BRADSHAW			0.0	0.0	0.0	25	Donahue 2			0.0	0.0	7.9	46	Freeman/Hill Pum		0.0	0.0	0.0	18
19	5	BITTON			0.0	0.0	0.0	26	Simmons			0.0	0.0	0.0	47	6X Ranch 5		0.0	0.0	0.0	19
20	6	Anderson			3.3	0.0	184.4	27	Donahue 4			0.0	0.0	0.0	48	Johnson/Navarro		3.6	0.4	54.6	20
21	7	Thalman Hunter D			3.4	0.0	0.0	28	Donahue 3			0.0	0.0	0.0	49	6X Ranch 6		0.0	0.0	0.0	21
22	8	Johnson/Hatmaker			0.0	0.0	0.0	29	Zollinger 2			0.0	0.0	0.0	50	Stoecklein 3*		0.0	0.0	0.0	22
23	9	NEILSEN			22.3	0.0	475.9	30	Zollinger/No Tel			0.0	0.0	0.0	51	Upper Fish Hatch		5.6	0.0	5.9	23
24	10	Bradshaw 2			0.0	0.0	0.0	31	Churn Dasher Ran			0.6	0.0	0.0	52	Freeman Ditch		0.0	0.0	0.0	24
25	11	CHILLY			45.1	0.0	580.5	32	No Tellum 1			1.2	0.0	0.0	53	Stoecklein 1		1.0	0.0	0.0	25
26	12	INGRAM			0.0	0.0	0.0	33	No Tellum 2			1.4	0.0	0.0	54	Stoecklein 2		1.0	0.0	0.0	26
27	13	Cherian			0.0	0.0	1.9	34	No Tellum 3			0.0	0.0	0.0	55	Stoecklein 4		0.0	0.0	0.0	27
28	14	LONGHURST			0.0	0.0	0.0	35	Gates/Woods 1			0.0	0.0	0.0	56	Shoupe Ditch*		3.2	0.0	17.1	28
29	15	Mtn. Springs 3			0.0	0.0	41.9	36	Gates/Woods 2			0.0	0.0	0.0	57	Gates Pump 1		0.0	0.0	0.0	29
30	16	Donahue 1			0.0	0.0	62.8	37	No Tellum 4			0.0	0.0	0.0	58	Gates Pump 2		0.0	0.0	0.0	30
31	17	Zollinger 1			0.0	0.0	0.0	38	No Tellum 5			0.0	0.0	0.0	59	6X Ranch Pump		0.0	0.0	8.7	31
32	18	Zollinger 3			0.0	0.0	28.2	39	Gates/Woods/6X R			0.0	0.0	0.0	60	6X Ranch Navarre		0.0	0.0	0.0	32
33	19	Pence Diversion			0.0	0.0	0.0	40	Smith Pumps*			9.2	1.8	262.1	61	Gates/Woods 3		0.0	0.0	0.0	33
34	20	Unger			0.0	0.0	0.0	41	Freeman/Kent*			0.0	0.0	0.0	62	6X Ranch 3		0.0	0.0	0.0	34
35	21	6X Ranch 1			0.0	0.0	0.0	42	Broken River Pum			2.2	0.0	0.0	63	6X Ranch 4		0.0	0.0	0.0	35
36																36					
37	(1) BITTON USE COMBINED WITH KENT DITCH															37					
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38					
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39					
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40					
41																41					
42																42					
43																43					
44																44					
45																45					
46																46					
47																47					
48																48					
49																49					
50																50					
51																51					
52																52					
53																53					
54																54					
55																55					
56																56					
57																57					
58																58					
59																59					
60																60					
61																61					

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 22, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 19 179. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 20 177. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 22, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2580.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3
4																4	
5	3	BIG LOST AT HOWELL	AUG 20	172.	170.	170.	0.	0.	0.	2.	2.	172.	19780601			5	
6	2	BIG LOST ABV MACKAY RES	* AUG 21	378.	277.	275.	6.	2.	0.	101.	105.	206.	19780601			6	
7																7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	103.	107.	378.			8
9																9	
10																10	
11																11	
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF			12
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC					13
14																14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6		15
16	2	HOWELL	2.2	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0		16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0		17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0		18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0		19
20	6	Anderson	3.3	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.6	0.4	55.4		20
21	7	Thalman Hunter D	3.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0		21
22	8	Johnson/Hatmaker	0.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0		22
23	9	NEILSEN	22.3	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	5.9		23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.6	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0		24
25	11	CHILLY	45.1	0.0	580.5	32	No Tellum 1	1.2	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0		25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	1.4	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0		26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0		27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	5.2	2.0	21.1		28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0		29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0		30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7		31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0		32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	265.7	61	Gates/Woods 3	0.0	0.0	0.0		33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0		34
35	21	6X Ranch 1	0.0	0.0	0.0	42	Broken River Pum	2.2	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0		35
36																36	
37	(1) BITTON USE COMBINED WITH KENT DITCH															37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40	
41																41	
42																42	
43																43	
44																44	
45																45	
46																46	
47																47	
48																48	
49																49	
50																50	
51																51	
52																52	
53																53	
54																54	
55																55	
56																56	
57																57	
58																58	
59																59	
60																60	
61																61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 23, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 20 172. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 21 206. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 23, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2592.2	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	AUG 21	170.	168.	168.	0.	0.	0.	2.	2.	170.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* AUG 22	339.	237.	236.	6.	2.	0.	101.	105.	169.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	103.	107.	339.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15
16	2	HOWELL	2.2	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19
20	6	Anderson	3.3	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.6	0.4	56.2	20
21	7	Thalman Hunter D	3.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21
22	8	Johnson/Hatmaker	0.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	22.3	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.6	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	45.1	0.0	580.5	32	No Tellum 1	1.2	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	1.4	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	5.2	2.0	25.0	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	269.3	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	0.0	0.0	0.0	42	Broken River Pum	2.2	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 24, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 21 170. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 22 169. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 24, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2603.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	AUG 22	169.	167.	167.	0.	0.	0.	2.	2.	169.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* AUG 23	330.	229.	227.	6.	2.	0.	101.	105.	161.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	103.	107.	330.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF		CFS	CFS	AF		CFS	CFS	AF		12		
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC		13		
14															14	
15	1 Sorensen	0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	0.0	0.0	6.6		15		
16	2 HOWELL	2.2	0.0	7.5	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0		16		
17	3 KENT	0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0		17		
18	4 BRADSHAW	0.0	0.0	0.0	25 Donahue 2	0.0	0.0	7.9	46 Freeman/Hill Pum	0.0	0.0	0.0		18		
19	5 BITTON	0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	0.0	0.0	0.0		19		
20	6 Anderson	3.3	0.0	184.4	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	3.6	0.4	57.0		20		
21	7 Thalman Hunter D	3.4	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	0.0	0.0	0.0		21		
22	8 Johnson/Hatmaker	0.0	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0		22		
23	9 NEILSEN	22.3	0.0	475.9	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	5.6	0.0	5.9		23		
24	10 Bradshaw 2	0.0	0.0	0.0	31 Churn Dasher Ran	0.6	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0		24		
25	11 CHILLY	45.1	0.0	580.5	32 No Tellum 1	1.2	0.0	0.0	53 Stoecklein 1	1.0	0.0	0.0		25		
26	12 INGRAM	0.0	0.0	0.0	33 No Tellum 2	1.4	0.0	0.0	54 Stoecklein 2	1.0	0.0	0.0		26		
27	13 Cherian	0.0	0.0	1.9	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0		27		
28	14 LONGHURST	0.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	5.2	2.0	29.0		28		
29	15 Mtn. Springs 3	0.0	0.0	41.9	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0		29		
30	16 Donahue 1	0.0	0.0	62.8	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0		30		
31	17 Zollinger 1	0.0	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	8.7		31		
32	18 Zollinger 3	0.0	0.0	28.2	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.0	0.0	0.0		32		
33	19 Pence Diversion	0.0	0.0	0.0	40 Smith Pumps*	9.2	1.8	272.9	61 Gates/Woods 3	0.0	0.0	0.0		33		
34	20 Unger	0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0		34		
35	21 6X Ranch 1	0.0	0.0	0.0	42 Broken River Pum	2.2	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0		35		
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 25, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 22 169. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 23 161. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 25, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2615.2	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 26, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL AUG 23 173. 0.	24
25	2 BIG LOST ABV MACKAY RES * AUG 24 179. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 26, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 6. 2627.1	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 27, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 24 188. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 25 149. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 27, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2639.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2		
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3	
4															4		
5	3	BIG	LOST	AT	HOWELL	AUG 25	176.	174.	174.	0.	0.	0.	2.	2.	176.	19780601	5
6	2	BIG	LOST	ABV	MACKAY RES	* AUG 26	288.	173.	169.	6.	4.	0.	117.	119.	112.	19780601	6
7															7		
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	119.	121.	288.	8		
9															9		
10															10		
11															11		
12					CFS	CFS	AF					CFS	CFS	AF	12		
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13		
14															14		
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	2.1	0.0	6.6	15	
16	2	HOWELL	2.1	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16	
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17	
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18	
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	2.1	0.0	0.0	19	
20	6	Anderson	2.6	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.4	0.2	58.2	20	
21	7	Thalman Hunter D	0.0	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	1.8	0.0	0.0	21	
22	8	Johnson/Hatmaker	0.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22	
23	9	NEILSEN	32.1	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	5.9	23	
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.6	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24	
25	11	CHILLY	45.0	0.0	580.5	32	No Tellum 1	0.8	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25	
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	1.2	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26	
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27	
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.4	0.2	30.2	28	
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29	
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30	
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31	
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32	
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	283.7	61	Gates/Woods 3	0.0	0.0	0.0	33	
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34	
35	21	6X Ranch 1	6.7	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35	
36															36		
37	(1) BITTON USE COMBINED WITH KENT DITCH														37		
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38		
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39		
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40		
41															41		
42															42		
43															43		
44															44		
45															45		
46															46		
47															47		
48															48		
49															49		
50															50		
51															51		
52															52		
53															53		
54															54		
55															55		
56															56		
57															57		
58															58		
59															59		
60															60		
61															61		

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 28, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL AUG 25 176. 0.	24
25	2 BIG LOST ABV MACKAY RES * AUG 26 112. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 28, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 6. 2650.9	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 29, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 26 166. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 27 160. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 29, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2662.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	AUG 27	155.	153.	153.	0.	0.	0.	2.	2.	155.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* AUG 28	356.	241.	237.	6.	4.	0.	117.	119.	201.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	119.	121.	356.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	2.1	0.0	6.6	15
16	2	HOWELL	2.1	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	2.1	0.0	0.0	19
20	6	Anderson	2.6	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.4	0.2	59.0	20
21	7	Thalman Hunter D	0.0	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	1.8	0.0	0.0	21
22	8	Johnson/Hatmaker	0.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	32.1	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.6	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	45.0	0.0	580.5	32	No Tellum 1	0.8	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	1.2	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.4	0.2	31.0	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	290.9	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	6.7	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 30, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 27 155. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 28 201. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 30, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2674.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	AUG 28	152.	150.	150.	0.	0.	0.	2.	2.	152.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* AUG 29	337.	221.	218.	6.	4.	0.	117.	119.	184.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	119.	121.	337.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12	
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC			13	
14															14	
15	1 Sorensen	0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	2.1	0.0	6.6			15	
16	2 HOWELL	2.1	0.0	7.5	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0			16	
17	3 KENT	0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0			17	
18	4 BRADSHAW	0.0	0.0	0.0	25 Donahue 2	0.0	0.0	7.9	46 Freeman/Hill Pum	0.0	0.0	0.0			18	
19	5 BITTON	0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	2.1	0.0	0.0			19	
20	6 Anderson	2.6	0.0	184.4	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	3.4	0.2	59.4			20	
21	7 Thalman Hunter D	0.0	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	1.8	0.0	0.0			21	
22	8 Johnson/Hatmaker	0.0	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0			22	
23	9 NEILSEN	32.1	0.0	475.9	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	5.6	0.0	5.9			23	
24	10 Bradshaw 2	0.0	0.0	0.0	31 Churn Dasher Ran	0.6	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0			24	
25	11 CHILLY	45.0	0.0	580.5	32 No Tellum 1	0.8	0.0	0.0	53 Stoecklein 1	1.0	0.0	0.0			25	
26	12 INGRAM	0.0	0.0	0.0	33 No Tellum 2	1.2	0.0	0.0	54 Stoecklein 2	1.0	0.0	0.0			26	
27	13 Cherian	0.0	0.0	1.9	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0			27	
28	14 LONGHURST	0.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	3.4	0.2	31.4			28	
29	15 Mtn. Springs 3	0.0	0.0	41.9	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0			29	
30	16 Donahue 1	0.0	0.0	62.8	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0			30	
31	17 Zollinger 1	0.0	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	8.7			31	
32	18 Zollinger 3	0.0	0.0	28.2	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.6	0.0	0.0			32	
33	19 Pence Diversion	0.0	0.0	0.0	40 Smith Pumps*	9.2	1.8	294.5	61 Gates/Woods 3	0.0	0.0	0.0			33	
34	20 Unger	0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0			34	
35	21 6X Ranch 1	6.7	0.0	0.0	42 Broken River Pum	0.0	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0			35	
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - AUG 31, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 28 152. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 29 184. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - AUG 31, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2686.6	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	AUG 29	150.	148.	148.	0.	0.	0.	2.	2.	150.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* AUG 30	349.	234.	230.	6.	4.	0.	117.	119.	199.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	119.	121.	349.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	2.1	0.0	6.6	15
16	2	HOWELL	2.1	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	2.1	0.0	0.0	19
20	6	Anderson	2.6	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.4	0.2	59.8	20
21	7	Thalman Hunter D	0.0	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	1.8	0.0	0.0	21
22	8	Johnson/Hatmaker	0.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	32.1	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.6	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	45.0	0.0	580.5	32	No Tellum 1	0.8	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	1.2	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.4	0.2	31.8	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	298.2	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	6.7	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 1, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL AUG 29 150. 0.	24
25	2 BIG LOST ABV MACKAY RES * AUG 30 199. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 1, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 6. 2698.5	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2		
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3	
4															4		
5	3	BIG	LOST	AT	HOWELL	AUG 30	154.	152.	152.	0.	0.	0.	2.	2.	154.	19780601	5
6	2	BIG	LOST	ABV	MACKAY RES	* AUG 31	369.	248.	243.	7.	5.	0.	124.	126.	215.	19780601	6
7															7		
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	126.	129.	369.	8		
9															9		
10															10		
11															11		
12					CFS	CFS	AF					CFS	CFS	AF	12		
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13		
14															14		
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15	
16	2	HOWELL	2.1	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16	
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17	
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18	
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	2.4	0.0	0.0	19	
20	6	Anderson	2.4	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20	
21	7	Thalman Hunter D	4.0	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21	
22	8	Johnson/Hatmaker	4.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22	
23	9	NEILSEN	31.9	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	5.9	23	
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24	
25	11	CHILLY	50.8	0.0	580.5	32	No Tellum 1	1.2	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25	
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26	
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27	
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.6	0.4	32.6	28	
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29	
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30	
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31	
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0	32	
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	301.8	61	Gates/Woods 3	0.0	0.0	0.0	33	
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34	
35	21	6X Ranch 1	6.2	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35	
36															36		
37	(1) BITTON USE COMBINED WITH KENT DITCH														37		
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38		
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39		
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40		
41															41		
42															42		
43															43		
44															44		
45															45		
46															46		
47															47		
48															48		
49															49		
50															50		
51															51		
52															52		
53															53		
54															54		
55															55		
56															56		
57															57		
58															58		
59															59		
60															60		
61															61		

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 2, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 30 154. 0.	22
23	2 BIG LOST ABV MACKAY RES * AUG 31 215. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 2, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 2712.4	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	AUG 31	180.	178.	178.	0.	0.	0.	2.	2.	180.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* SEP 1	367.	245.	240.	7.	5.	0.	124.	126.	187.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	126.	129.	367.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15
16	2	HOWELL	2.1	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	2.4	0.0	0.0	19
20	6	Anderson	2.4	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20
21	7	Thalman Hunter D	4.0	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21
22	8	Johnson/Hatmaker	4.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	31.9	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	50.8	0.0	580.5	32	No Tellum 1	1.2	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.6	0.4	33.3	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	305.4	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	6.2	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 3, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL AUG 31 180. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 1 187. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 3, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 2726.2	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	SEP 1	171.	169.	169.	0.	0.	0.	2.	2.	171.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* SEP 2	365.	243.	238.	7.	5.	0.	124.	126.	193.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	126.	129.	365.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15
16	2	HOWELL	2.1	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	2.4	0.0	0.0	19
20	6	Anderson	2.4	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20
21	7	Thalman Hunter D	4.0	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21
22	8	Johnson/Hatmaker	4.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	31.9	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	50.8	0.0	580.5	32	No Tellum 1	1.2	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.6	0.4	34.1	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	309.0	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	6.2	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 4, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 1 171. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 2 193. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 4, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 2740.1	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 5, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 2 157. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 3 210. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 5, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 2754.0	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 6, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 3 149. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 4 208. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 6, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 2767.9	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 7, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 4 144. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 5 196. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 7, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 2781.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1														1		
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	SEP	5	142.	140.	140.	0.	0.	0.	2.	2.	142.	19780601	5	
6	2	BIG LOST ABV MACKAY RES	* SEP	6	355.	247.	242.	7.	5.	0.	111.	113.	213.	19780601	6	
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	113.	115.	355.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12	
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC			13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15
16	2	HOWELL	2.1	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	2.4	0.0	0.0	19
20	6	Anderson	2.4	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20
21	7	Thalman Hunter D	4.0	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21
22	8	Johnson/Hatmaker	4.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	24.2	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	5.6	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	45.0	0.0	580.5	32	No Tellum 1	1.2	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.6	0.4	37.3	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.2	1.8	323.4	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	6.2	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 8, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 5 142. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 6 213. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 8, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 2795.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1														1		
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	SEP 6	142.	140.	140.	0.	0.	0.	2.	2.	142.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* SEP 7	366.	269.	265.	6.	4.	0.	99.	101.	223.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	101.	103.	366.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12	
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC			13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15
16	2	HOWELL	2.1	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19
20	6	Anderson	2.2	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20
21	7	Thalman Hunter D	2.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21
22	8	Johnson/Hatmaker	2.4	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	23.7	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	3.5	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	45.0	0.0	580.5	32	No Tellum 1	0.4	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.4	0.2	37.7	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.1	1.7	326.8	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	3.2	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 9, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 6 142. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 7 223. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 9, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2807.6	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 10, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 7 137. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 8 176. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 10, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2819.5	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	SEP	8	137.	135.	135.	0.	0.	0.	2.	2.	137.	19780601	5	
6	2	BIG LOST ABV MACKAY RES	* SEP	9	325.	229.	225.	6.	4.	0.	99.	101.	188.	19780601	6	
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	100.	102.	325.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12	
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC			13	
14															14	
15	1 Sorensen	0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	0.0	0.0	6.6			15	
16	2 HOWELL	1.8	0.0	7.5	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0			16	
17	3 KENT	0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0			17	
18	4 BRADSHAW	0.0	0.0	0.0	25 Donahue 2	0.0	0.0	7.9	46 Freeman/Hill Pum	0.0	0.0	0.0			18	
19	5 BITTON	0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	0.0	0.0	0.0			19	
20	6 Anderson	2.2	0.0	184.4	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	3.2	0.0	59.8			20	
21	7 Thalman Hunter D	2.4	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	0.0	0.0	0.0			21	
22	8 Johnson/Hatmaker	2.4	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0			22	
23	9 NEILSEN	23.7	0.0	475.9	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	3.5	0.0	5.9			23	
24	10 Bradshaw 2	0.0	0.0	0.0	31 Churn Dasher Ran	0.0	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0			24	
25	11 CHILLY	45.0	0.0	580.5	32 No Tellum 1	0.4	0.0	0.0	53 Stoecklein 1	1.0	0.0	0.0			25	
26	12 INGRAM	0.0	0.0	0.0	33 No Tellum 2	0.0	0.0	0.0	54 Stoecklein 2	1.0	0.0	0.0			26	
27	13 Cherian	0.0	0.0	1.9	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0			27	
28	14 LONGHURST	0.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	3.4	0.2	38.5			28	
29	15 Mtn. Springs 3	0.0	0.0	41.9	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0			29	
30	16 Donahue 1	0.0	0.0	62.8	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0			30	
31	17 Zollinger 1	0.0	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	8.7			31	
32	18 Zollinger 3	0.0	0.0	28.2	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.0	0.0	0.0			32	
33	19 Pence Diversion	0.0	0.0	0.0	40 Smith Pumps*	9.1	1.7	333.7	61 Gates/Woods 3	0.0	0.0	0.0			33	
34	20 Unger	0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0			34	
35	21 6X Ranch 1	3.2	0.0	0.0	42 Broken River Pum	0.0	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0			35	
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 11, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 8 137. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 9 188. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 11, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2831.4	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	SEP	9	136.	134.	134.	0.	0.	0.	2.	2.	136.	19780601	5	
6	2	BIG LOST ABV MACKAY RES	* SEP	10	325.	229.	225.	6.	4.	0.	99.	101.	190.	19780601	6	
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	100.	102.	325.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12	
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC			13	
14															14	
15	1 Sorensen	0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	0.0	0.0	6.6			15	
16	2 HOWELL	1.8	0.0	7.5	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0			16	
17	3 KENT	0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0			17	
18	4 BRADSHAW	0.0	0.0	0.0	25 Donahue 2	0.0	0.0	7.9	46 Freeman/Hill Pum	0.0	0.0	0.0			18	
19	5 BITTON	0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	0.0	0.0	0.0			19	
20	6 Anderson	2.2	0.0	184.4	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	3.2	0.0	59.8			20	
21	7 Thalman Hunter D	2.4	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	0.0	0.0	0.0			21	
22	8 Johnson/Hatmaker	2.4	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0			22	
23	9 NEILSEN	23.7	0.0	475.9	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	3.5	0.0	5.9			23	
24	10 Bradshaw 2	0.0	0.0	0.0	31 Churn Dasher Ran	0.0	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0			24	
25	11 CHILLY	45.0	0.0	580.5	32 No Tellum 1	0.4	0.0	0.0	53 Stoecklein 1	1.0	0.0	0.0			25	
26	12 INGRAM	0.0	0.0	0.0	33 No Tellum 2	0.0	0.0	0.0	54 Stoecklein 2	1.0	0.0	0.0			26	
27	13 Cherian	0.0	0.0	1.9	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0			27	
28	14 LONGHURST	0.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	3.4	0.2	38.9			28	
29	15 Mtn. Springs 3	0.0	0.0	41.9	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0			29	
30	16 Donahue 1	0.0	0.0	62.8	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0			30	
31	17 Zollinger 1	0.0	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	8.7			31	
32	18 Zollinger 3	0.0	0.0	28.2	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.0	0.0	0.0			32	
33	19 Pence Diversion	0.0	0.0	0.0	40 Smith Pumps*	9.1	1.7	337.1	61 Gates/Woods 3	0.0	0.0	0.0			33	
34	20 Unger	0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0			34	
35	21 6X Ranch 1	3.2	0.0	0.0	42 Broken River Pum	0.0	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0			35	
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 12, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 9 136. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 10 190. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 12, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2843.3	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 13, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 10 132. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 11 157. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 13, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2855.2	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	SEP 11	129.	127.	127.	0.	0.	0.	2.	2.	129.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* SEP 12	344.	247.	243.	6.	4.	0.	99.	101.	215.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	100.	102.	344.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15
16	2	HOWELL	1.8	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19
20	6	Anderson	2.2	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20
21	7	Thalman Hunter D	2.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21
22	8	Johnson/Hatmaker	2.4	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	23.7	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	3.5	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	45.0	0.0	580.5	32	No Tellum 1	0.4	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.4	0.2	39.7	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	9.1	1.7	343.9	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	3.2	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 14, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 11 129. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 12 215. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 14, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2867.1	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

[illegible]

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 15, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL SEP 12 126. 0.	24
25	2 BIG LOST ABV MACKAY RES * SEP 13 231. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 15, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 6. 2879.0	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 16, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 13 123. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 14 199. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 16, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 4. 2886.9	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 17, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 14 121. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 15 196. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 17, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 4. 2894.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

20091110

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 18, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 15 122. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 16 181. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 18, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 4. 2902.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	SEP 16	122.	120.	120.	0.	0.	0.	2.	2.	122.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* SEP 17	305.	223.	219.	4.	4.	0.	85.	85.	184.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	86.	86.	305.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15
16	2	HOWELL	1.6	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19
20	6	Anderson	1.1	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20
21	7	Thalman Hunter D	1.3	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	3.0	0.0	0.0	21
22	8	Johnson/Hatmaker	0.0	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	20.5	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	3.2	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	38.0	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.2	0.0	40.1	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	6.7	0.0	347.3	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	2.4	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 19, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 16 122. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 17 184. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 19, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 4. 2910.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

20091110

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 20, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL SEP 17 121. 0.	24
25	2 BIG LOST ABV MACKAY RES * SEP 18 188. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 20, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 0. 2910.7	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

20091110

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 21, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 18 118. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 19 177. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 21, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 2910.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1							
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2					
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3				
4															4					
5	3	BIG LOST AT HOWELL			SEP 19	117.	115.	115.	0.	0.	0.	2.	2.	117.	19780601	5				
6	2	BIG LOST ABV MACKAY RES			* SEP 20	305.	222.	222.	0.	0.	0.	81.	81.	188.	19780601	6				
7															7					
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS		82.	82.	305.	8				
9															9					
10															10					
11															11					
12					CFS	CFS	AF					CFS	CFS	AF	12					
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13					
14															14					
15	1	Sorensen			0.0	0.0	0.0	22	Mtn. Springs 1			0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15
16	2	HOWELL			1.6	0.0	7.5	23	Mtn. Springs 4			0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT			0.0	0.0	0.0	24	Mtn. Springs 2			0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW			0.0	0.0	0.0	25	Donahue 2			0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON			0.0	0.0	0.0	26	Simmons			0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19
20	6	Anderson			1.1	0.0	184.4	27	Donahue 4			0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20
21	7	Thalman Hunter D			1.3	0.0	0.0	28	Donahue 3			0.0	0.0	0.0	49	6X Ranch 6	3.0	0.0	0.0	21
22	8	Johnson/Hatmaker			0.0	0.0	0.0	29	Zollinger 2			0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN			16.5	0.0	475.9	30	Zollinger/No Tel			0.0	0.0	0.0	51	Upper Fish Hatch	3.2	0.0	5.9	23
24	10	Bradshaw 2			0.0	0.0	0.0	31	Churn Dasher Ran			0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY			38.0	0.0	580.5	32	No Tellum 1			0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25
26	12	INGRAM			0.0	0.0	0.0	33	No Tellum 2			0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26
27	13	Cherian			0.0	0.0	1.9	34	No Tellum 3			0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST			0.0	0.0	0.0	35	Gates/Woods 1			0.0	0.0	0.0	56	Shoupe Ditch*	3.2	0.0	40.1	28
29	15	Mtn. Springs 3			0.0	0.0	41.9	36	Gates/Woods 2			0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1			0.0	0.0	62.8	37	No Tellum 4			0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1			0.0	0.0	0.0	38	No Tellum 5			0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3			0.0	0.0	28.2	39	Gates/Woods/6X R			0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0	32
33	19	Pence Diversion			0.0	0.0	0.0	40	Smith Pumps*			6.7	0.0	347.3	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger			0.0	0.0	0.0	41	Freeman/Kent*			0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1			2.4	0.0	0.0	42	Broken River Pum			0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36					
37	(1) BITTON USE COMBINED WITH KENT DITCH														37					
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38					
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39					
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40					
41															41					
42															42					
43															43					
44															44					
45															45					
46															46					
47															47					
48															48					
49															49					
50															50					
51															51					
52															52					
53															53					
54															54					
55															55					
56															56					
57															57					
58															58					
59															59					
60															60					
61															61					

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 22, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL SEP 19 117. 0.	24
25	2 BIG LOST ABV MACKAY RES * SEP 20 188. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 22, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 0. 2910.7	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 23, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 20 115. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 21 164. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 23, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 1. 2913.1	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 24, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 21 115. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 22 181. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 24, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 1. 2915.5	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 25, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL SEP 22 115. 0.	24
25	2 BIG LOST ABV MACKAY RES * SEP 23 194. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 25, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 1. 2917.9	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	SEP 23	115.	113.	113.	0.	0.	0.	2.	2.	115.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* SEP 24	302.	226.	224.	1.	1.	0.	76.	76.	187.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	77.	77.	302.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12	
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC			13	
14															14	
15	1 Sorensen	0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	0.0	0.0	6.6			15	
16	2 HOWELL	1.8	0.0	7.5	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0			16	
17	3 KENT	0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0			17	
18	4 BRADSHAW	0.0	0.0	0.0	25 Donahue 2	0.0	0.0	7.9	46 Freeman/Hill Pum	0.0	0.0	0.0			18	
19	5 BITTON	0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	3.0	0.0	0.0			19	
20	6 Anderson	0.4	0.0	184.4	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	3.2	0.0	59.8			20	
21	7 Thalman Hunter D	0.4	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	0.0	0.0	0.0			21	
22	8 Johnson/Hatmaker	0.4	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0			22	
23	9 NEILSEN	16.9	0.0	475.9	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	3.5	0.0	5.9			23	
24	10 Bradshaw 2	0.0	0.0	0.0	31 Churn Dasher Ran	0.0	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0			24	
25	11 CHILLY	31.0	0.0	580.5	32 No Tellum 1	0.0	0.0	0.0	53 Stoecklein 1	1.0	0.0	0.0			25	
26	12 INGRAM	0.0	0.0	0.0	33 No Tellum 2	0.0	0.0	0.0	54 Stoecklein 2	1.0	0.0	0.0			26	
27	13 Cherian	0.0	0.0	1.9	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0			27	
28	14 LONGHURST	0.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	3.2	0.0	40.1			28	
29	15 Mtn. Springs 3	0.0	0.0	41.9	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0			29	
30	16 Donahue 1	0.0	0.0	62.8	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0			30	
31	17 Zollinger 1	0.0	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	8.7			31	
32	18 Zollinger 3	0.0	0.0	28.2	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.6	0.0	0.0			32	
33	19 Pence Diversion	0.0	0.0	0.0	40 Smith Pumps*	6.7	0.0	347.3	61 Gates/Woods 3	0.0	0.0	0.0			33	
34	20 Unger	0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0			34	
35	21 6X Ranch 1	4.2	0.0	0.0	42 Broken River Pum	0.0	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0			35	
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 26, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL SEP 23 115. 0.	24
25	2 BIG LOST ABV MACKAY RES * SEP 24 187. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 26, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 1. 2920.2	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3
4																4	
5	3	BIG LOST AT HOWELL	SEP 24	114.	112.	112.	0.	0.	0.	2.	2.	114.	19780601			5	
6	2	BIG LOST ABV MACKAY RES	* SEP 25	329.	248.	248.	0.	0.	0.	78.	78.	215.	19780601			6	
7																7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	80.	80.	329.			8
9																9	
10																10	
11																11	
12					CFS	CFS	AF					CFS	CFS	AF			12
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC			13
14																14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15	
16	2	HOWELL	1.8	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16	
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17	
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18	
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	3.0	0.0	0.0	19	
20	6	Anderson	0.4	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20	
21	7	Thalman Hunter D	0.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21	
22	8	Johnson/Hatmaker	0.4	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22	
23	9	NEILSEN	16.9	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	3.5	0.0	5.9	23	
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24	
25	11	CHILLY	33.8	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25	
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26	
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27	
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.2	0.0	40.1	28	
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29	
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30	
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31	
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32	
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	6.7	0.0	347.3	61	Gates/Woods 3	0.0	0.0	0.0	33	
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34	
35	21	6X Ranch 1	4.2	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35	
36																36	
37	(1) BITTON USE COMBINED WITH KENT DITCH															37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40	
41																41	
42																42	
43																43	
44																44	
45																45	
46																46	
47																47	
48																48	
49																49	
50																50	
51																51	
52																52	
53																53	
54																54	
55																55	
56																56	
57																57	
58																58	
59																59	
60																60	
61																61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 27, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 24 114. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 25 215. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 27, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 2920.2	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3
4																4	
5	3	BIG LOST AT HOWELL	SEP 25	112.	110.	110.	0.	0.	0.	2.	2.	112.	19780601			5	
6	2	BIG LOST ABV MACKAY RES	* SEP 26	313.	233.	233.	0.	0.	0.	78.	78.	201.	19780601			6	
7																7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	80.	80.	313.			8
9																9	
10																10	
11																11	
12					CFS	CFS	AF					CFS	CFS	AF			12
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC			13
14																14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15	
16	2	HOWELL	1.6	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16	
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17	
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18	
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	3.0	0.0	0.0	19	
20	6	Anderson	0.4	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20	
21	7	Thalman Hunter D	0.4	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21	
22	8	Johnson/Hatmaker	0.4	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22	
23	9	NEILSEN	16.9	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	3.5	0.0	5.9	23	
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24	
25	11	CHILLY	33.8	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25	
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26	
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27	
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.2	0.0	40.1	28	
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29	
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30	
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31	
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32	
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	6.7	0.0	347.3	61	Gates/Woods 3	0.0	0.0	0.0	33	
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34	
35	21	6X Ranch 1	4.2	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35	
36																36	
37	(1) BITTON USE COMBINED WITH KENT DITCH															37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40	
41																41	
42																42	
43																43	
44																44	
45																45	
46																46	
47																47	
48																48	
49																49	
50																50	
51																51	
52																52	
53																53	
54																54	
55																55	
56																56	
57																57	
58																58	
59																59	
60																60	
61																61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 28, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL SEP 25 112. 0.	24
25	2 BIG LOST ABV MACKAY RES * SEP 26 201. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 28, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 0. 2920.2	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 29, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL SEP 26 112. 0.	24
25	2 BIG LOST ABV MACKAY RES * SEP 27 189. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 29, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 0. 2920.2	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

20091110

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - SEP 30, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL SEP 27 110. 0.	24
25	2 BIG LOST ABV MACKAY RES * SEP 28 183. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - SEP 30, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 0. 2920.2	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3
4																4	
5	3	BIG LOST AT HOWELL	SEP 28	109.	107.	107.	0.	0.	0.	2.	2.	109.	19780601			5	
6	2	BIG LOST ABV MACKAY RES	* SEP 29	304.	226.	226.	0.	0.	0.	76.	76.	195.	19780601			6	
7																7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	78.	78.	304.			8
9																9	
10																10	
11																11	
12			CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12	
13		DIVERSION	DIVN	EXC	EXC		DIVERSION	DIVN	EXC	EXC		DIVERSION	DIVN	EXC	EXC	13	
14																14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15	
16	2	HOWELL	2.0	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16	
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17	
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18	
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	3.1	0.0	0.0	19	
20	6	Anderson	1.2	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20	
21	7	Thalman Hunter D	0.8	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21	
22	8	Johnson/Hatmaker	1.2	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22	
23	9	NEILSEN	15.7	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	3.5	0.0	5.9	23	
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24	
25	11	CHILLY	34.0	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.0	0.0	0.0	25	
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	1.0	0.0	0.0	26	
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27	
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.2	0.0	40.1	28	
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29	
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30	
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31	
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.0	0.0	0.0	32	
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	6.7	0.0	347.3	61	Gates/Woods 3	0.0	0.0	0.0	33	
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34	
35	21	6X Ranch 1	1.8	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35	
36																36	
37	(1) BITTON USE COMBINED WITH KENT DITCH															37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40	
41																41	
42																42	
43																43	
44																44	
45																45	
46																46	
47																47	
48																48	
49																49	
50																50	
51																51	
52																52	
53																53	
54																54	
55																55	
56																56	
57																57	
58																58	
59																59	
60																60	
61																61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 1, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 28 109. 0.	22
23	2 BIG LOST ABV MACKAY RES * SEP 29 195. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 1, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 2920.2	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1								
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2						
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3					
4															4						
5	3	BIG LOST AT HOWELL			SEP 29	109.	107.	107.	0.	0.	0.	2.	2.	109.	19780601	5					
6	2	BIG LOST ABV MACKAY RES			* SEP 30	301.	222.	222.	0.	0.	0.	76.	76.	192.	19780601	6					
7															7						
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	78.	78.	301.	8						
9															9						
10															10						
11															11						
12					CFS	CFS	AF					CFS	CFS	AF	12						
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13						
14															14						
15	1	Sorensen			0.0	0.0	0.0	22	Mtn. Springs 1			0.0	0.0	0.0	43	Broken River Dit		0.0	0.0	6.6	15
16	2	HOWELL			2.0	0.0	7.5	23	Mtn. Springs 4			0.0	0.0	0.0	44	Freeman 2*		0.0	0.0	0.0	16
17	3	KENT			0.0	0.0	0.0	24	Mtn. Springs 2			0.0	0.0	0.0	45	Freeman 3*		0.0	0.0	0.0	17
18	4	BRADSHAW			0.0	0.0	0.0	25	Donahue 2			0.0	0.0	7.9	46	Freeman/Hill Pum		0.0	0.0	0.0	18
19	5	BITTON			0.0	0.0	0.0	26	Simmons			0.0	0.0	0.0	47	6X Ranch 5		3.1	0.0	0.0	19
20	6	Anderson			1.2	0.0	184.4	27	Donahue 4			0.0	0.0	0.0	48	Johnson/Navarro		3.2	0.0	59.8	20
21	7	Thalman Hunter D			0.8	0.0	0.0	28	Donahue 3			0.0	0.0	0.0	49	6X Ranch 6		0.0	0.0	0.0	21
22	8	Johnson/Hatmaker			1.2	0.0	0.0	29	Zollinger 2			0.0	0.0	0.0	50	Stoecklein 3*		0.0	0.0	0.0	22
23	9	NEILSEN			15.7	0.0	475.9	30	Zollinger/No Tel			0.0	0.0	0.0	51	Upper Fish Hatch		3.5	0.0	5.9	23
24	10	Bradshaw 2			0.0	0.0	0.0	31	Churn Dasher Ran			0.0	0.0	0.0	52	Freeman Ditch		0.0	0.0	0.0	24
25	11	CHILLY			34.0	0.0	580.5	32	No Tellum 1			0.0	0.0	0.0	53	Stoecklein 1		1.0	0.0	0.0	25
26	12	INGRAM			0.0	0.0	0.0	33	No Tellum 2			0.0	0.0	0.0	54	Stoecklein 2		1.0	0.0	0.0	26
27	13	Cherian			0.0	0.0	1.9	34	No Tellum 3			0.0	0.0	0.0	55	Stoecklein 4		0.0	0.0	0.0	27
28	14	LONGHURST			0.0	0.0	0.0	35	Gates/Woods 1			0.0	0.0	0.0	56	Shoupe Ditch*		3.2	0.0	40.1	28
29	15	Mtn. Springs 3			0.0	0.0	41.9	36	Gates/Woods 2			0.0	0.0	0.0	57	Gates Pump 1		0.0	0.0	0.0	29
30	16	Donahue 1			0.0	0.0	62.8	37	No Tellum 4			0.0	0.0	0.0	58	Gates Pump 2		0.0	0.0	0.0	30
31	17	Zollinger 1			0.0	0.0	0.0	38	No Tellum 5			0.0	0.0	0.0	59	6X Ranch Pump		0.0	0.0	8.7	31
32	18	Zollinger 3			0.0	0.0	28.2	39	Gates/Woods/6X R			0.0	0.0	0.0	60	6X Ranch Navarre		0.0	0.0	0.0	32
33	19	Pence Diversion			0.0	0.0	0.0	40	Smith Pumps*			6.7	0.0	347.3	61	Gates/Woods 3		0.0	0.0	0.0	33
34	20	Unger			0.0	0.0	0.0	41	Freeman/Kent*			0.0	0.0	0.0	62	6X Ranch 3		0.0	0.0	0.0	34
35	21	6X Ranch 1			1.8	0.0	0.0	42	Broken River Pum			0.0	0.0	0.0	63	6X Ranch 4		0.0	0.0	0.0	35
36															36						
37	(1) BITTON USE COMBINED WITH KENT DITCH														37						
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38						
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39						
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40						
41															41						
42															42						
43															43						
44															44						
45															45						
46															46						
47															47						
48															48						
49															49						
50															50						
51															51						
52															52						
53															53						
54															54						
55															55						
56															56						
57															57						
58															58						
59															59						
60															60						
61															61						

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 2, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL SEP 29 109. 0.	24
25	2 BIG LOST ABV MACKAY RES * SEP 30 192. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 2, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 0. 2920.2	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 3, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL SEP 30 127. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 1 92. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 3, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 0. 2920.2	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1														1		
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	OCT	1	130.	128.	128.	0.	0.	0.	2.	2.	130.	19780601	5	
6	2	BIG LOST ABV MACKAY RES	* OCT	2	296.	206.	200.	6.	6.	0.	94.	94.	166.	19780601	6	
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	96.	96.	296.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12	
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC			13	
14															14	
15	1 Sorensen	0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	0.0	0.0	6.6			15	
16	2 HOWELL	2.0	0.0	7.5	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0			16	
17	3 KENT	0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0			17	
18	4 BRADSHAW	0.0	0.0	0.0	25 Donahue 2	0.0	0.0	7.9	46 Freeman/Hill Pum	0.0	0.0	0.0			18	
19	5 BITTON	0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	3.1	0.0	0.0			19	
20	6 Anderson	1.2	0.0	184.4	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	3.2	0.0	59.8			20	
21	7 Thalman Hunter D	0.8	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	0.0	0.0	0.0			21	
22	8 Johnson/Hatmaker	1.2	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0			22	
23	9 NEILSEN	22.9	0.0	475.9	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	3.5	0.0	5.9			23	
24	10 Bradshaw 2	0.0	0.0	0.0	31 Churn Dasher Ran	0.0	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0			24	
25	11 CHILLY	44.4	0.0	580.5	32 No Tellum 1	0.0	0.0	0.0	53 Stoecklein 1	1.0	0.0	0.0			25	
26	12 INGRAM	0.0	0.0	0.0	33 No Tellum 2	0.0	0.0	0.0	54 Stoecklein 2	1.0	0.0	0.0			26	
27	13 Cherian	0.0	0.0	1.9	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0			27	
28	14 LONGHURST	0.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	3.2	0.0	40.1			28	
29	15 Mtn. Springs 3	0.0	0.0	41.9	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0			29	
30	16 Donahue 1	0.0	0.0	62.8	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0			30	
31	17 Zollinger 1	0.0	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	8.7			31	
32	18 Zollinger 3	0.0	0.0	28.2	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.0	0.0	0.0			32	
33	19 Pence Diversion	0.0	0.0	0.0	40 Smith Pumps*	6.7	0.0	347.3	61 Gates/Woods 3	0.0	0.0	0.0			33	
34	20 Unger	0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0			34	
35	21 6X Ranch 1	1.8	0.0	0.0	42 Broken River Pum	0.0	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0			35	
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 4, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL OCT 1 130. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 2 166. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 4, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2931.9	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1														1		
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	OCT	2	125.	123.	123.	0.	0.	0.	2.	2.	125.	19780601	5	
6	2	BIG LOST ABV MACKAY RES	* OCT	3	316.	227.	221.	6.	6.	0.	93.	93.	191.	19780601	6	
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	95.	95.	316.	8	
9															9	
10															10	
11															11	
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12	
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC			13	
14															14	
15	1 Sorensen	0.0	0.0	0.0	22 Mtn. Springs 1	0.0	0.0	0.0	43 Broken River Dit	0.0	0.0	6.6			15	
16	2 HOWELL	2.0	0.0	7.5	23 Mtn. Springs 4	0.0	0.0	0.0	44 Freeman 2*	0.0	0.0	0.0			16	
17	3 KENT	0.0	0.0	0.0	24 Mtn. Springs 2	0.0	0.0	0.0	45 Freeman 3*	0.0	0.0	0.0			17	
18	4 BRADSHAW	0.0	0.0	0.0	25 Donahue 2	0.0	0.0	7.9	46 Freeman/Hill Pum	0.0	0.0	0.0			18	
19	5 BITTON	0.0	0.0	0.0	26 Simmons	0.0	0.0	0.0	47 6X Ranch 5	3.1	0.0	0.0			19	
20	6 Anderson	1.2	0.0	184.4	27 Donahue 4	0.0	0.0	0.0	48 Johnson/Navarro	3.2	0.0	59.8			20	
21	7 Thalman Hunter D	0.8	0.0	0.0	28 Donahue 3	0.0	0.0	0.0	49 6X Ranch 6	0.0	0.0	0.0			21	
22	8 Johnson/Hatmaker	1.2	0.0	0.0	29 Zollinger 2	0.0	0.0	0.0	50 Stoecklein 3*	0.0	0.0	0.0			22	
23	9 NEILSEN	22.9	0.0	475.9	30 Zollinger/No Tel	0.0	0.0	0.0	51 Upper Fish Hatch	3.5	0.0	5.9			23	
24	10 Bradshaw 2	0.0	0.0	0.0	31 Churn Dasher Ran	0.0	0.0	0.0	52 Freeman Ditch	0.0	0.0	0.0			24	
25	11 CHILLY	44.4	0.0	580.5	32 No Tellum 1	0.0	0.0	0.0	53 Stoecklein 1	1.0	0.0	0.0			25	
26	12 INGRAM	0.0	0.0	0.0	33 No Tellum 2	0.0	0.0	0.0	54 Stoecklein 2	0.0	0.0	0.0			26	
27	13 Cherian	0.0	0.0	1.9	34 No Tellum 3	0.0	0.0	0.0	55 Stoecklein 4	0.0	0.0	0.0			27	
28	14 LONGHURST	0.0	0.0	0.0	35 Gates/Woods 1	0.0	0.0	0.0	56 Shoupe Ditch*	3.2	0.0	40.1			28	
29	15 Mtn. Springs 3	0.0	0.0	41.9	36 Gates/Woods 2	0.0	0.0	0.0	57 Gates Pump 1	0.0	0.0	0.0			29	
30	16 Donahue 1	0.0	0.0	62.8	37 No Tellum 4	0.0	0.0	0.0	58 Gates Pump 2	0.0	0.0	0.0			30	
31	17 Zollinger 1	0.0	0.0	0.0	38 No Tellum 5	0.0	0.0	0.0	59 6X Ranch Pump	0.0	0.0	8.7			31	
32	18 Zollinger 3	0.0	0.0	28.2	39 Gates/Woods/6X R	0.0	0.0	0.0	60 6X Ranch Navarre	0.0	0.0	0.0			32	
33	19 Pence Diversion	0.0	0.0	0.0	40 Smith Pumps*	6.7	0.0	347.3	61 Gates/Woods 3	0.0	0.0	0.0			33	
34	20 Unger	0.0	0.0	0.0	41 Freeman/Kent*	0.0	0.0	0.0	62 6X Ranch 3	0.0	0.0	0.0			34	
35	21 6X Ranch 1	1.8	0.0	0.0	42 Broken River Pum	0.0	0.0	0.0	63 6X Ranch 4	0.0	0.0	0.0			35	
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 5, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL OCT 2 125. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 3 191. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 5, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2943.6	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 6, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL OCT 3 123. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 4 179. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 6, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 6. 2955.3	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 7, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL OCT 4 143. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 5 174. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 7, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 2968.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1														1						
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2					
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3				
4															4					
5	3	BIG	LOST	AT	HOWELL	OCT	5	145.	143.	143.	0.	0.	0.	2.	2.	145.	19780601	5		
6	2	BIG	LOST	ABV	MACKAY	RES	* OCT	6	289.	201.	194.	7.	7.	0.	93.	93.	144.	19780601	6	
7															7					
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS		94.	94.	289.	8				
9															9					
10															10					
11															11					
12					CFS	CFS	AF					CFS	CFS	AF			12			
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	DIVERSION		DIVN	EXC	EXC	13
14															14					
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6			15		
16	2	HOWELL	1.8	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0			16		
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0			17		
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0			18		
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0			19		
20	6	Anderson	1.2	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8			20		
21	7	Thalman Hunter D	1.2	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	3.2	0.0	0.0			21		
22	8	Johnson/Hatmaker	0.4	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0			22		
23	9	NEILSEN	22.4	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	3.5	0.0	5.9			23		
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0			24		
25	11	CHILLY	43.2	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.6	0.0	0.0			25		
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	0.0	0.0	0.0			26		
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0			27		
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.2	0.0	40.1			28		
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0			29		
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0			30		
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7			31		
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0			32		
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	6.7	0.0	347.3	61	Gates/Woods 3	0.0	0.0	0.0			33		
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0			34		
35	21	6X Ranch 1	2.2	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0			35		
36															36					
37	(1) BITTON USE COMBINED WITH KENT DITCH														37					
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38					
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39					
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40					
41															41					
42															42					
43															43					
44															44					
45															45					
46															46					
47															47					
48															48					
49															49					
50															50					
51															51					
52															52					
53															53					
54															54					
55															55					
56															56					
57															57					
58															58					
59															59					
60															60					
61															61					

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 8, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL OCT 5 145. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 6 144. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 8, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 2982.3	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 9, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL OCT 6 133. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 7 120. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 9, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 2995.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 10, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL OCT 7 134. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 8 170. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 10, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 3009.3	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

20091110

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 11, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL OCT 8 139. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 9 163. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 11, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 3022.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1				
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH		2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN	LAST RIGHT	3
4																4	
5	3	BIG LOST AT HOWELL	OCT	9	147.	145.	145.	0.	0.	0.	2.	2.	147.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* OCT	10	269.	187.	181.	7.	7.	0.	87.	87.	122.	19780601	6		
7																7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS		89.	89.	269.	8	
9																9	
10																10	
11																11	
12		CFS	CFS	AF			CFS	CFS	AF			CFS	CFS	AF	12		
13	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	DIVERSION	DIVN	EXC	EXC	13				
14																14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15	
16	2	HOWELL	1.8	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16	
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17	
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18	
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	0.0	0.0	0.0	19	
20	6	Anderson	1.2	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	3.2	0.0	59.8	20	
21	7	Thalman Hunter D	1.2	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	3.2	0.0	0.0	21	
22	8	Johnson/Hatmaker	0.4	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22	
23	9	NEILSEN	17.5	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	3.5	0.0	5.9	23	
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24	
25	11	CHILLY	42.3	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.6	0.0	0.0	25	
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	0.0	0.0	0.0	26	
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27	
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	3.2	0.0	40.1	28	
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29	
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30	
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31	
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32	
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	6.7	0.0	347.3	61	Gates/Woods 3	0.0	0.0	0.0	33	
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34	
35	21	6X Ranch 1	2.2	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35	
36																36	
37	(1) BITTON USE COMBINED WITH KENT DITCH															37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1															38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON															39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN															40	
41																41	
42																42	
43																43	
44																44	
45																45	
46																46	
47																47	
48																48	
49																49	
50																50	
51																51	
52																52	
53																53	
54																54	
55																55	
56																56	
57																57	
58																58	
59																59	
60																60	
61																61	

- (1) BITTON USE COMBINED WITH KENT DITCH
 (2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1
 (3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON
 (4) SIMMONS USE COMBINED WITH NEILSEN

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 12, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL OCT 9 147. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 10 122. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 12, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 3036.3	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

20091110

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 13, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL OCT 10 139. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 11 135. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 13, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 7. 3049.8	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

20091110

61

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 14, 2009	19
20		20
21	REACH ACTUAL DATE TOTAL GAIN STORAGE GAIN	21
22	3 BIG LOST AT HOWELL OCT 11 136. 0.	22
23	2 BIG LOST ABV MACKAY RES * OCT 12 140. 0.	23
24		24
25		25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 14, 2009	30
31	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	31
32	1 Neilsen injectio 3. 3055.7	32
33		33
34		34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61

1													1			
2	REACH FLOWS IN CFS				ACTUAL	NATURAL	ACTUAL RMAINING		EXCHANGE	STORED	RESRVOIR	NATURAL	TOTAL	REACH	2	
3					DATE	FLOW	FLOW	NAT FLOW	FLOW	FLOW	EVAP	FLOW	DIV	RCH DIV	GAIN LAST RIGHT	3
4															4	
5	3	BIG LOST AT HOWELL	OCT 12	135.	133.	133.	0.	0.	0.	2.	2.	135.	19780601	5		
6	2	BIG LOST ABV MACKAY RES	* OCT 13	274.	191.	188.	3.	3.	0.	84.	84.	139.	19780601	6		
7															7	
8	* - INDICATES FLOW ESTIMATED, NOT MEASURED										TOTALS	86.	86.	274.	8	
9															9	
10															10	
11															11	
12					CFS	CFS	AF					CFS	CFS	AF	12	
13	DIVERSION				DIVN	EXC	EXC	DIVERSION				DIVN	EXC	EXC	13	
14															14	
15	1	Sorensen	0.0	0.0	0.0	22	Mtn. Springs 1	0.0	0.0	0.0	43	Broken River Dit	0.0	0.0	6.6	15
16	2	HOWELL	1.8	0.0	7.5	23	Mtn. Springs 4	0.0	0.0	0.0	44	Freeman 2*	0.0	0.0	0.0	16
17	3	KENT	0.0	0.0	0.0	24	Mtn. Springs 2	0.0	0.0	0.0	45	Freeman 3*	0.0	0.0	0.0	17
18	4	BRADSHAW	0.0	0.0	0.0	25	Donahue 2	0.0	0.0	7.9	46	Freeman/Hill Pum	0.0	0.0	0.0	18
19	5	BITTON	0.0	0.0	0.0	26	Simmons	0.0	0.0	0.0	47	6X Ranch 5	3.2	0.0	0.0	19
20	6	Anderson	1.2	0.0	184.4	27	Donahue 4	0.0	0.0	0.0	48	Johnson/Navarro	0.5	0.0	59.8	20
21	7	Thalman Hunter D	0.6	0.0	0.0	28	Donahue 3	0.0	0.0	0.0	49	6X Ranch 6	0.0	0.0	0.0	21
22	8	Johnson/Hatmaker	0.8	0.0	0.0	29	Zollinger 2	0.0	0.0	0.0	50	Stoecklein 3*	0.0	0.0	0.0	22
23	9	NEILSEN	20.8	0.0	475.9	30	Zollinger/No Tel	0.0	0.0	0.0	51	Upper Fish Hatch	2.7	0.0	5.9	23
24	10	Bradshaw 2	0.0	0.0	0.0	31	Churn Dasher Ran	0.0	0.0	0.0	52	Freeman Ditch	0.0	0.0	0.0	24
25	11	CHILLY	44.8	0.0	580.5	32	No Tellum 1	0.0	0.0	0.0	53	Stoecklein 1	1.6	0.0	0.0	25
26	12	INGRAM	0.0	0.0	0.0	33	No Tellum 2	0.0	0.0	0.0	54	Stoecklein 2	0.0	0.0	0.0	26
27	13	Cherian	0.0	0.0	1.9	34	No Tellum 3	0.0	0.0	0.0	55	Stoecklein 4	0.0	0.0	0.0	27
28	14	LONGHURST	0.0	0.0	0.0	35	Gates/Woods 1	0.0	0.0	0.0	56	Shoupe Ditch*	0.0	0.0	40.1	28
29	15	Mtn. Springs 3	0.0	0.0	41.9	36	Gates/Woods 2	0.0	0.0	0.0	57	Gates Pump 1	0.0	0.0	0.0	29
30	16	Donahue 1	0.0	0.0	62.8	37	No Tellum 4	0.0	0.0	0.0	58	Gates Pump 2	0.0	0.0	0.0	30
31	17	Zollinger 1	0.0	0.0	0.0	38	No Tellum 5	0.0	0.0	0.0	59	6X Ranch Pump	0.0	0.0	8.7	31
32	18	Zollinger 3	0.0	0.0	28.2	39	Gates/Woods/6X R	0.0	0.0	0.0	60	6X Ranch Navarre	0.6	0.0	0.0	32
33	19	Pence Diversion	0.0	0.0	0.0	40	Smith Pumps*	6.7	0.0	347.3	61	Gates/Woods 3	0.0	0.0	0.0	33
34	20	Unger	0.0	0.0	0.0	41	Freeman/Kent*	0.0	0.0	0.0	62	6X Ranch 3	0.0	0.0	0.0	34
35	21	6X Ranch 1	0.6	0.0	0.0	42	Broken River Pum	0.0	0.0	0.0	63	6X Ranch 4	0.0	0.0	0.0	35
36															36	
37	(1) BITTON USE COMBINED WITH KENT DITCH														37	
38	(2) BRADSHAW 2 USE COMBINED WITH BRADSHAW 1														38	
39	(3) JOHNSON/HATMAKER USE COMBINED WITH ANDERSON														39	
40	(4) SIMMONS USE COMBINED WITH NEILSEN														40	
41															41	
42															42	
43															43	
44															44	
45															45	
46															46	
47															47	
48															48	
49															49	
50															50	
51															51	
52															52	
53															53	
54															54	
55															55	
56															56	
57															57	
58															58	
59															59	
60															60	
61															61	

1	(5) LONGHURST AND INGRAM USE COMBINED WITH CHILLY	1
2	(6) MTN SPRINGS 1, 2, AND 4 USE COMBINED WITH MTN SPRINGS 3	2
3	(7) DONAHUE 3 AND 4 USE COMBINED WITH DONAHUE 2	3
4	(8) ZOLLINGER 1 USE COMBINED WITH ZOLLINGER 3	4
5	(9) ZOLLINGER 2, ZOLLINGER/NO TELLUM, AND UNGER USECOMBINED WITH PENCE	5
6	(10) NO TELLUM 2, 3, 4, AND 5 USE COMBINED WITH NO TELLUM1	6
7	(11) 6X RANCH 1, 3, AND 4, GATES/WOODS 1 AND 2 USE COMBINED WITH GATES,WOODS,6X RANCH	7
8	(12) FREEMAN 2, 3, AND PUMP USE COMBINED WITH FREEMAN/KENT	8
9	(13) BROKEN RIVER PUMP USE COMBINED WITH BROKEN RIVER DITCH	9
10	(14) 6X RANCH 6 USE COMBINED WITH 6X RANCH 5	10
11	(15) STOECKLEIN 1 USE COMBINED WITH STOECKLEIN 2	11
12	(16) 6X NAVARRE USE COMBINED WITH 6X PUMP	12
13	(*) OVERAGES SHOWN MAY DUE TO NELSON INJECTION	13
14		14
15		15
16		16
17		17
18		18
19	REACH LOSS DATA - OCT 15, 2009	19
20		20
21	REACH ACTUAL TOTAL STORAGE	21
22	DATE GAIN GAIN	22
23		23
24	3 BIG LOST AT HOWELL OCT 12 135. 0.	24
25	2 BIG LOST ABV MACKAY RES * OCT 13 139. 0.	25
26		26
27		27
28		28
29		29
30	EXCHANGE PUMP DATA - OCT 15, 2009	30
31		31
32	EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL EXCHANGE PUMP CFS PUMPED AF YR TOTAL	32
33		33
34	1 Neilsen injectio 3. 3061.7	34
35		35
36		36
37		37
38		38
39		39
40		40
41		41
42		42
43		43
44		44
45		45
46		46
47		47
48		48
49		49
50		50
51		51
52		52
53		53
54		54
55		55
56		56
57		57
58		58
59		59
60		60
61		61