

RECEIVED
MAR 18 2005
DEPARTMENT OF
WATER RESOURCES

March 16, 2005

State of Idaho
Department of Water Resources

Debbie Gibson:

I am Susan Hayes, President of the EE-DAH-HOW Homeowner's Association. I am writing to you today in request of water rights on our community well. The original developer, Bob Bagley, applied for the water rights, and had the well drilled, but he failed to complete the process. Unknown to us as homeowner's, we took over ownership of the community well in 1995. We had no idea at that time that there were no water rights established with the well. In the last few years, we have been having trouble with our water system, realizing that it is insufficient in size for the number of homes on it. In the process of trying to improve our well, it has been discovered that there are no water rights for the well. Before we can move forward with any improvements, we need to establish the original water rights.

I am enclosing copies of all the pertinent paperwork I could think of that you may need to help us in this process. Please let me know if there is more information needed. I appreciate all of your time and assistance in this matter.

Sincerely,



Susan Hayes
President, EE-DAH-HOW Homeowner's Association
P.O.Box 281
Driggs, ID 83422
208-354-2802

EE-DAH-HOW Subdivision Partial History

1982

The first plat is drawn up with all lots being 2+ acre parcels.

1988

Bob Bagley applies for permit for drilling the well. These papers are filed with the Dept of Water Resources in Idaho Falls. Through the course of **1988-1992**, Bob Bagley attempts to get the water rights, but never finishes the process. **Application # 22-07536.** (You should have all of this documentation.)

1990

New plat is drawn up showing lot splits for lots 2-6 and 10-15. Also designates well lot in the corner of lot 2E. (See attached plat map.)

✓ Well is drilled by Denning Drillers in the corner of lot 2E. (See attached Well Driller's Report.) 10/1/90

Plans for the Public Water System and the well are drawn up, but never sent to DEQ for approval until 1994. (See attached "As built plans" from AW Engineering.)

1990-91

Brad Tidwell builds a home on lot 2E and lives there, using the water system. (See attached power bill records.)

1992

Home on lot 2E is sold to Jackie and Pat Riley. They live there, using the system.

1993

Jeff and Susan Hayes move into home built on lot 10W. This begins the further development of the subdivision.

1994-2001

The subdivision is developed out to near full capacity.

1995

The EE-DAH-HOW Homeowner's Association is established (see enclosed document) and the Homeowner's take over ownership of the well lot. (see enclosed well lot deed.)

A-W ENGINEERING
CIVIL ENGINEERING • LAND SURVEYING

P.O. BOX 139 VICTOR, ID 83455

(208) 787-2952

DEQ-1190

D.E.Q.
Bill Smith P.E.
224 South Arthur
Pocatello, Id. 83204

November 2, 1994

Dear Bill:

This is in reference to the water system plans for EE-DAH-HOW ACRES SUBDIVISION BLOCK 1 ADDENDUM which has previously had your approval. Enclosed are copies of the as-built plans. Arnold Woolstenhulme was involved in the final inspection but apparently failed to file a final report with your office.

Since apparently your file was misplaced, please find enclosed the pertinent data which was previously submitted to you.

Enclosed in the information is a water test report recently performed at the well location and at the end of the line. It shows no contamination.

Also enclosed is the well log and a copy of the 7 1/2 H.P. pump curve.

Measured flow at the drainpipe indicated that the well and pump could produce 120 gallons/minute at 20 psi.

If you have any questions, please call.

Best wishes,


Arnold W. Woolstenhulme P.E./L.S.

William
c.c. Bob Bagley
P.O. Box 121

Tetonia, ID 83452

copy: Don Wallace
Jerry Woods
Arnold Woolstenhulme

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DIVISION OF
ENVIRONMENTAL QUALITY
EIRO

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DIVISION OF
ENVIRONMENTAL QUALITY

WATER SYSTEM PLANS
for
EE-DAH-HOW ACRES SUBDIVISION BLOCK 1
ADDENDUM

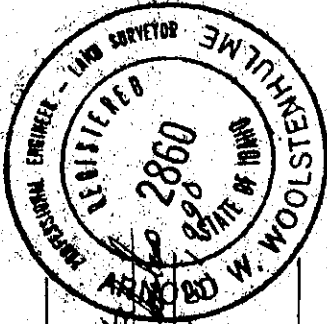
DF 18-1180
DFD Copy

APPROVED BY:

William B. Bagley
OWNER

Donald W. Wooten
PROJECT ENGINEER

STATE ENGINEER



SCHEDULE OF ITEMS			
ITEM	UNIT	AMOUNT	
302-1 3" MIN. PVC OR EQUAL WATER PIPE	LINE FT.	2280	
302-2 1 1/2" MIN. GI WATER PIPE (BY OWNER)	LINE FT.		
303-1 2" FLUSH HYDRANT AND VALVE	EACH	1	
311-1 CONTROL & TANK VAULT	LUMP SUM	1	
304-2 PRESSURE TANKS	EACH	4	
304-3 VALVES & CONTROLS IN PUMP HOUSE	LUMP SUM	1	
310-1 WELL 8" WITH CASING	LINE FT.	160	
310-2 SUBMERSIBLE PUMP 7.5 HP & CONTROLS	LUMP SUM	1	

NOTE: PLANS AND SPECIFICATIONS FOR EE-DAH-HOW ACRES
SUBDIVISION BLOCK 1 ADDENDUM WATER SYSTEM TO
MEET THE STATE STANDARDS: "IDAHO REGULATIONS
FOR PUBLIC DRINKING WATER SYSTEMS, 1989"

PLANS & SPECIFICATIONS

REVIEW

By: *Elmer W. Smith*
Environmental Engineer

These plans and/or specifications have been reviewed
or compliance with provisions of Health and Welfare
regulations. This review does not relieve the owner, engi-
neer, or the contractor of the responsibility to design or
construct these facilities in compliance with all current ap-
plicable federal, state, and local laws, rules, regulations
or ordinances. Refer to the following for approval:

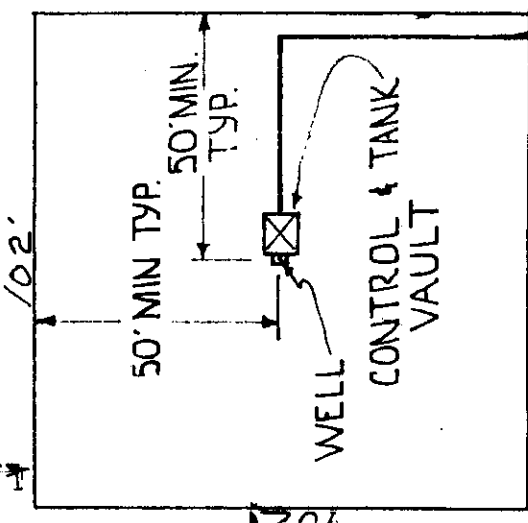
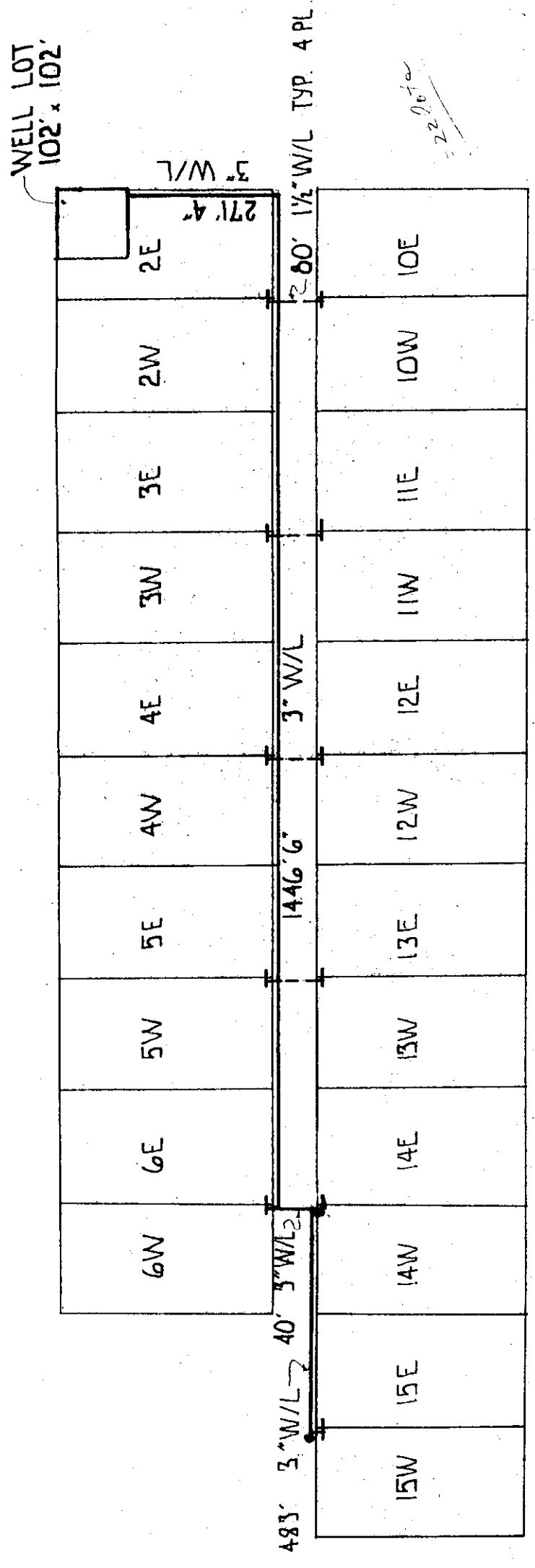
o *William B. Bagley*
dated: *11/23/94*
Plans and/or specifica-
tions must be resubmitted for review if construction is
not initiated on or before: *12/1/95*

AW ENGINEERING
PO BOX 139
VICTOR, IDAHO 83455
208-787-2952

AS BUILT DRAWINGS
OF EE-DAH-HOW WATER SYSTEM

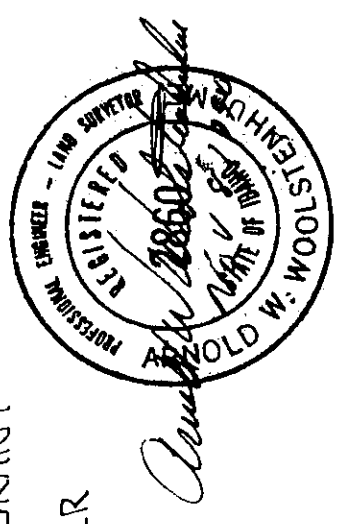


SCALE 1"=200'

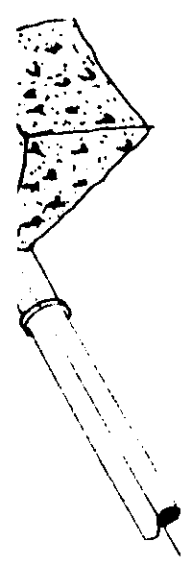


WELL LOT DETAIL
SCALE 1"=40'

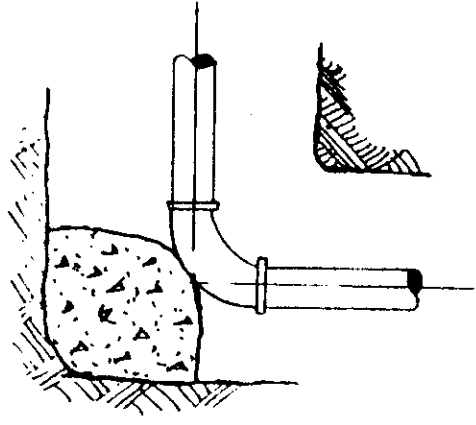
- LEGEND
- 3" MAIN LINE
 - 1/2" SERVICE LINE BY OWNER
 - FLUSH HYDRANT
 - LOT NUMBER



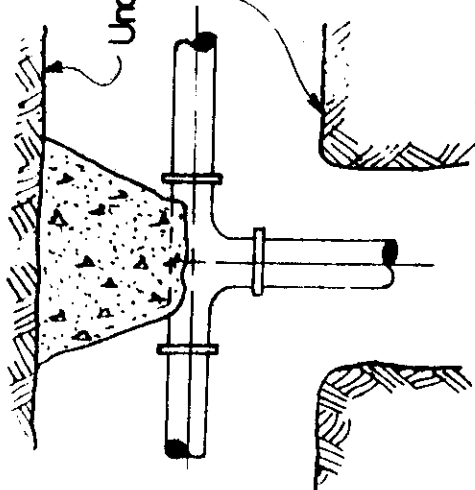
Block, Minimum Size
Thrust Block will extend to undisturbed bank.



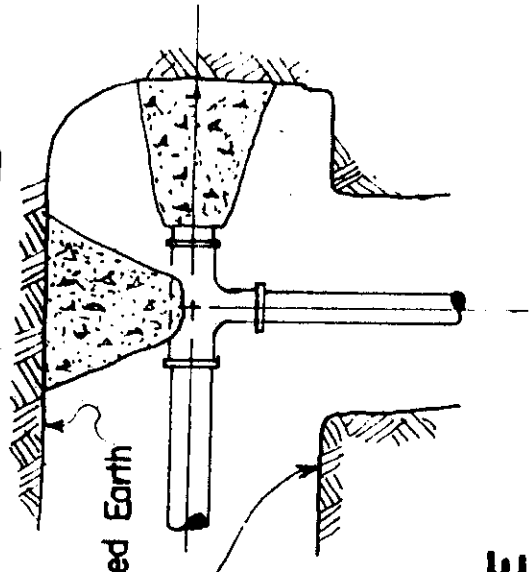
BEND



TEE

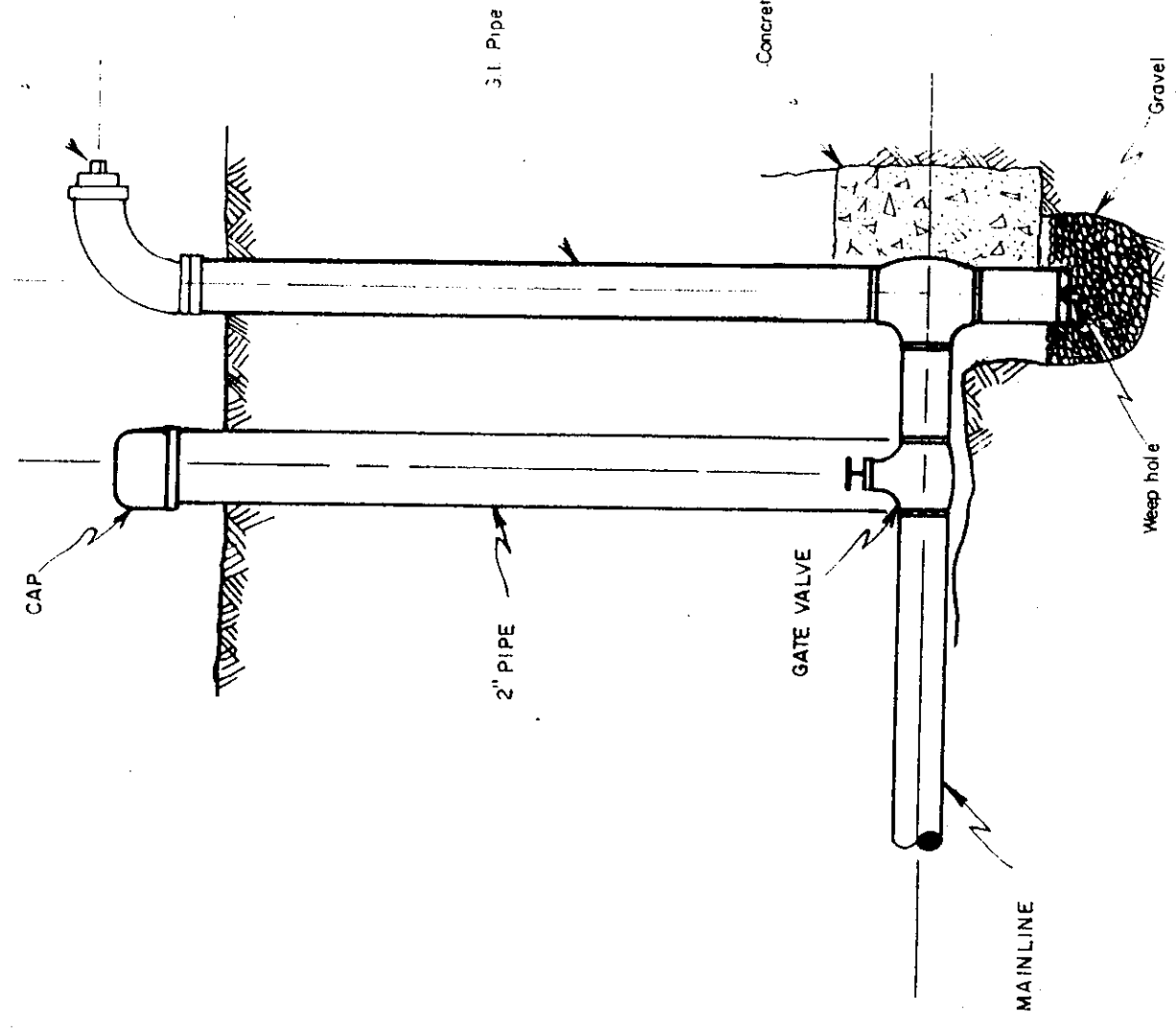


PLUGGED TEE



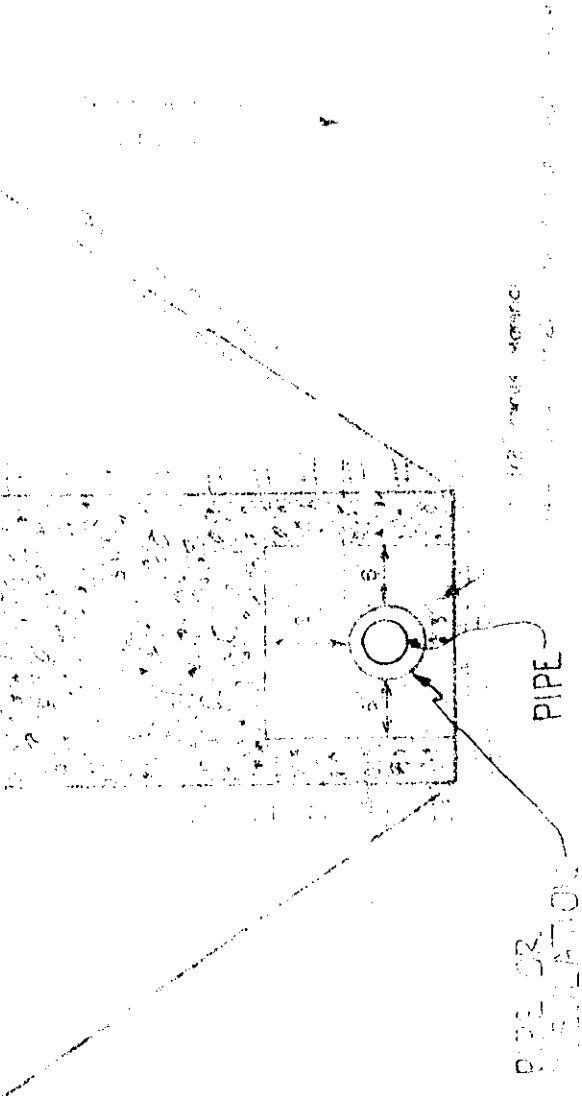
**THRUST BLOCKING FOR FORCE
MAIN FITTINGS**

Removable plug

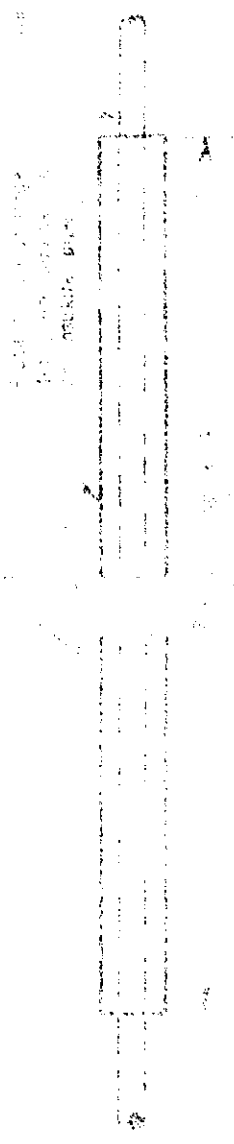


**FLUSH HYDRANT AND VALVE
DETAIL**

Handwritten signature
7/3/82
MINI #

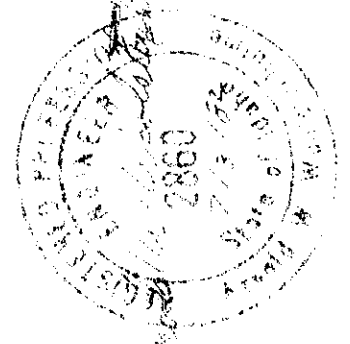


TRENCH DETAIL



PIPE VIEW

ROAD CROSSING DETAIL





State of Idaho
DEPARTMENT OF HEALTH AND WELFARE
Division of Environmental Quality

CECIL D. ANDRUS
Governor
RICHARD P. DONOVAN
Director

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NOV 04 1994

224 South Arthur
Pocatello, Idaho 83204
(208) 236-6160

DIVISION OF
ENVIRONMENTAL QUALITY
EIRO

December 11, 1990

Mr. William R. Bagley, Owner
EE-DAH-HOW Acres
Tetonia, ID 83452

Subject: EE-DAH-HOW Acres Water System
Plan Review

Dear Mr. Bagley:

We have reviewed the plans and specifications for the EE-DAH-HOW Acres water system. We now lack only the following items in order to approve these plans and specifications.

- A. Your letter certifying that you will operate and maintain the system until it is accepted by another organization.
- B. A sample of the documents that will be used to convey the system to the association that will operate and maintain it in perpetuity.
- C. A copy of the association's articles of incorporation.
- D. A copy of the declaration of covenants.
- E. The following revisions and additions to the plans and specifications:
 1. The well lot must be large enough so that the well is at least 50 feet from the nearest lot boundary.
 2. The well site must be inspected and approved by someone from this office before construction begins.
 3. The well must be sealed to the formation down to the first restricting layer that is more than 18 feet below the surface.

Celebrate
IDAHO
1890 • CENTENNIAL • 1990

Mr. Bagley
December 11, 1990
Page 2

4. A suggestion: It is not necessary to use a pitless adapter when the well is located within a part of the building that can be kept from freezing.
5. A suggestion: It is not good economy to use water main smaller than 6 inch. The cost in place for the 3 inch is only slightly less than the cost in place for 6 inch. If fire protection is ever provided, 6 inch mains will be required.

If you have any questions or we can be of help to you, please call 236-6160.

Sincerely,

Elmer W. Smith

Elmer W. "Bill" Smith, P.E.
Water Quality Engineer

EWS/jr

cc: Arnold Woolstenhulme, Victor
Brad Tidwell, Tetonia

A-W Engineering

P.O. BOX 139
VICTOR, ID. 83455

RECEIVED

NOV 04 1994 November 9, 1990

DIVISION OF
ENVIRONMENTAL QUALITY
EIRO

Bill Smith
Department of Environmental Quality
150 North 3rd Avenue
Pocatello, Idaho

Dear Bill:

Please find enclosed a set of drawings, specs, engineering report and check-list for EE-DAH-HOW ACRES. This project has been a subdivision for approximately 6 years with some of the lots having been sold. The owners of the majority of the lots have decided to split each lot and to install a central water system. As shown in the information, Mr. Bob Bagley, who owns 2/3 of the lots, has had a well drilled and will be installing the well building. He will then turn full ownership of the well lot and the entire water system over to Classic Homes Inc., with president Brad Tidwell being responsible for it from then on.

Please review and call if you have any questions.


Sincerely,

Arnold W. Woolstenhulme P.E./L.S.

c.c. Bill Skinner - District 7 Health Dept.

DEQ
1190

IDAHO DEPARTMENT OF HEALTH & WELFARE
DIVISION OF ENVIRONMENT

COVER SHEET TO PLAN REVIEW CHECKLIST

NOTE: Throughout checklist, fill in only those items that are applicable.

1. Administrative Information

A. Name of community and location of community or development:

EE-DAH-NOW Subdivision 1 mile North Driggs,
Teton County, Idaho

B. Engineering firm/telephone number:

AW Engineering, Box 139 Victor Idaho - 787-2952

C. Owner's name, address, telephone number: Brad Tidwell

& Bob Bagley, Route Tetonia, Idaho 83422, 354-2461

D. Community contact person/telephone number (if possible)

Frank Warner - Tetonia P&Z Adms, 354-2593

E. Are all plans signed, dated, and stamped? yes

F. Has operation and maintenance of the system been certified
by either:

1) Developer (Certified letter): Will be prepared as needed

2) Homeowner's Association (Provide a copy of the agreement):

private owned system (Classic Homes)

3) City: N/A

G. Has City certified capacity of water and/or sewer system? N/A

2. Project Description: Construction of well & water

system to serve 24 lots in EE-DAH-NOW
subdivision.

COVER SHEET TO PLAN REVIEW CHECKLIST
Page Two

Is this project new or an extension? New Will the project
be phased? No How many units - past, present, future? 24

Flooding potential N/A None Geology (if applicable:)

Glacial Gravel Bed

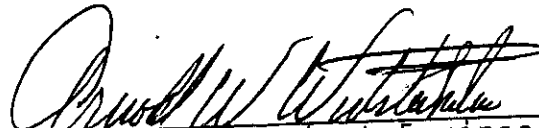
Alternative water production or waste treatment methods considered:

Dwigg's Municipal Water lines 1 mile South & they are
not interest for Now - or private wells -

Other pertinent information:

sewer System will be private septic tank
drain field systems.

3. Provide a plan for operation and maintenance:


Signature of Project Engineer

Nov 8, 1990
Date

WATER SYSTEMS

1. Is the design consistent with the following:

- "Criteria for Design Flows in a Residential Drinking Water System"
- "Idaho Regulations for Public Drinking Water Systems"
- "Criteria for Designing Residential Water Storage Reservoirs"
- "Criteria for Sizing Pressure Tanks"
- "Recommended Standards for Water Works" - 1976 Edition
(Ten States Standards)

2. Water System Design Criteria

Number of connections: Present None Design 24.

Water Use: Qmx dy 27 gpm. Qpk hr 62 gpm.

Fire flow None gpm for _____ hrs. Storage 0 gal.

Pressure range in the system: Minimum at peak design flow 40 psi.
(20 psi minimum)

Maximum 60 psi.

Are calculations provided? yes Is system metered? watered w/d only

Average lot size 1.1 acres. Source of irrigation water: canal
and designed system for 0.9 Acres

Is vicinity map provided yes.

3. Well House

Location: Latitude 43°45'08" Longitude 111°56'41".

Type of well: Drilled 8" casing Dug _____ Driven _____

Casing height: Above finish grade 12 in. (12 inches minimum).

Above floor N/A in. (6 inches minimum).

Is the well located 50' from the nearest property line on a deeded well site? yes Is this well lot and a 100' radius with "no sewage disposal" shown on the plat? yes.

Distances to sources of contamination: Sewer (50') 80'.
Septic tank (100') 100'. Drainfield (100') 100'. Seepage
pit (100') N/A. Livestock (50') OK. Privies (100') NONE
Canals, stream, ditches, lakes (50') 50'.

Are ground slope and all sources of contamination shown on the plans?

No - 1.5% Floor drain to daylight or a gravel pit at least 30
feet away, or slope the floor to drain out the door or another
port door drain Pits provided with overlapping covers yes.

Access to pump provided yes.

No pump or sniffer valves allowed in pits OK. All pumps water
lubricated yes.

Pressure tank provided yes Size 6-WX252

4. Well

Are specifications provided for the following:

Casing yes. Grouting yes. Screening yes. Test
pumping yes. Well development yes. Gravel pack OK.

5. Pump

Are calculations provided for sizing pump? _____.

Pump equipment: Type _____ HP 7 1/2 Head 270'

Pump curves provide? NO. Power phase 1. Turbine pumps with
overlapping, water tight base N/A. Submersible pump protected with
an NSF approved sanitary well seal yes.

6. Other Equipment

Pitless adapter NSF or Water Systems Counsel approved yes
and field tested prior to use yes.

WATER SYSTEMS
Page Three

Sample tap prior to storage tanks yes. Totalizing flow meter yes. Pressure Gauge yes. Shutoff and check valves on discharge side yes. Screened pressure relief valve at least 18" above the floor yes. A screened well vent terminating 18" above the floor yes. Provision for water level measurement (a sealed hole for air line insertion) _____. Valved to permit test pumping to waste yes. Protected against cross connection _____. Is standby or auxillary power available no?

7. Distribution System

Are calculations provided indicating a minimum of 20 psi in the system during Qpkhr? _____. Maximum psi 60. Pressure reducers at services? no. Fire hydrants on a minimum of 6" line? N/A. System looped? no. Adequately valved? ok. Positive pressure maintained during a fire? no.

Are the following covered in the specs?

Material yes. Excavation, bedding, backfill yes. Joint type yes. Thrust blocks yes. Disinfection yes. Average depth of water lines below ground level .6. Frost depth 4 1/2'. Flushing device on all dead end lines unless exclusion is justified by engineer and accepted by the Division yes. Hydrostatic test yes. Backflow prevention device required ok. Location check valve in Pump house.
Types _____

8. Booster Pumps

N/A
Individual booster pumps not allowed except on case by case basis
_____. Calculations _____.

WATER SYSTEMS

Page Four

Pump Equipment: Type _____. HP _____. Head _____.
 Pump curves provided _____. Power phase _____.
 Low inlet pressure cutoff: 5 psi in line _____. 2.5 psi in
 reservoir _____. 20 psi normal operation _____.
 Pit drainage _____.

9. Storage

N/A
 Number _____. Capacity _____. Material & Coating _____.
 Overflow to daylight and screened? _____. Overlapping manhole _____.
 Vented and screened (12" minimum height) _____. Distance from
 possible contamination (50' minimum) _____. Fenced _____.
 Height of reservoir above grade _____. Surface or runoff water
 diverted? _____. Disinfection covered in specs? _____.
 Provision for draining _____.

10. Treatment

N/A - Assuming pure water -
 Filter: Rate GPSFD _____. Type & Media _____.
 Chemicals _____
 Capacity _____ gpd. Filter backwash treatment and disposal (describe

 _____)

11. Disinfection

N/A
 Chlorine Gas _____ (lbs/day). Separate ventilated rooms? _____.
 Hypochlorite _____ (gal/day). Compound _____ % Chlorine.
 Contact time prior to consumption (minimum) _____

12. Information to be provided after approval

A. Deviations from the plans must be approved prior to construction.

B. Certification of a registered professional engineer that the project was constructed as approved or as-built drawings within one month of project completion.

C. Well information:

Well driller Dennings Location: Latitude 43°45'0

Longitude 111°06'41" Well log _____.

Test pump information: _____. Water level after pumping (if multiple wells are within 200 yards of each other, they must be pumped simultaneously) _____.

Maximum pumping rate 30 gpm. Other test pump method or data with water still available

Number of hours for pump test _____

Pump curves _____.

D. Chemical tests* _____ Bacteria tests* _____

E. Miscellaneous: Will be Supplies

Hydrostatic test results _____

Pitless adapter test results _____. Chlorine residual

remaining after 24 hours of disinfection _____

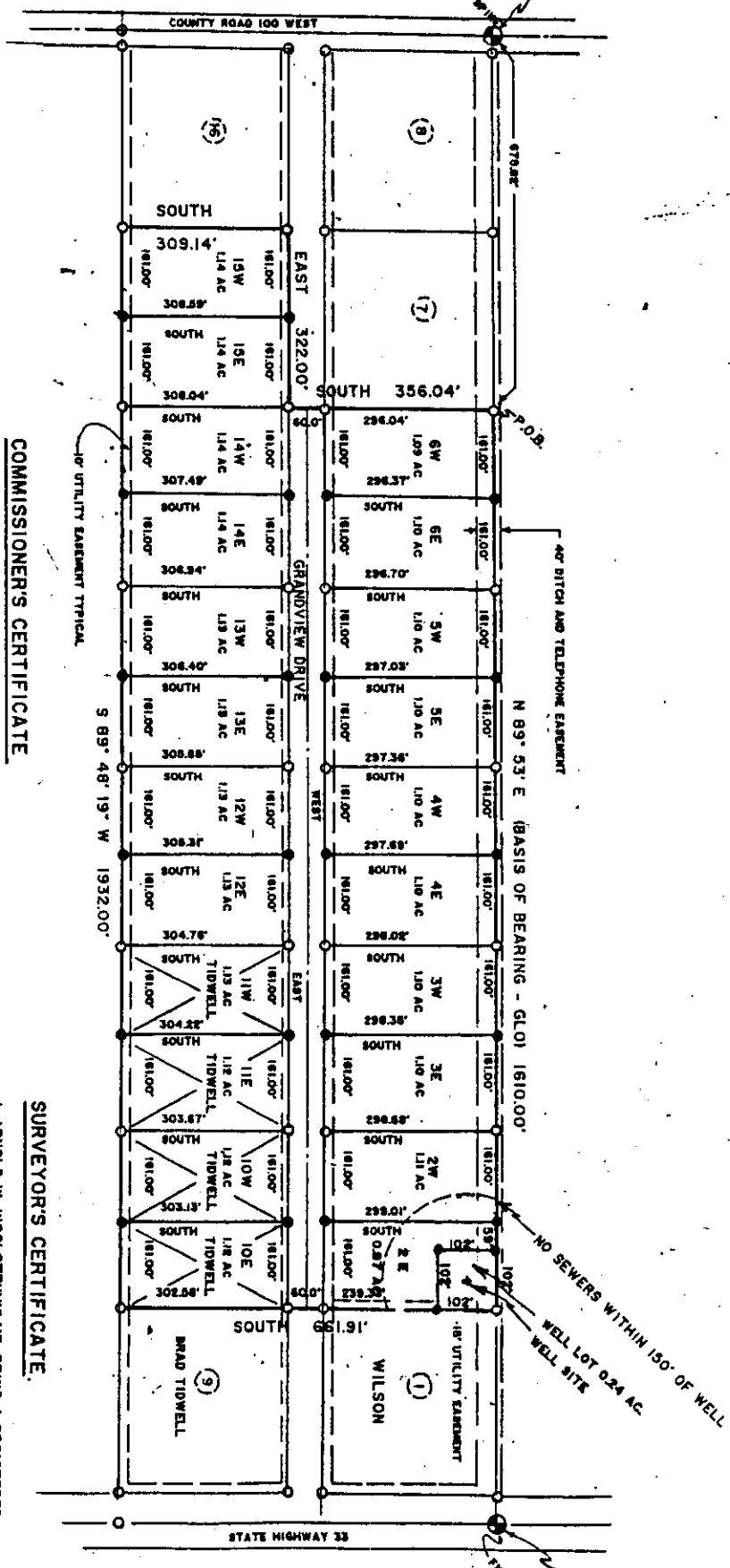
Form of chlorine applied (liquid or hypochloride) _____

Points of application in system _____

* The necessary sample bottles and forms can be obtained from the State Labs in Pocatello and Idaho Falls. Pay particular attention to the sampling instructions since strong acids are used as preservatives in several bottles. After the initial testing, one bacteria sample shall be collected monthly to insure a permanently safe water supply. This one monthly sample is analyzed free of charge.

Paul Westbuck
Signature of Project Engineer

Nov 8/1990
Date



COMMISSIONER'S CERTIFICATE

PRESENTED TO THE TETON COUNTY BOARD OF COMMISSIONERS ON THE FOLLOWING DATE AT WHICH TIME THIS SUBDIVISION WAS APPROVED AND ACCEPTED.

DATE _____
CHAIRMAN COUNTY COMMISSIONERS

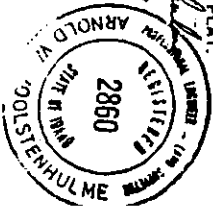
PLANNING AND ZONING APPROVAL

PRESENTED TO THE TETON COUNTY PLANNING & ZONING COMMISSION ON THE FOLLOWING DATE AT WHICH TIME THIS SUBDIVISION WAS APPROVED AND ACCEPTED.

SURVEYOR'S CERTIFICATE

I, ARNOLD W. WOOLSTENHULME, BEING A REGISTERED ENGINEER/LAND SURVEYOR IN THE STATE OF IDAHO, No. 2860 DO HEREBY CERTIFY THAT I DID SURVEY, 2, 3, 4, 5, 10, 11, 12, 13, 14, AND 15 OF CEDARHAWK ACRES SUBDIVISION BLOCK 1, AS FILED IN THE OFFICE OF THE TETON COUNTY CLERK, AND DID SPLIT SAID LOTS ACCORDING TO THIS ADDENDUM PLAT.

Arnold W. Woolstenhulme
Oct, 8, 1990



RECORDERS CERTIFICATE

STATE OF IDAHO

State law requires that this report be filed with the Director, Department of Water Resources within 30 days after the completion or abandonment of the well.

ADDITIONAL SHEETS IF NECESSARY - FORWARD THE WHITE COPY TO THE DEPARTMENT



IDAHO DEPARTMENT
OF HEALTH AND WELFARE

DIVISION OF
ENVIRONMENTAL QUALITY

FILE COPY

[Handwritten signature]

224 South Arthur, Pocatello, ID 83204-3202, (208) 236-6160

Cecil D. Andrus, Governor

November 23, 1994

Mr. William Bagley
P.O. Box 121
Tetonia, ID 83452

RE: EE-DAH-HOW Acres Subdivision Block 1 water system, DEQ-1190,
PLAN APPROVAL, AS BUILT
Location: One mile north of Driggs, Teton County

Dear Mr. Bagley:

The plans and specifications for the referenced water supply facilities appear to meet State standards and are therefore approved. Our approval is for 23 lots. Your engineer has supplied us with as built plans and did not mention any deficiencies.

The EE-DAH-HOW water system is **APPROVED FOR OPERATION**.

No approved copies of the plans will be sent to your engineer with his copy of this letter. If you want approved copies, and will ask your engineer to send them to us, we will approve them.

If you have any questions, please do not hesitate to contact this office (236-6160).

Sincerely,

Elmer W. Smith

Elmer W. "Bill" Smith, P.E.
Senior Water Quality Engineer

cc: Henry Moran / Blaine Drewes, IDHW/DEQ-SEIRO, Poc.
Matt Nelson, IDHW/DEQ-EIRO, IF
Dan Wallace, District 7 Health Department, IF
Jerry Woods, District 7 Health Department, St Anthony
Arnold Woolstenhulme, AW Engineering, Victor

State of Idaho

Department of State

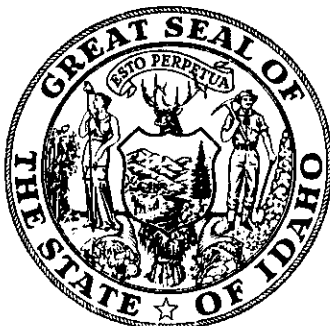
CERTIFICATE OF INCORPORATION OF

EE-DAH-HOW SUBDIVISION
HOMEOWNER'S ASSOCIATION, INCORPORATED
File Number C 110468

I, PETE T. CENARRUSA, Secretary of State of the State of Idaho, hereby certify that duplicate originals of Articles of Incorporation for the incorporation of EE-DAH-HOW SUBDIVISION HOMEOWNER'S ASSOCIATION, INCORPORATED duly signed pursuant to the provisions of the Idaho Nonprofit Corporation Act, have been received in this office and are found to conform to law.

ACCORDINGLY and by virtue of the authority vested in me by law, I issue this Certificate of Incorporation and attach hereto a duplicate original of the Articles of Incorporation.

Dated: May 4, 1995



Pete T. Cenarrusa
SECRETARY OF STATE

By *Sheryl Davies*

RECEIVED

JUN 05 1995

TETON Co. Id.
CLERK ASSOCIAT

WARRANTY DEED

Warranty Deed made this 5th day of June, 1995, between the WILLIAM ROBERT and L. MAE BAGLEY FAMILY TRUST, William Robert Bagley and L. Mae Bagley, husband and wife, Trustees, of 340 North State Highway 33, P. O. Box 121, Teton, Idaho 83452, referred to as Grantors, and the EE-DAH-HOW SUBDIVISION HOMEOWNER'S ASSOCIATION, INC., referred to as Grantee.

Grantor in consideration of the sum of Ten Dollars (\$10.00) and other good and valuable consideration, the receipt whereof is hereby acknowledged, has granted, bargained, and sold, and do hereby grant, bargain, sell, convey, and confirm unto Grantee and its heirs and assigns forever, all the following described real estate situated in Teton County, Idaho:

A portion of Lot 2E of EE-DAH-HOW Acres Subdivision, records of Teton County, Idaho, being more specifically described as:

Beginning at the NE corner of Lot 2E, thence W 102 feet, thence S 102 feet, thence E 102 feet, thence North 102 feet to the point of beginning, a parcel of approximately .24 acres.

To have and to hold, all and singular the above-described premises together with the appurtenances unto Grantee and its heirs and assigns forever.

And Grantors and its heirs shall and will warrant and by these presents forever defend the premises in the quiet and peaceable possession of Grantee, its heirs, and assigns against Grantor and its heirs and against all and every person and persons whomsoever, lawfully claiming the same.

WARRANTY DEED-1

WILLIAM ROBERT and L. MAE FAMILY TRUST, Grantor

WILLIAM ROBERT BAGLEY, Trustee

L. Mae Bagley, Trustee
L. MAE BAGLEY, Trustee

STATE OF IDAHO)
 : ss.
County of Teton)

Pauline Bodley
Notary Public for Idaho
Residing at: Victor
My Commission expires: 1999

FILED

AT THE REQUEST OF

AT THE REQUEST OF
Mrs. Bagley
 15
 4
 DATE *June 5, 1895*
Asa J. Drake
 BY *Hayden Dressler*
 DEPUTY

Signed _____

DATE- 3/11/05
TIME- 11.26.21

BILLING HISTORY - FALL RIVER RURAL ELECTRIC COOP (ARHIS21)

PAGE: 1
USER: CATHY

13850-103 BRAD TIDWELL
DOMESTIC PUMP
1010 N SETON
AZ 85205
MESA

DATE			READING	KWH	DEMAND	TRAN-\$	BALANCE
1992-02-14	AR 40	KWH/DEMAND BILLING	2-12	573	1.72	44.80	44.80
1992-03-20	AR 40	KWH/DEMAND BILLING	3-13	415	1.72	36.58	81.38
1992-04-10	AR 40	KWH/DEMAND BILLING	4-10	23	.80	16.20	97.58
1992-04-17	AB 27	PENALTY				-.67	98.25
1992-04-27	AP 00	PAYMENT				44.80-	53.45
1992-05-19	AB 27	PENALTY				.55	54.00
1992-05-26	AP 00	PAYMENT				54.00-	15.52
1992-05-31	AR 40	KWH/DEMAND BILLING	5-31	10	.57	15.52	15.52
1992-06-04	AP 00	PAYMENT				15.47-	.05
1992-07-15	AP 00	J PAYMENT				-.05-	

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DATE	READING	KWH	DEMAND	TRAN-\$	BALANCE
1991-05-14 AR 40	POWER BILL				
1991-05-23 AB 22 F	NEW CONNECT				
	POWER CHARGE			15.00	15.00
	NEW CONNECT FEE			15.00	30.00
1991-06-07 AP 22	PAYMENT				
1991-06-07 AP 40	PAYMENT				
1991-06-14 AR 40	POWER BILL				
	NEW CONNECT FEE			15.00	15.00
	POWER CHARGE			15.00	15.00
	POWER CHARGE			15.00	15.00
1991-07-12 AR 40 S	POWER BILL				
1991-07-17 AP 00	PAYMENT				
	POWER CHARGE			15.00	30.00
	POWER CHARGE			15.00	15.00
1991-08-09 AP 00	PAYMENT				
1991-08-15 AR 40	KWH/DEMAND BILLING				
	POWER CHARGE	2	4.83	15.00	15.10
1991-09-10 AP 00	PAYMENT				
1991-09-18 AR 40	KWH/DEMAND BILLING				
	POWER CHARGE	3,559	6.91	15.10	200.07
1991-10-15 AR 40	KWH/DEMAND BILLING				
	POWER CHARGE	8	.69	200.07	215.49
1991-11-19 AR 40	KWH/DEMAND BILLING				
1991-11-19 AB 27	PENALTY				
1991-11-21 AP 00	PAYMENT				
1991-11-27 AA 27	PAYMENT				
	POWER CHARGE	119	1.49	21.19	236.68
	PAST DUE FEE @ 1.5%			3.00	239.68
	PAST DUE FEE @ 1.5%			215.49	24.19
	PAST DUE FEE @ 1.5%			3.00	21.19
1991-12-13 AR 40	KWH/DEMAND BILLING				
	POWER CHARGE	684	1.84	50.57	71.76
1992-01-16 AR 40	KWH/DEMAND BILLING				
1992-01-17 AB 27	PENALTY				
1992-01-29 AB 23 F	PAYMENT				
	POWER CHARGE	763	1.61	54.68	126.44
	PAST DUE FEE @ 1.5%			.50	126.94
	COLLECTION FEE			5.00	131.94
1992-02-04 AP 00	PAYMENT				
	POWER CHARGE			131.94	
1992-06-08 AR 40	KWH/DEMAND BILLING				
	POWER CHARGE	2	.57	15.10	15.10
1992-07-08 AR 40	KWH/DEMAND BILLING				
1992-07-16 AP 00	PAYMENT				
	POWER CHARGE	37	6.68	16.92	32.02
	POWER CHARGE			15.10	16.92
1992-08-07 AR 40	KWH/DEMAND BILLING				
1992-08-12 AP 00	PAYMENT				
	POWER CHARGE	39	3.68	17.03	33.95
	POWER CHARGE			16.92	17.03
1992-09-08 AP 00	PAYMENT				
1992-09-09 AR 40	KWH/DEMAND BILLING				
	POWER CHARGE	17	2.88	17.03	15.88
	POWER CHARGE			15.88	
1992-10-08 AR 40	KWH/DEMAND BILLING				
1992-10-08 AP 00	PAYMENT				
	POWER CHARGE	5	.34	15.26	31.14
	POWER CHARGE			15.88	15.26
1992-11-10 AR 40	KWH/DEMAND BILLING				
1992-11-13 AP 00	PAYMENT				
	POWER CHARGE	4	.23	15.21	30.47
	POWER CHARGE			15.26	15.21
1992-12-07 AP 00	PAYMENT				
	POWER CHARGE			15.21	

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DATE	12-08	AR 40	KWH/DEMAND BILLING	POWER CHARGE	READING	KWH	DEMAND	TRAN-\$	BALANCE
1992-12-08	AR 40	KWH/DEMAND BILLING	POWER CHARGE	12-08	6263	3	.23	15.16	15.16
1993-01-12	AR 40	KWH/DEMAND BILLING	POWER CHARGE	1-12	6266E	3	.23	15.16	30.32
1993-01-15	AP 00	PAYMENT						15.16-	15.16
1993-02-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	2-10	6269E	3	.23	15.16	30.32
1993-03-09	AR 40	KWH/DEMAND BILLING	POWER CHARGE	3-09	6272E	3	.23	15.16	45.48
1993-03-10	AP 00	PAYMENT						30.32-	15.16
1993-04-15	AR 40	KWH/DEMAND BILLING	POWER CHARGE	4-09	6292	20	5.18	16.04	31.20
1993-05-10	AP 00	PAYMENT						31.20-	
1993-05-11	AR 40	KWH/DEMAND BILLING	POWER CHARGE	5-11	6297	5	.23	15.26	15.26
1993-06-08	AR 40	KWH/DEMAND BILLING	POWER CHARGE	6-08	6305	8	.34	15.42	30.68
1993-06-08	AP 00	PAYMENT						15.26-	15.42
1993-07-12	AR 40	KWH/DEMAND BILLING	POWER CHARGE	7-07	6312	7	.34	15.36	30.78
1993-07-16	AP 00	PAYMENT						15.42-	15.36
1993-07-19	AP 00	CR TRANS						.48-	14.88
1993-08-12	AR 40	KWH/DEMAND BILLING	POWER CHARGE	8-09	6326	14	.46	15.73	30.61
1993-08-23	AP 00	PAYMENT						14.88-	15.73
1993-09-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	9-08	6330	4	.46	15.21	30.94
1993-09-14	AP 00	PAYMENT						15.73-	15.21
1993-10-15	AR 40	KWH/DEMAND BILLING	POWER CHARGE	10-07	6333	3	.34	15.16	30.37
1993-10-15	AP 00	PAYMENT						15.21-	15.16
1993-11-11	AR 40	KWH/DEMAND BILLING	POWER CHARGE	11-09	6338	5	.46	15.26	30.42
1993-11-30	AP 00	PAYMENT						15.16-	15.26
1993-12-14	AR 40	KWH/DEMAND BILLING	POWER CHARGE	12-09	6346	8	.23	15.42	30.68
1994-01-03	AP 00	PAYMENT						15.26-	15.42
1994-01-14	AR 40	KWH/DEMAND BILLING	POWER CHARGE	1-10	6349E	3	.23	15.16	30.58
1994-01-17	AP 00	PAYMENT						15.42-	15.16
1994-02-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	2-07	6354E	5	.23	15.26	30.42
1994-02-14	AP 00	PAYMENT						15.16-	15.26
1994-03-15	AR 40	KWH/DEMAND BILLING	POWER CHARGE	3-09	6372	18	.57	15.94	31.20
1994-03-24	AP 00	PAYMENT						15.26-	15.94
1994-04-19	AR 40	KWH/DEMAND BILLING	POWER CHARGE	4-08	6382	10	.34	15.52	31.46
1994-04-19	AP 00	PAYMENT						15.94-	15.52
1994-05-13	AR 40	KWH/DEMAND BILLING	POWER CHARGE	5-09	6431	49	6.45	17.55	33.07

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1994-06-07	AP 00	PAYMENT					33.07-	
1994-06-13	AR 40	KWH/DEMAND BILLING	6-07	6483	52	3.11	17.70	17.70
1994-07-18	AR 40	KWH/DEMAND BILLING	7-06	6602	119	5.64	21.19	38.89
1994-07-20	AP 00	PAYMENT					17.70-	21.19
1994-08-08	AP 00	PAYMENT					21.19-	
1994-08-12	AR 40	KWH/DEMAND BILLING	8-08	6882	280	1.72	29.56	29.56
1994-09-16	AR 40	KWH/DEMAND BILLING	9-07	7055	173	1.38	24.00	53.56
1994-09-19	AP 00	PAYMENT					29.56-	24.00
1994-10-12	AR 40	KWH/DEMAND BILLING	10-06	7155	100	4.83	20.20	44.20
1994-10-24	AP 00	PAYMENT					24.00-	20.20
1994-11-04	AP 00	PAYMENT					20.20-	
1994-11-14	AR 40	KWH/DEMAND BILLING	11-07	7216	61	6.19	18.17	18.17
1994-12-08	AP 00	PAYMENT					18.17-	
1994-12-15	AR 40	KWH/DEMAND BILLING	12-06	7266E	50	6.19	17.60	17.60
1995-01-09	AP 00	PAYMENT					17.60-	
1995-01-17	AR 40	KWH/DEMAND BILLING	1-09	7347	81	7.02	19.21	19.21
1995-02-13	AR 40	KWH/DEMAND BILLING	2-08	7401	54	.69	17.81	37.02
1995-02-16	AP 00	PAYMENT					19.21-	17.81
1995-03-09	AP 00	PAYMENT					17.81-	
1995-03-14	AR 40	KWH/DEMAND BILLING	3-13	7461	60	.80	18.12	18.12
1995-04-06	AP 00	PAYMENT					18.12-	
1995-04-07	AR 40	KWH/DEMAND BILLING	4-07	7512	51	1.03	17.65	17.65
1995-05-04	AP 00	PAYMENT					17.65-	
1995-05-08	AR 40	KWH/DEMAND BILLING	5-05	7575	63	1.38	18.28	18.28
1995-05-11	AP 00	PAYMENT					18.28-	
1995-06-08	AR 40	KWH/DEMAND BILLING	6-08	7720	145	1.95	22.54	22.54
1995-06-19	AP 00	PAYMENT					22.54-	
1995-07-06	AR 40	KWH/DEMAND BILLING	7-06	8059	339	3.22	32.63	32.63
1995-07-18	AP 00	PAYMENT					32.63-	

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DATE	READING	KWH	DEMAND	TRAN-\$	BALANCE
1995-08-08 AR 40	8-07	792	4.37	56.18	56.18
1995-08-25 AP 00				56.18-	
1995-09-08 AR 40	9-07	527	3.11	42.40	42.40
1995-09-25 AP 00				42.40-	
1995-10-06 AR 40	10-05	265	2.99	28.78	28.78
1995-10-24 AP 00				28.78-	
1995-11-08 AR 40	11-07	214	6.91	26.13	26.13
1995-11-15 AP 00				26.13-	
1995-12-07 AR 40	12-06	124	1.61	21.45	21.45
1995-12-19 AP 00				21.45-	
1996-01-09 AR 40	1-05	144	1.03	22.49	22.49
1996-02-01 AP 00				22.49-	
1996-02-07 AR 40	2-06	150	1.00	22.80	22.80
1996-03-01 AP 00				22.80-	
1996-03-07 AR 40	3-06	150	1.00	22.80	22.80
1996-03-19 AP 00				22.80-	
1996-04-05 AR 40	4-04	430	1.49	37.36	37.36
1996-04-23 AP 00				37.36-	
1996-05-08 AR 40	5-07	125	1.38	21.50	21.50
1996-05-24 AP 00				21.50-	
1996-06-05 AR 40	6-04	185	2.53	24.62	24.62
1996-06-27 AP 00				24.62-	
1996-07-03 AR 40	7-03	644	4.03	48.49	48.49
1996-07-23 AP 00				48.49-	
1996-08-07 AR 40	8-06	1,531	4.03	94.61	94.61
1996-08-27 AP 00				94.61-	
1996-09-05 AR 40	9-05	1,410	4.72	88.32	88.32
1996-09-19 AP 00				88.32-	
1996-10-09 AR 40	10-04	474	4.26	39.65	39.65
1996-10-29 AP 00				39.65-	
1996-11-11 AR 40	11-07	221	1.49	26.49	26.49
1996-11-27 AP 00				26.49-	
1996-12-05 AR 40	12-02	115	1.03	20.98	20.98

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DATE		READING		KWH DEMAND		TRAN-\$	BALANCE
1997-01-02	AP 00	PAYMENT				20.98-	
1997-01-08	AR 40	KWH/DEMAND BILLING	1-06	15909	349	2.53	33.15
1997-01-20	AP 00	PAYMENT				33.15-	
1997-02-07	AR 40	KWH/DEMAND BILLING	2-06	15909E		2.53	15.00
1997-03-05	AP 00	PAYMENT					
1997-03-07	AR 40	KWH/DEMAND BILLING	3-06	15909E			15.00-
1997-03-28	AP 00	PAYMENT					15.00-
1997-04-04	AR 40	KWH/DEMAND BILLING	4-03	16702	793	2.76	52.11
1997-04-29	AP 00	PAYMENT				52.11-	
1997-05-07	AR 40	KWH/DEMAND BILLING	5-06	16874	172	1.15	23.05
1997-06-04	AR 40	KWH/DEMAND BILLING	6-04	17449	575	3.22	41.91
1997-06-09	AB 27	PENALTY				.50	64.96
1997-07-07	AR 40	KWH/DEMAND BILLING	7-07	18234	785	3.34	51.74
1997-07-09	AB 27	PENALTY				.97	118.17
1997-07-28	AP 00	PAYMENT				23.05-	95.12
1997-08-06	AR 40	KWH/DEMAND BILLING	8-06	19197	963	5.18	60.07
1997-08-11	AB 27	PENALTY				1.41	156.60
1997-09-08	AR 40	KWH/DEMAND BILLING	9-04	19992	795	3.91	52.21
1997-09-09	AB 27	PENALTY				2.31	211.12
1997-09-10	AP 00	PAYMENT				156.60-	54.52
1997-10-07	AR 40	KWH/DEMAND BILLING	10-03	20375	383	3.22	32.92
1997-10-08	AP 00	PAYMENT				52.21-	87.44
1997-11-07	AR 40	KWH/DEMAND BILLING	11-05	20556	181	1.49	23.47
1997-11-10	AB 27	PENALTY				.50	58.70
1997-12-04	AR 40	KWH/DEMAND BILLING	12-03	20698	142	1.15	21.65
1997-12-09	AB 27	PENALTY				.88	80.85
1997-12-22	AP 00	PAYMENT				59.20-	81.73
1998-01-08	AR 40	KWH/DEMAND BILLING	1-06	20698E			22.53
1998-01-09	AB 27	PENALTY				15.00	37.53
1998-02-06	AR 40	KWH/DEMAND BILLING	2-04	20698E		.50	38.03
1998-02-09	AB 27	PENALTY				15.00	53.03
1998-02-19	AP 00	PAYMENT				.55	53.58
1998-03-06	AR 40	KWH/DEMAND BILLING	3-04	20698E		38.03-	15.55
1998-03-31	AP 00	PAYMENT				15.00	30.55
1998-04-10	AR 40	KWH/DEMAND BILLING	4-08	21280	582	1.95	42.24

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DATE		READING			KWH		TRAN-\$		BALANCE
1998-05-06	AR 40	KWH/DEMAND BILLING	POWER CHARGE	5-05	21648	368	4.60	32.22	74.46
1998-05-07	AB 27	PENALTY	PAST DUE FEE @ 1.5%					-63	75.09
1998-05-11	AP 00	PAYMENT						42.24-	32.85
1998-05-27	AP 00	PAYMENT						75.09-	42.24-
1998-06-04	AR 40	KWH/DEMAND BILLING	POWER CHARGE	6-02	22216	568	3.80	41.58	.66-
1998-07-09	AR 40	KWH/DEMAND BILLING	POWER CHARGE	7-06	22760	544	3.68	40.46	39.80
1998-07-30	AP 00	PAYMENT						39.80-	
1998-08-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	8-05	24259	1,499	5.64	85.15	85.15
1998-09-01	AP 00	PAYMENT							
1998-09-05	AR 40	KWH/DEMAND BILLING	POWER CHARGE	9-03	25523	1,264	4.83	85.15-	74.16
1998-09-30	AP 00	PAYMENT						74.16-	
1998-10-07	AR 40	KWH/DEMAND BILLING	POWER CHARGE	10-05	26218	695	4.60	47.53	47.53
1998-10-23	AP 00	PAYMENT						47.53-	
1998-11-05	AR 40	KWH/DEMAND BILLING	POWER CHARGE	11-03	26500	282	2.07	28.20	28.20
1998-12-04	AR 40	KWH/DEMAND BILLING	POWER CHARGE	12-03	26648	148	2.76	21.93	50.13
1998-12-08	AP 00	PAYMENT						28.20-	21.93
1999-01-05	AP 00	PAYMENT						21.93-	
1999-01-07	AR 40	KWH/DEMAND BILLING	POWER CHARGE	1-06	26648E			15.00	15.00
1999-01-20	AP 00	PAYMENT						15.00-	
1999-02-05	AR 40	KWH/DEMAND BILLING	POWER CHARGE	2-04	26648E			15.00	15.00
1999-03-05	AR 40	KWH/DEMAND BILLING	POWER CHARGE	3-04	26648E			15.00	30.00
1999-03-08	AB 27	PENALTY	PAST DUE FEE @ 1.5%					.50	30.50
1999-03-16	AP 00	PAYMENT						30.50-	
1999-04-07	AR 40	KWH/DEMAND BILLING	POWER CHARGE	4-05	27364	716	1.61	48.51	48.51
1999-05-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	5-06	27557	193	1.49	24.03	72.54
1999-05-11	AB 27	PENALTY	PAST DUE FEE @ 1.5%					.73	73.27
1999-05-19	AP 00	PAYMENT						73.27-	
1999-06-07	AR 40	KWH/DEMAND BILLING	POWER CHARGE	6-02	28047	490	4.26	37.93	37.93
1999-06-28	AP 00	PAYMENT						37.93-	
1999-07-08	AR 40	KWH/DEMAND BILLING	POWER CHARGE	7-06	29006	959	4.49	59.88	59.88
1999-07-28	AP 00	PAYMENT						59.88-	
1999-08-09	AR 40	KWH/DEMAND BILLING	POWER CHARGE	8-02	30892	1,886	7.14	103.26	103.26
1999-08-26	AP 00	PAYMENT						103.26-	
1999-09-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	9-08	32543	1,651	5.52	92.27	92.27

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DATE				READING	KWH	DEMAND	TRAN-\$	BALANCE
1999-09-27	AP 00	PAYMENT					92.27-	
1999-10-06	AR 40	KWH/DEMAND BILLING	POWER CHARGE	10-04	33158	615	3.34	43.78
1999-10-20	AP 00	PAYMENT					43.78-	43.78
1999-11-09	AR 40	KWH/DEMAND BILLING	POWER CHARGE	11-01	33681	523	2.99	39.48
1999-11-19	AP 00	PAYMENT					39.48-	39.48
1999-12-09	AR 40	KWH/DEMAND BILLING	POWER CHARGE	12-02	34071	390	3.22	33.25
1999-12-20	AP 00	PAYMENT					33.25-	33.25
2000-01-11	AR 40	KWH/DEMAND BILLING	POWER CHARGE	1-03	34071E			15.00
2000-01-19	AP 00	PAYMENT					15.00-	15.00
2000-02-14	AR 40	KWH/DEMAND BILLING	POWER CHARGE	2-01	34429	358	1.49	31.75
2000-02-25	AP 00	PAYMENT					31.75-	31.75
2000-03-09	AR 40	KWH/DEMAND BILLING	POWER CHARGE	3-01	34592	163	1.26	22.63
2000-03-27	AP 00	PAYMENT					22.63-	22.63
2000-04-12	AR 40	KWH/DEMAND BILLING	POWER CHARGE	4-10	241	241	2.43	26.28
2000-04-18	AP 00	PAYMENT					26.28-	26.28
2000-05-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	5-01	366	125	2.50	20.85
2000-05-23	AP 00	PAYMENT					20.85-	20.85
2000-06-09	AR 40	KWH/DEMAND BILLING	POWER CHARGE	6-01	708	342	2.50	31.01
2000-07-06	AP 00	PAYMENT					31.01-	31.01
2000-07-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	7-01	2019	1,311	5.50	76.35
2000-08-01	AP 00	PAYMENT					76.35-	76.35
2000-08-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	8-05	4436	2,417	5.50	128.12
2000-08-31	AP 00	PAYMENT					128.12-	128.12
2000-09-13	AR 40	KWH/DEMAND BILLING	POWER CHARGE	9-03	6310	1,874	5.50	102.70
2000-09-25	AP 00	PAYMENT					102.70-	102.70
2000-10-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	9-30	7321	1,011	5.50	62.31
2000-11-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	11-01	7918	597	5.25	105.25
2000-11-10	AB 27	PENALTY	POWER CHARGE					106.18
2000-11-14	AP 00	PAYMENT	PAST DUE FEE @ 1.5%					43.87
2000-12-11	AR 40	KWH/DEMAND BILLING	POWER CHARGE	12-02	8106	188	1.75	67.67
2000-12-11	AP 00	PAYMENT						23.80
2000-12-26	AP 00	PAYMENT						23.80-
2001-01-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	1-01	8290	184	1.75	23.61
2001-01-22	AP 00	PAYMENT						23.61-

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DATE							READING	KWH	DEMAND	TRAN-\$	BALANCE
2001-02-08	AR 40	KWH/DEMAND BILLING	POWER CHARGE	2-05		8492	202	1.00		24.45	24.45
2001-03-07	AP 00	PAYMENT									
2001-03-09	AR 40	KWH/DEMAND BILLING	POWER CHARGE	3-01		8646	154	1.75		24.45- 22.21	22.21
2001-03-21	AP 00	PAYMENT								22.21-	
2001-04-09	AR 40	KWH/DEMAND BILLING	POWER CHARGE	4-01		8840	194	1.50		24.08	24.08
2001-04-23	AP 00	PAYMENT								24.08-	
2001-05-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	5-02		9194	354	3.25		31.57	31.57
2001-05-18	AP 00	PAYMENT								31.57-	
2001-06-11	AR 40	KWH/DEMAND BILLING	POWER CHARGE	6-02		10590	1,396	5.50		80.33	80.33
2001-07-06	AP 00	PAYMENT									
2001-07-11	AR 40	KWH/DEMAND BILLING	POWER CHARGE	7-03		12439	1,849	5.75		80.33- 101.53	101.53
2001-07-19	AP 00	PAYMENT								101.53-	
2001-08-14	AR 40	KWH/DEMAND BILLING	POWER CHARGE	8-04		15099	2,660	5.75		139.49	139.49
2001-09-06	AP 00	PAYMENT									
2001-09-11	AR 40	KWH/DEMAND BILLING	POWER CHARGE	9-04		17635	2,536	5.75		139.49- 133.68	133.68
2001-10-01	AP 00	PAYMENT									
2001-10-11	AR 40	KWH/DEMAND BILLING	POWER CHARGE	10-06		18798	1,163	4.50		133.68- 69.43	69.43
2001-10-23	AP 00	PAYMENT								69.43-	
2001-11-12	AR 40	KWH/DEMAND BILLING	POWER CHARGE	11-03		19193	395	3.25		33.49	33.49
2001-12-05	AR 40	KWH/DEMAND BILLING	POWER CHARGE	11-26		19388	195	3.00		52.74	86.23
2001-12-13	AB 27	PENALTY	PAST DUE FEE @ 1.5%							.50	86.73
2001-12-21	AP 00	PAYMENT								33.49-	53.24
2002-01-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	1-01		19647	259	1.50		55.28	108.52
2002-01-10	AB 27	PENALTY	PAST DUE FEE @ 1.5%							.79	109.31
2002-01-17	AP 00	PAYMENT								86.73-	22.58
2002-02-08	AR 40	KWH/DEMAND BILLING	POWER CHARGE	2-02		19849	202	1.50		53.02	75.60
2002-02-11	AP 00	PAYMENT								25.00-	50.60
2002-03-11	AR 40	KWH/DEMAND BILLING	POWER CHARGE	3-02		20110	261	1.75		55.36	105.96
2002-03-13	AB 27	PENALTY	PAST DUE FEE @ 1.5%							.75	106.71
2002-03-14	AP 00	PAYMENT								50.60-	56.11
2002-04-09	AR 40	KWH/DEMAND BILLING	POWER CHARGE	4-01		20340	230	4.00		54.13	110.24
2002-04-12	AB 27	PENALTY	PAST DUE FEE @ 1.5%							.83	111.07
2002-04-16	AP 00	PAYMENT								106.71-	4.36
2002-04-23	AP 00	PAYMENT								4.36-	
2002-05-10	AR 40	KWH/DEMAND BILLING	POWER CHARGE	5-05		20798	458	2.50		65.15	65.15

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DATE	READING	KWH	DEMAND	TRAN-\$	BALANCE
2002-06-03 AP 00	PAYMENT			65.15-	
2002-06-12 AR 40	KWH/DEMAND BILLING			76.64	76.64
2002-06-17 AP 00	PAYMENT	719	4.50	76.64-	
2002-07-11 AR 40	KWH/DEMAND BILLING			106.69	106.69
2002-08-07 AP 00	PAYMENT			106.69-	
2002-08-14 AR 40	KWH/DEMAND BILLING			169.96	169.96
2002-09-04 AP 00	PAYMENT			169.96-	
2002-09-12 AR 40	KWH/DEMAND BILLING			153.28	153.28
2002-10-08 AP 00	PAYMENT			153.28-	
2002-10-15 AR 40	KWH/DEMAND BILLING			74.22	74.22
2002-11-11 AR 40	KWH/DEMAND BILLING			66.87	141.09
2002-11-11 AB 27	PENALTY			1.11	142.20
2002-11-18 AP 00	PAYMENT			142.20-	
2002-12-10 AR 40	KWH/DEMAND BILLING			55.08	55.08
2003-01-10 AR 40	KWH/DEMAND BILLING			57.89	112.97
2003-01-10 AB 27	PENALTY			.81	113.78
2003-01-13 AP 00	PAYMENT			55.08-	58.70
2003-02-10 AR 40	KWH/DEMAND BILLING			58.38	117.08
2003-02-10 AB 27	PENALTY			.87	117.95
2003-02-24 AP 00	PAYMENT			117.95-	
2003-03-11 AR 40	KWH/DEMAND BILLING			62.12	62.12
2003-04-10 AR 40	KWH/DEMAND BILLING			56.26	118.38
2003-04-10 AB 27	PENALTY			.92	119.30
2003-05-08 AP 00	PAYMENT			119.30-	
2003-05-12 AR 40	KWH/DEMAND BILLING			60.71	60.71
2003-06-11 AR 40	KWH/DEMAND BILLING			81.34	142.05
2003-06-11 AB 27	PENALTY			.90	142.95
2003-06-16 AP 00	PAYMENT			142.95-	
2003-07-14 AR 40	KWH/DEMAND BILLING			139.73	139.73
2003-08-11 AP 00	PAYMENT			139.73-	
2003-08-12 AR 40	KWH/DEMAND BILLING			217.26	217.26
2003-09-04 AP 00	PAYMENT			217.26-	
2003-09-11 AR 40	KWH/DEMAND BILLING			162.52	162.52
2003-10-09 AR 40	KWH/DEMAND BILLING			95.07	257.59

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DATE	READING	KWH	DEMAND	TRAN-\$	BALANCE
2003-10-09 AP 00	PAYMENT			162.52-	95.07
2003-11-10 AR 40	KWH/DEMAND BILLING				
2003-11-10 AB 27	PENALTY	679	4.25	74.88	169.95
2003-11-20 AP 00	PAYMENT			1.43	171.38
2003-11-20 AP 00	PAYMENT			171.38-	
2003-12-11 AR 40	KWH/DEMAND BILLING				
2003-12-19 AP 00	PAYMENT	203	1.75	53.93	53.93
2003-12-19 AP 00	PAYMENT			53.93-	
2004-01-12 AR 40	KWH/DEMAND BILLING				
2004-01-26 AP 00	PAYMENT	241	1.50	55.60	55.60
2004-01-26 AP 00	PAYMENT			55.60-	
2004-02-10 AR 40	KWH/DEMAND BILLING				
2004-02-10 AR 40	PAYMENT	218	2.00	54.59	54.59
2004-03-10 AR 40	KWH/DEMAND BILLING				
2004-03-10 AB 27	PENALTY	203	1.50	53.93	108.52
2004-03-22 AP 00	PAYMENT			.82	109.34
2004-03-22 AP 00	PAYMENT			109.34-	
2004-04-12 AR 40	KWH/DEMAND BILLING				
2004-04-12 AR 40	PAYMENT	237	2.50	55.43	55.43
2004-05-13 AR 40	KWH/DEMAND BILLING				
2004-05-13 AP 00	PAYMENT	616	5.25	72.10	127.53
2004-05-13 AP 00	PAYMENT			55.43-	72.10
2004-06-14 AR 40	KWH/DEMAND BILLING				
2004-06-14 AB 27	PENALTY	433	5.25	64.05	136.15
2004-06-24 AP 00	PAYMENT			1.08	137.23
2004-06-24 AP 00	PAYMENT			137.23-	
2004-07-13 AR 40	KWH/DEMAND BILLING				
2004-07-13 AR 40	PAYMENT	1,380	5.25	105.72	105.72
2004-08-09 AR 40	KWH/DEMAND BILLING				
2004-08-09 AB 27	PENALTY	2,307	6.75	146.51	252.23
2004-08-13 AP 00	PAYMENT			1.57	253.80
2004-08-30 AP 00	PAYMENT			105.72-	148.08
2004-08-30 AP 00	PAYMENT			148.18-	.10-
2004-09-10 AR 40	KWH/DEMAND BILLING				
2004-09-10 AR 40	PAYMENT	2,033	8.00	134.45	134.35
2004-10-08 AR 40	KWH/DEMAND BILLING				
2004-10-08 AB 27	PENALTY	883	4.50	83.85	218.20
2004-10-18 AP 00	PAYMENT			1.99	220.19
2004-10-18 AP 00	PAYMENT			134.35-	85.84
2004-11-11 AR 40	KWH/DEMAND BILLING				
2004-11-11 AB 27	PENALTY	549	2.25	69.16	155.00
2004-11-18 AP 00	PAYMENT			1.26	156.26
2004-11-18 AP 00	PAYMENT			156.26-	
2004-12-10 AR 40	KWH/DEMAND BILLING				
2004-12-10 AR 40	PAYMENT	209	1.50	54.20	54.20
2005-01-03 AP 00	PAYMENT				
2005-01-12 AR 40	KWH/DEMAND BILLING				
2005-01-24 AP 00	PAYMENT	274	1.50	54.20-	57.06
2005-01-24 AP 00	PAYMENT			57.06-	
2005-02-10 AR 40	KWH/DEMAND BILLING				
2005-02-10 AR 40	PAYMENT	311	1.50	58.68	58.68