

State of Idaho
Department of Water Resources

WATER RIGHT LICENSE

WATER RIGHT NO. 95-08003

Priority: March 17, 1980

Maximum Diversion Rate:

1150.00 CFS

This is to certify, that WASHINGTON WATER POWER CO

PO BOX 3727

SPOKANE WA 99220

has complied with the terms and conditions of the permit, issued pursuant to Application for Permit dated March 17, 1980; and has submitted Proof of Beneficial Use on November 15, 1984. An examination indicates that the works have a diversion capacity of 1401.000 cfs of water from:

SPOKANE RIVER

tributary to COLUMBIA RIVER

source, and a water right has been established as follows:

BENEFICIAL USE

PERIOD OF USE

RATE OF DIVERSION

POWER

01/01 to 12/31

1150.00 CFS

LOCATION OF POINT(S) OF DIVERSION:

SENE , Sec. 4, Township 50N, Range 05W
KOOTENAI County

PLACE OF USE: POWER

TWN RGE SEC

50N 05W 4

SENE

CONDITIONS OF APPROVAL AND REMARKS

1. This water right is appurtenant to the described place of use.
2. This right is subject to all prior water rights and may be forfeited by five years of non-use.
3. Modifications to or variance from this license must be made within the limits of Section 42-222, Idaho Code, or the applicable Idaho law.
4. The rights for the use of water confirmed in this license shall be junior and subordinate to all rights for the use of water other than hydropower, within the State of Idaho that are initiated later in time than the priority of this right and shall not give rise to any right or claim against any future rights for the use of water, other than hydropower, within the State of Idaho initiated later in time than the priority of this right.
5. Use of water under this right shall be non-consumptive.

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State of Idaho
Department of Water Resources**WATER RIGHT LICENSE**

WATER RIGHT NO. 95-08003

CONDITIONS OF APPROVAL AND REMARKS

6. The diversion and use of water under this license is subject to review by the Director after the date of expiration of the license issued by the Federal Energy Regulatory Commission for Project No. 2545-004. Upon appropriate findings relative to the interest of the public, the Director may cancel all or any part of the use authorized herein and may revise, delete or add conditions under which the right may be exercised.
7. Water used under this right shall meet Idaho Water Quality Standards.
9. This license is for operation of the sixth turbine installed at the Post Falls Hydroelectric Development.

This license is issued pursuant to the provisions of Section 42-219, Idaho Code. Witness the seal and signature of the Director, affixed at Boise, this 28TH day of JUNE, 1996.


KARL J. DREHER, Director

JUN 28 1996

STATE OF IDAHO
DEPARTMENT OF WATER RESOURCES
APPLICATION FOR PERMIT

APPROVED

To appropriate the public waters of the State of Idaho

1. Name of applicant The Washington Water Power Company Phone (509) 489-0500
Post office address P. O. Box 3727, Spokane, Washington 99220

2. Source of water supply Spokane River which is a tributary of Columbia River

3. Location of point of diversion is SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Section 4 Township 50N
Range 5 W.B.M. Kootenai County, additional points of diversion if any: _____

4. Water will be used for the following purposes:

Amount 1160 cfs for power generation purposes from January 1 to December 31 (both dates inclusive)
(cfs or acre-feet per annum)
Amount _____ for _____ purposes from _____ to _____ (both dates inclusive)
(cfs or acre-feet per annum)
Amount _____ for _____ purposes from _____ to _____ (both dates inclusive)
(cfs or acre-feet per annum)
Amount _____ for _____ purposes from _____ to _____ (both dates inclusive)
(cfs or acre-feet per annum)

5. Total quantity to be appropriated: (See remarks in Part 10.)

a. 1160 cubic feet per second and/or b. _____ acre-feet per annum.

6. Proposed diverting works:

a. Description of ditches, flumes, pumps, headgates, etc. A sixth turbine generator of 5500 B.H.P.
in existing powerhouse dam across middle channel.

b. Height of storage dam _____ feet, active reservoir capacity _____ acre-feet; total reservoir
capacity _____ acre-feet, materials used in storage dam: (See remarks in Part 10.)

Period of year when water will be diverted to storage _____ to _____ inclusive.
(Month/Day) (Month/Day)

c. Proposed well diameter is _____ inches; proposed depth of well is _____ feet.

7. Time required for the completion of the works and application of the water to the proposed beneficial
use is 2 years (minimum 1 year — maximum 5 years).

8. Description of proposed uses:

a. If water is not for irrigation:

(1) Give the place of use of water: SE $\frac{1}{4}$ of NE $\frac{1}{4}$ of Section 4 Township 50 North,
Range 5 W.B.M.

(2) Amount of power to be generated: 5500 horsepower under 48 feet of head.

(3) List number of each kind of livestock to be watered _____

(4) Name of municipality to be served _____, or number of families to be
supplied with domestic water _____

(5) If water is to be used for other purposes describe: _____

b. If water is for irrigation, indicate acreage in each subdivision in the tabulation below:

TWP	RANGE	SEC.	NE¼				NW¼				SW¼				SE¼				TOTALS
			NE¼	NW¼	SW¼	SE¼	NE¼	NW¼	SW¼	SE¼	NE¼	NW¼	SW¼	SE¼	NE¼	NW¼	SW¼	SE¼	

Total number of acres to be irrigated _____

c. Describe any other water rights used for the same purposes as described above. _____

See remarks in Part 10.

9. a. Who owns the property at the point of diversion The Washington Water Power Company

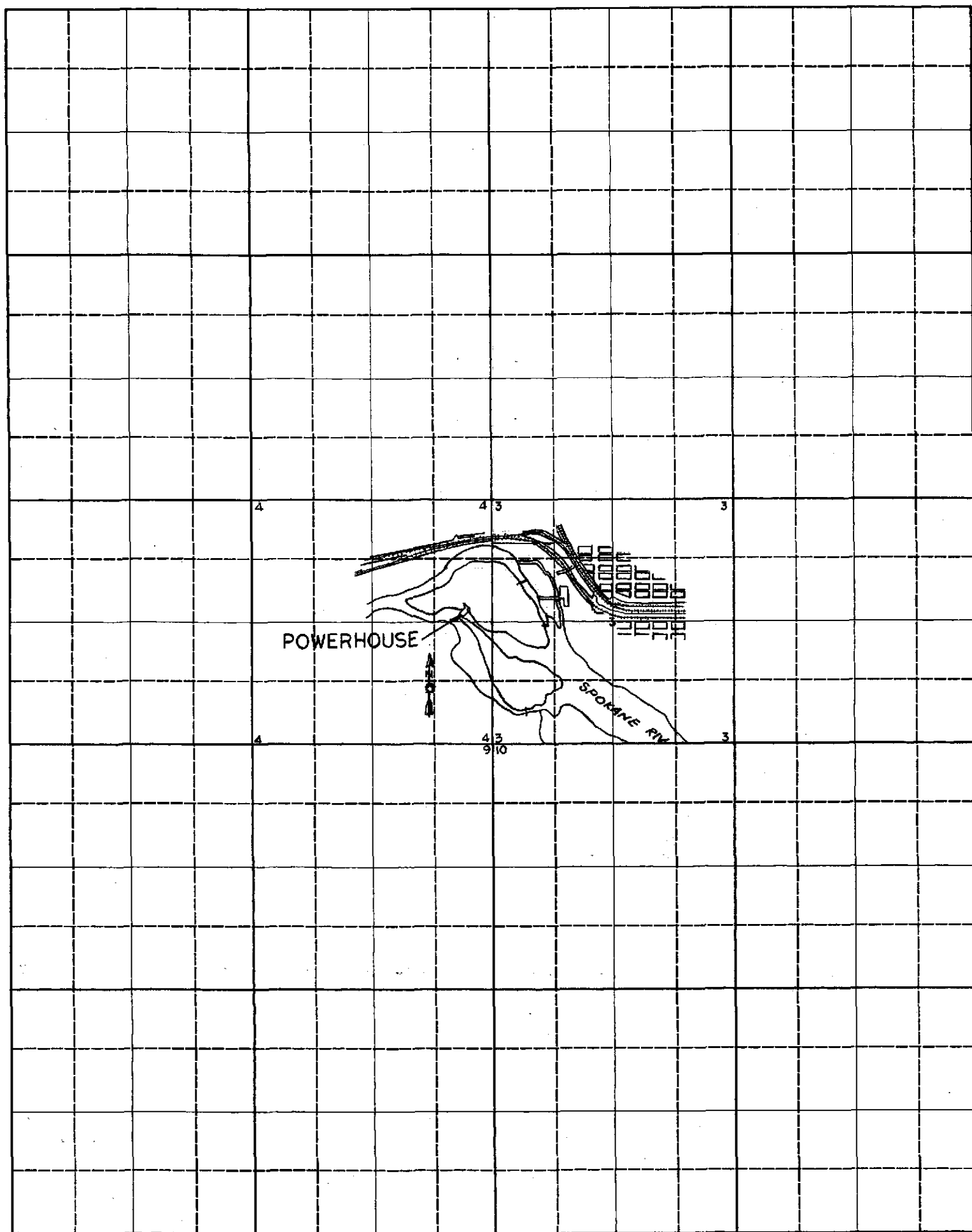
b. Who owns the land to be irrigated or place of use The Washington Water Power Company

c. If the property is owned by a person other than the applicant, describe the arrangement enabling the applicant to make this filing _____

10. Remarks The Washington Water Power Company claims the right to use all of the water of the Spokane River at Post Falls for water power purposes. The Company owns all of the land on which the Post Falls dams and water power works are located. The date of priority of such claim is June 1, 1871, which was confirmed March 3, 1891, by Act of Congress (26 Stat. 989). A U.S. Patent was issued to Frederick Post for the land and water power at the Post Falls site. The Company has acquired the land and water power rights. The Company claims certain reservoir rights dating prior to 1943. The purpose of this application is to acquire whatever authority that may be appropriate for the use of water in an additional water power turbine in the existing water power facilities at Post Falls. When the present water power facilities were constructed, the powerhouse was built to accommodate six (6) turbines. Only five (5) were initially installed. The Company now desires to install the sixth turbine. By this application, the Company is not waiving any water rights it owns in connection with the Post Falls works and reservoir. The Company's prior rights will be registered at a later time.

11. Map of proposed project: show clearly the proposed point of diversion, place of use, section number, township and range number.

T. 50N. R. 5W.B.M.



Scale: 2 inches equal 1 mile.

BE IT KNOWN that the undersigned hereby makes application for permit to appropriate the public waters of the State of Idaho as herein set forth.

THE WASHINGTON WATER POWER COMPANY

Richard M. Haffett
(Applicant)

-Rights of Way Supervisor

Proposed Priority 3/17/1980

Received by ry Date 3/17/80 Time 10:58
Preliminary check by RYA Fee \$ 92-30 1,557.00
Received by mo Date 3/20/80 (16869)
Publication prepared by mo Date 3/20/80
Published in Coeur d'Alene Press
Publication dates 3/27/80 4/3/80
Publication approved mo Date 4/8/80
Protests filed by: none

Copies of protests forwarded by _____
Hearing held by _____ Date _____
Recommended for approval denial by RYA

ACTION OF THE DIRECTOR, DEPARTMENT OF WATER RESOURCES

This is to certify that I have examined Application for Permit to appropriate the public waters of the State of Idaho No. 95-8003, and said application is hereby APPROVED.

1. Approval of said application is subject to the following limitations and conditions:

- a. SUBJECT TO ALL PRIOR WATER RIGHTS.
- b. Proof of construction of works and application of water to beneficial use shall be submitted on or before March 1, 19 85.
- c. The rate of diversion, if water is to be used for irrigation under this permit, when combined with all other water rights for the same land shall not exceed 0.02 cubic feet per second for each acre of land. For licensing purposes, a scientific measurement of the diversion
- d. Other: rate of the system as it is normally operated shall be provided by either properly installing an approved type of measuring device or by having a professional engineer certify the rate of diversion to the Department prior to submitting proof of beneficial use of water.

This permit is subject to the provisions of Sections 42-205 through 42-210, Idaho Code, restricting the sale, transfer, assignment, or mortgage of this permit. Failure to comply with these provisions is cause for immediate cancellation of this permit.

Use of water under this permit is subordinated to future diversion of water either upstream or downstream for irrigation or other consumptive beneficial uses.

This permit does not constitute Idaho Public Utilities Commission or Federal Energy Regulatory Commission approval that may be required.

The issuance of this permit in no way grants any right-of-way or easement across the land of another.

Witness my hand this 24th day of February, 1983.

J. Glen Saxton
Chief, Operations Bureau

STATE OF IDAHO
DEPARTMENT OF WATER RESOURCES
AFFIDAVIT FOR WATER RIGHTS TO BE USED
FOR POWER PURPOSES

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AUG 3 1981

Department of Water Resources

Ownership of Facilities: (To be completed for hydropower projects only)

The hydropower facility to be developed pursuant to the attached Application for

Permit:

☒ Will not utilize existing man-made irrigation facilities such as a dam or a canal.

☐ Will utilize existing man-made irrigation facilities such as a dam or a canal, and permission of the owner is documented in an affidavit attached hereto.

☐ Will utilize existing man-made irrigation facilities such as a dam or a canal and the owner of the facilities is the signee of this affidavit.

THE WASHINGTON WATER POWER COMPANY

Roland H. Benker
Applicant Chief Civil Engineer

State of Washington
County of Spokane) ss.

On this 29th day of July, 19 81, personally appeared before me the signer(s) of the above instrument, who duly acknowledged to me that he (~~she~~ ~~they~~) executed the same.

seal

A. Richard Whiffitt
Notary Public residing at Spokane,
Washington.

My commission expires:

10/22/84

AFFIDAVIT TO ESTABLISH RESIDENCE
OR QUALIFICATION TO DO BUSINESS UNDER THE LAWS OF
IDAHO

I, ROBERT L. STRENGE, of Spokane, Washington, County of
Spokane, Washington, being first duly sworn, depose and say:

That I am an Assistant Secretary of The Washington Water Power
Company, of Spokane, Washington, and I am familiar with the Corporate
records of The Washington Water Power Company, and that The Wash-
ington Water Power Company is a legal Corporation qualified to do
business in the State of Idaho under the laws of the State of Idaho.

Robert L. Stenge

Subscribed and sworn to before me this 28th
day of April, 1980.

Berry L. Syme
Notary Public
Residence Spokane, Washington
My commission expires:
November 13, 1983

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APR 28 1980
Department of Water Resources
Northern District Office

FEB 09 1999

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Department of Water Resources

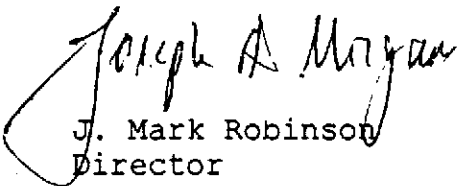
95-8003
95-4518
Washington Water Power Company)
Avista Corporation)Project Nos. 2058-013, /
2075-013, 2544-026
and 2545-066ORDER AMENDING LICENSE
(Issued February 2, 1999)

Washington Water Power Company has requested that its licenses 1/ for the Cabinet Gorge Project, FERC No. 2058, Noxon Rapids Project, FERC No. 2075, Meyers Falls Project, FERC No. 2544, and Spokane River Project, FERC No. 2545, be amended to reflect its new name Avista Corporation. The projects are located on the Clark Fork River, in Bonner County, Idaho and Sanders County, Montana; Clark Fork River in Sanders County, Montana; Colville River in Stevens County, Washington; and Spokane River in Spokane, Stevens, and Lincoln Counties, Washington.

The Director orders:

(A) The licenses for the Cabinet Gorge, Noxon Rapids, Meyers Falls, and Spokane River Projects are amended to change the licensee's name from Washington Water Power Company to Avista Corporation.

(B) This order constitutes final agency action. Requests for rehearing by the Commission may be filed within 30 days of the date of issuance of this order, pursuant to 18 C.F.R. § 385.713.


J. Mark Robinson
Director

Division of Licensing and Compliance

1/ 75 FERC ¶ 61,267 (1996).

LICENSE REVIEW CHECKLIST

PERMIT NO. 95-08003 DATE 1-25-96



NAME Change OK ☒ Or Address Change? ☐

PRIORITY DATE ☐ ☒ Advance? ☐ Advanced to: ☐
 Order to reinstate needed? ☐
 Incorrect fee for rate recommended? N/A

SOURCE ☐ ☒ Changes or just clarification of originally intended source? ☐
 Notice of Intent to Void necessary? ☐

POINT OF DIV ☐ ☒ Amendment needed? ☐
☐ Overlaps? ☐

PLACE OF USE ☐ ☒ Amendment needed? ☐
☐ Overlaps? ☐

DIV RATE ☐ ☒ Permit/fee limits: 1160 CFS
 Meas Q = 1401 Theo Q = ☐ Recommend: 1160
 Combined rates exceed capacity ☐

ANNUAL VOLUME ☒ ☐ Volume Limit: ☐ Season: 1-1 to 12-31
 Calculations: ☐
 Flow limit: 1160 cfs x 365 x 1.9835 = 834813.9
 Combined volumes exceed capacity/allowable ☐

USES ☐ ☐ Change in Nature of Use or additional uses? ☐
 Amendment necessary? ☐

ADDITIONAL INFO ☐ Replaces Surface Water 050 Supplemental GW ☐
☒ Irr/Dom Combination WB5 PPU Recommendation ☐
☒ Boise River/Wood River Source Aes/Rec Uses W38

NEW REMARKS ☐ Multiple p/d(s) in 1/4 1/4? ☐
W43 Other TERM LIMIT WITH FERC LICENSE
R22 (Only use is power)

NEW CONDITIONS ☐ WM Control- District NO Meas/Lock Devices NO
☐ Irrigation Overlap ☐
☒ Other ☐
 (BECAUSE OF OXYGENATION) ☒ Water Quality 09E Heat/Cool/Fish verified ☐

COMMENTS: ① Additional water for #6 Generator at the Post Falls Hydroelectric Development
② Fire license # 2545-004 expires 7-13-2007

RECOMMENDATION	CFS	VOLUME	SRBA Claim Filed	<u>NA</u>
<u>Power</u>	<u>1160</u>	<u>834813.9</u>	Adjustment Memo Needed	<u>YES</u>
<u> </u>	<u> </u>	<u> </u>	LICENSE	☒
<u> </u>	<u> </u>	<u> </u>	1ST AMEND LETTER	<u> </u>
<u> </u>	<u> </u>	<u> </u>	2ND AMEND LETTER	<u> </u>

MEMORANDUM

TO: File 95-08003 / Washington Water Power Co.
FROM: Brenda Chapman
DATE: January 25, 1996
RE: Recommendation Adjustment(s)

=====

The final licensing recommendations for Right 95-08003 are based on the information below:

G. VOLUME CALCULATIONS

According to Rule 5,1,10. of the Beneficial Use Rules and Regulations, the only uses exempt from listing the volume are municipal and fire protection. Even though power use is considered "non-consumptive", an annual volume recommendation based on the rate of flow should be made.

H. RECOMMENDATIONS

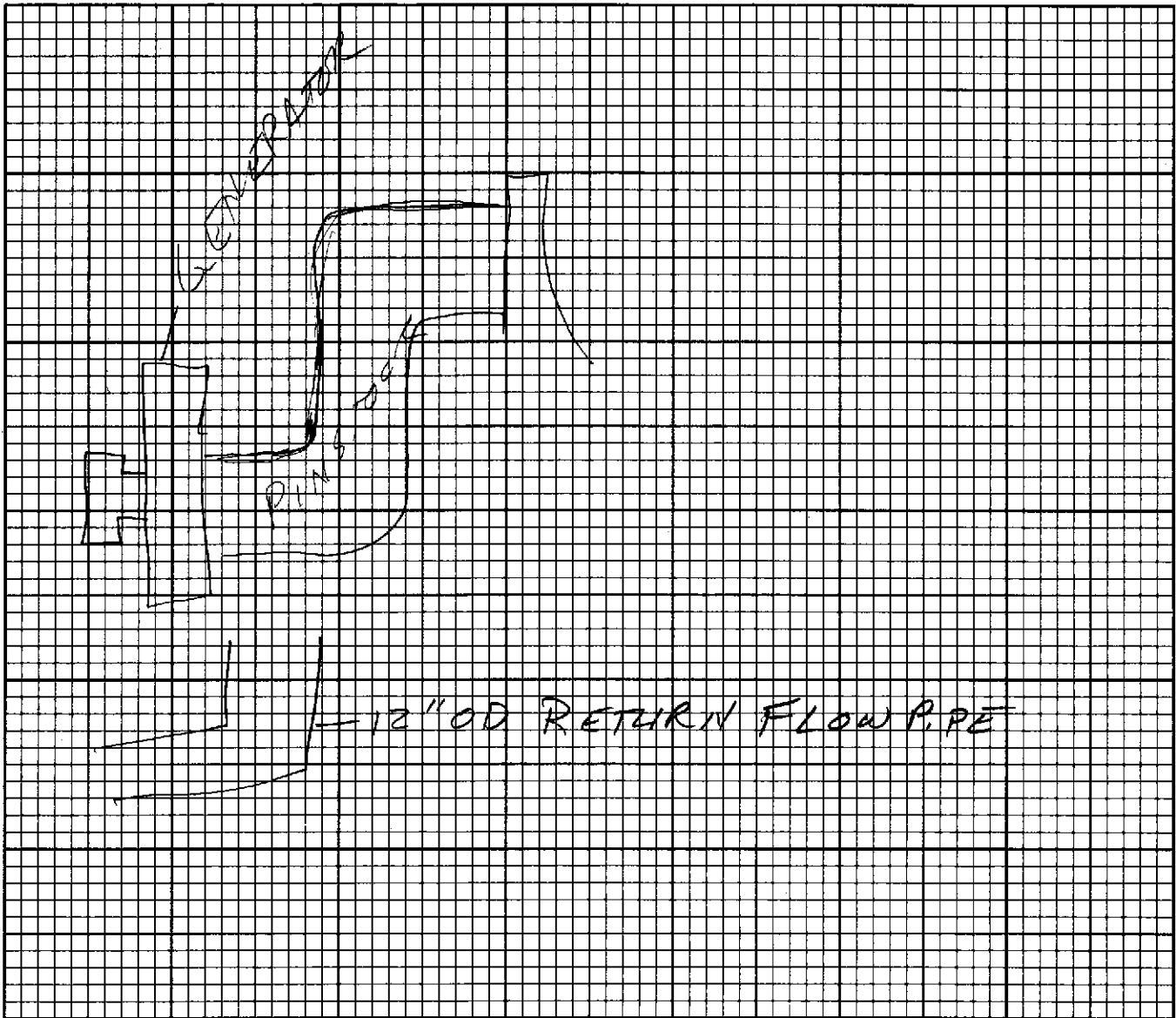
1. Recommended Amounts

Beneficial Use	Period of Use	Rate of Div	Annual Vol
Power	1-01 to 12-31	1160.00	839813.9

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SEP 12 1996

10. Other water rights on these lands 95-2172/95-2205/95-4027/95-4518/95-7185/95-7271/95-8432
11. Other water right diverted from same p.d. _____
12. **Diversion and Delivery System Diagram:** Indicate all major components and distances between components. Indicate ditch size/pipe i.d. as applicable. Indicate on systems with measurement port the distance between the port and the nearest component/pipe bend/restriction both upstream and downstream, and the inside pipe diameter at the measurement port. On multiple diversion systems indicate how diversion systems are connected.



13. ☒ Photo of Diversion & System Attached ☐ Aerial Photo of Place of Use Attached or Map of Irrigated Acreage Attached
14. Remarks _____
15. Recommended Amendments

☐ Change P.D. as reflected above

☐ Add P.D. as reflected above

☒ None

☐ Change P.U. as reflected above

☐ Add P.U. as reflected above

☐ Other
16. Examiner's/Consultant's Signature [Signature] Date 4/11/85
Consultant's License Number _____
IDWR Director's Authorization to Conduct
Beneficial Use Examination _____

CONSULTANT SEAL
SEP 11 1985

RECOMMENDED AMOUNTS

- | | | | | | | |
|----|-------------------|-----------------|---------------|------------------|-----------------------------|------------------------|
| 3. | Permit No. | Priority | Amount | App. Date | Date Proof Submitted | System Capacity |
| | 96-8003 | | | | | |

4. Permit Holder: Washington Water Power

Address: POB 3727 Spokane, WA. 99220

5. Source: Sprague River tributary to Columbia River

[illegible]

* Power GENERATION 1-1 12-31 1160 c/s

Allowable Maximums: 1160 cfs

7. Point(s) of Diversion:

[illegible]

8. Place(s) of Use

Twp.	Rge.	Sec.	NE 1/4				NW 1/4				SW 1/4				SE 1/4				Totals
			NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	NE 1/4	NW 1/4	SW 1/4	SE 1/4	
50N	5W	4				X													
Total Acres _____																			

9. Recommended Conditions/Remarks: _____

SEP 12 1936

10. Recommended Amendments

☐ Change P.D. as reflected above ☐ Add P.D. as reflected above ☒ None

☐ Change P.U. as reflected above ☐ Add P.U. as reflected above ☐ Other _____

11. Examiner's Signature J. H. [Signature] Date 4/15/85

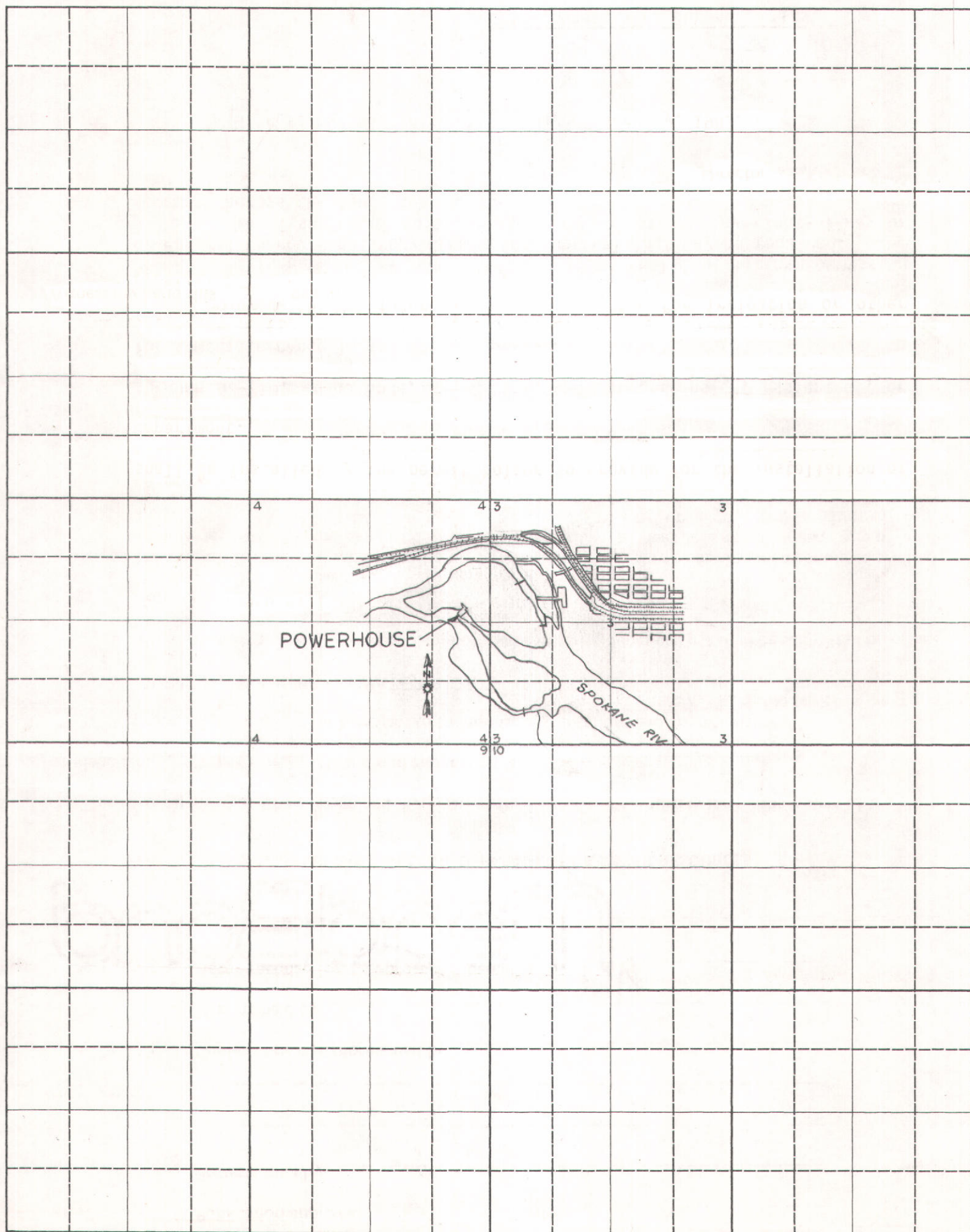
Checked in Regional Office by B. O'Haynes Date 5/22/85

Approved in State Office by _____ Date _____

* See adjustment
memo. BC

11. Map of proposed project: show clearly the proposed point of diversion, place of use, section number, township and range number.

T. 50 N. R. 5 W. B. M.



Scale: 2 inches equal 1 mile.

BE IT KNOWN that the undersigned hereby makes application for permit to appropriate the public waters of the State of Idaho as herein set forth.

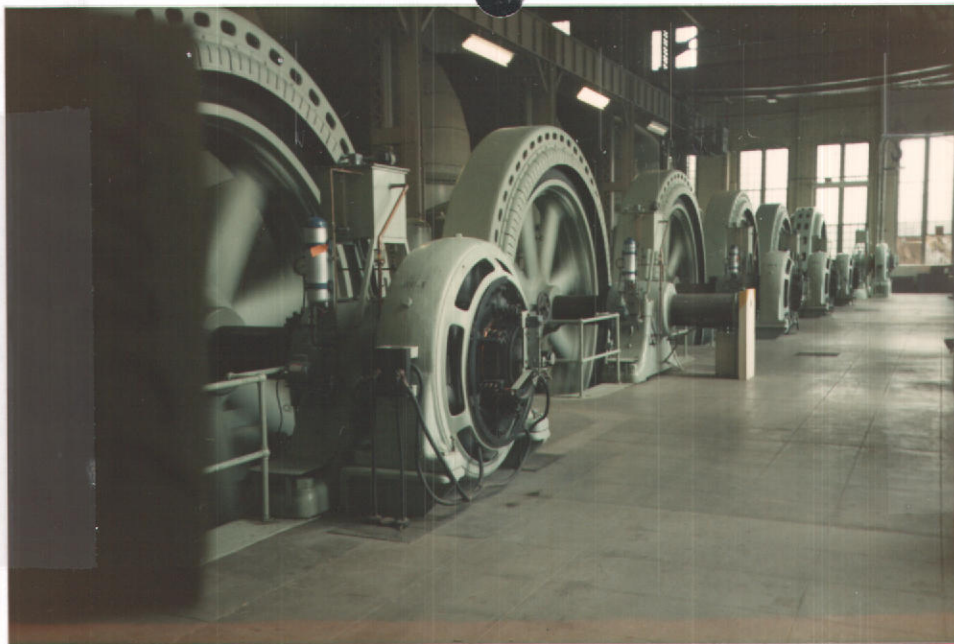
THE WASHINGTON WATER POWER COMPANY

Richard W. Muffett

(Applicant)

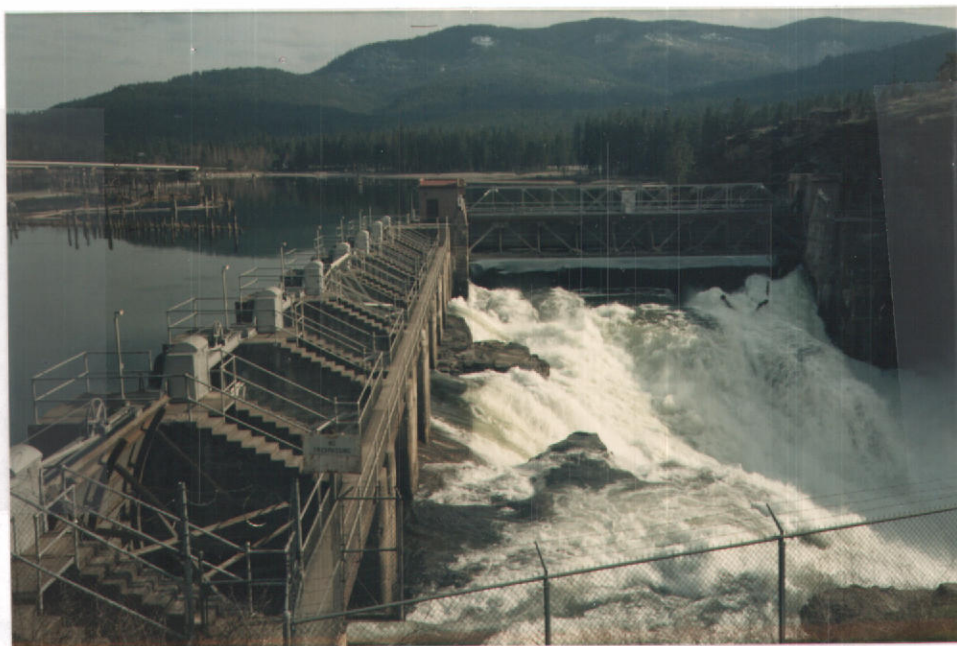
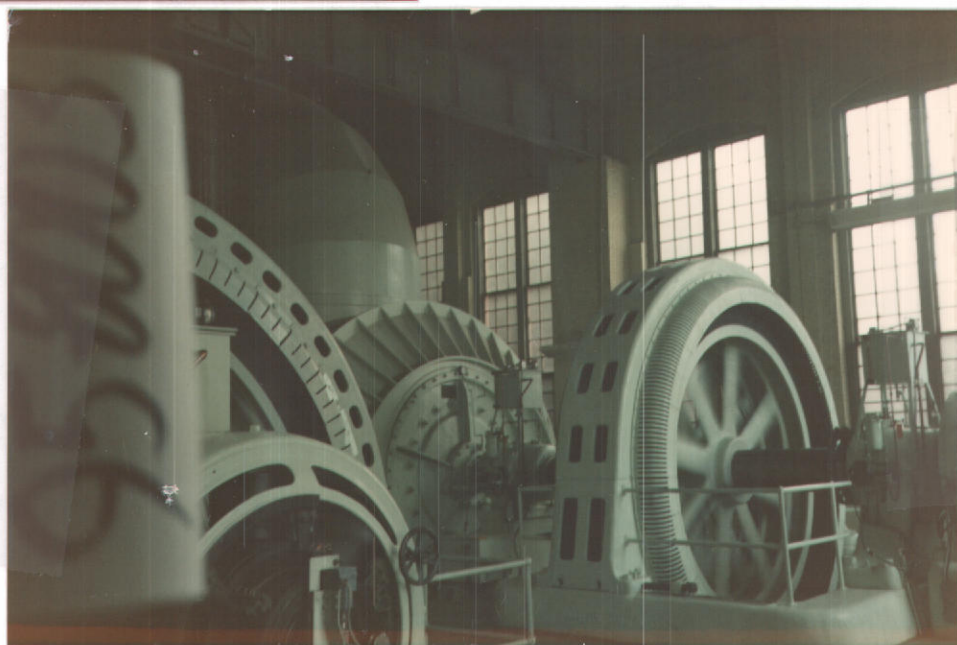
Rights of Way Supervisor

MICROFILM



All 5 + new 6th one
(Turbines)

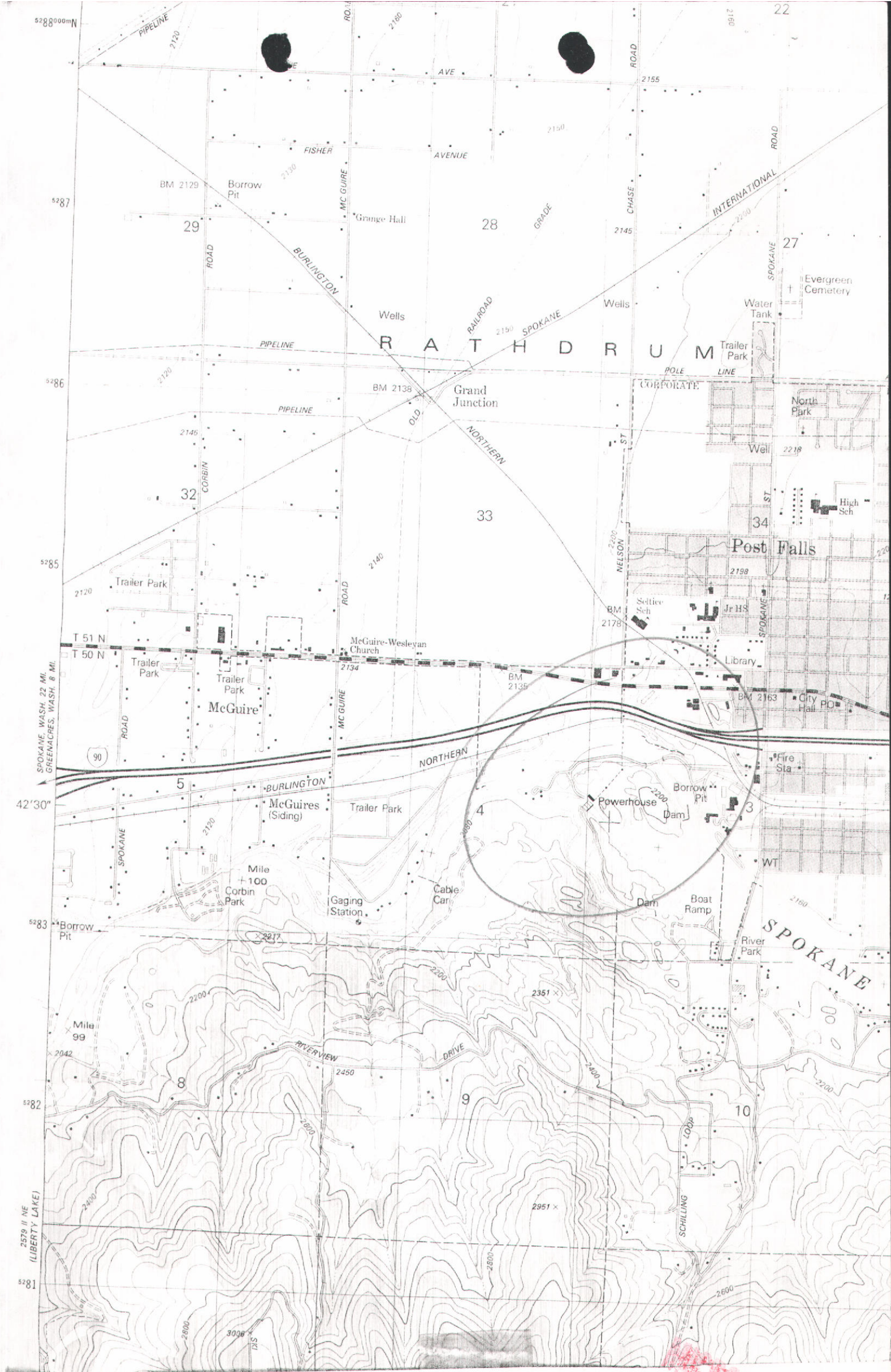
NEWEST
Turbine #6



Facility
location on
Spokane River

MAINTENANCE
SEP 12 1996

95-0 8003



TWP. 50N RGE. 5W SEC. 4 MAP # F-3 MAP SCALE _____
 DATE OF FIELD EXAM 4/11/85 FIELD REPORT MAP PERMIT # 95-8003

SEP 12 1996

POWER CALCULATIONS FOR APPLICATION NO. 95-8003

P = Kilowatts .74 X hp (5500hp)

Q = cfs

H = feet

e = efficiency

proposed

4070 KW

1160 cfs

48 ft

?

$$e = \frac{P(11.8)}{QH} = \frac{4070(11.8)}{1160 \times 48} = \frac{48,026}{55,680} = .86$$

Based on the above calculations the proposed project must have an 86 % efficiency.

Overlap Review

P/D SENE Sec. 4 T50N R5W 95-7117 & 95-7509

P/U same as P/D 95-7117, 95-8057, 95-7509

↑
gw
D/100 units
License

↑
gw
Permit
Int, Domestic
"I"

↑
gw
License
D/40 units

Recommend PL14

RC 1/18/83

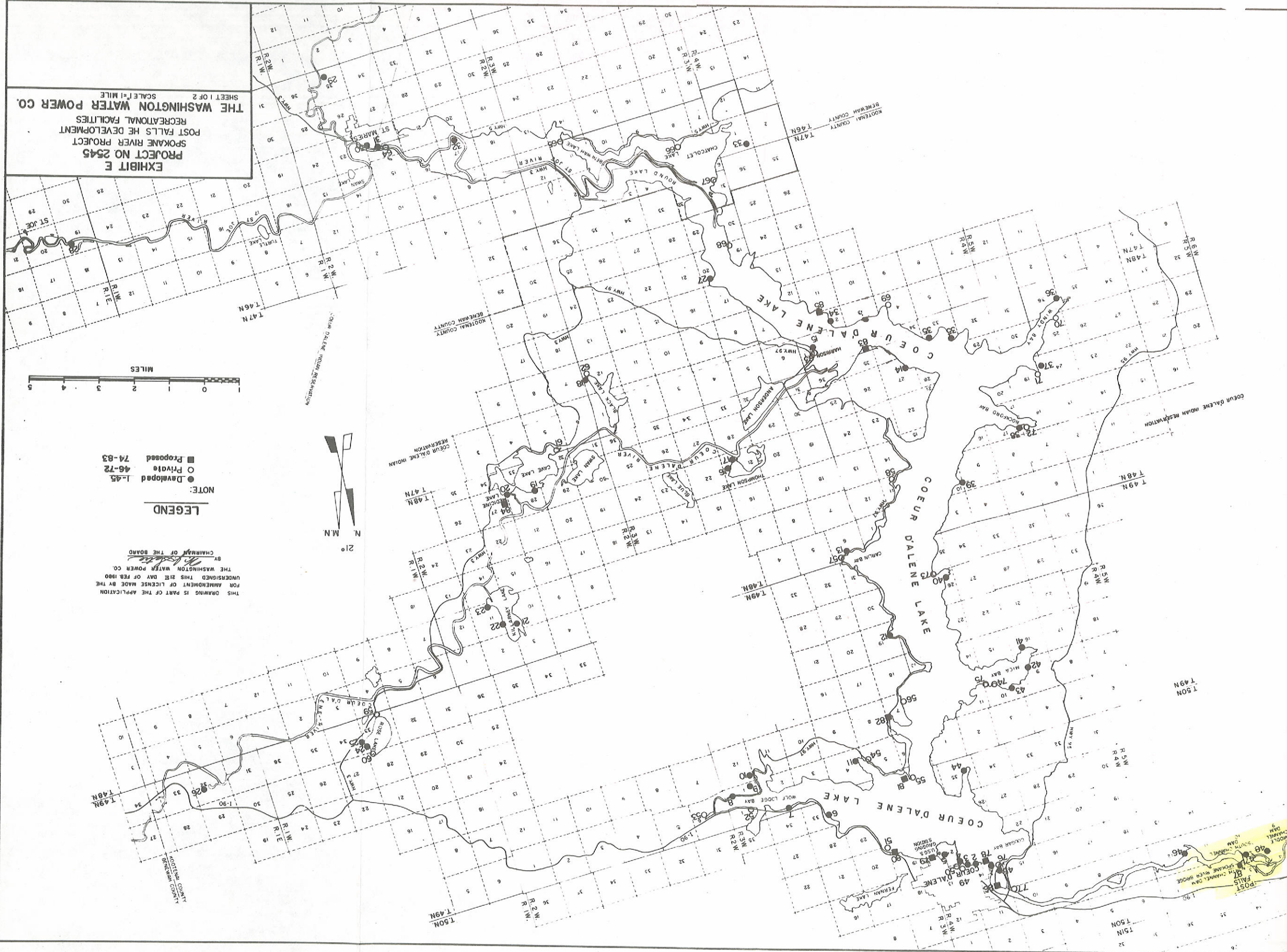
EXHIBIT E
PROJECT NO 2545
SPOKANE RIVER PROJECT
RECREATIONAL FACILITIES
THE WASHINGTON WATER POWER CO.
SHEET 1 OF 2
SCALE 1" = 1 MILE

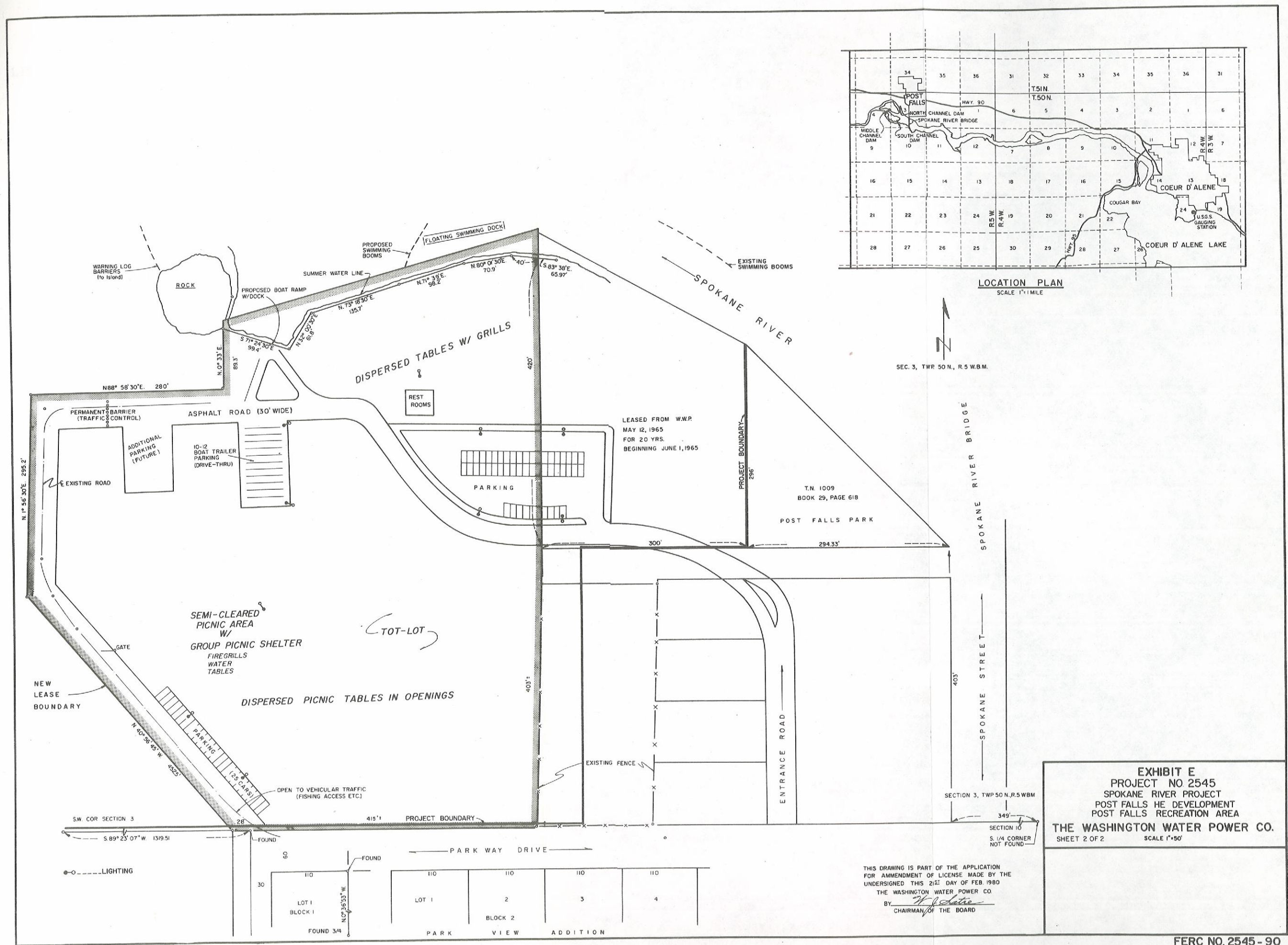


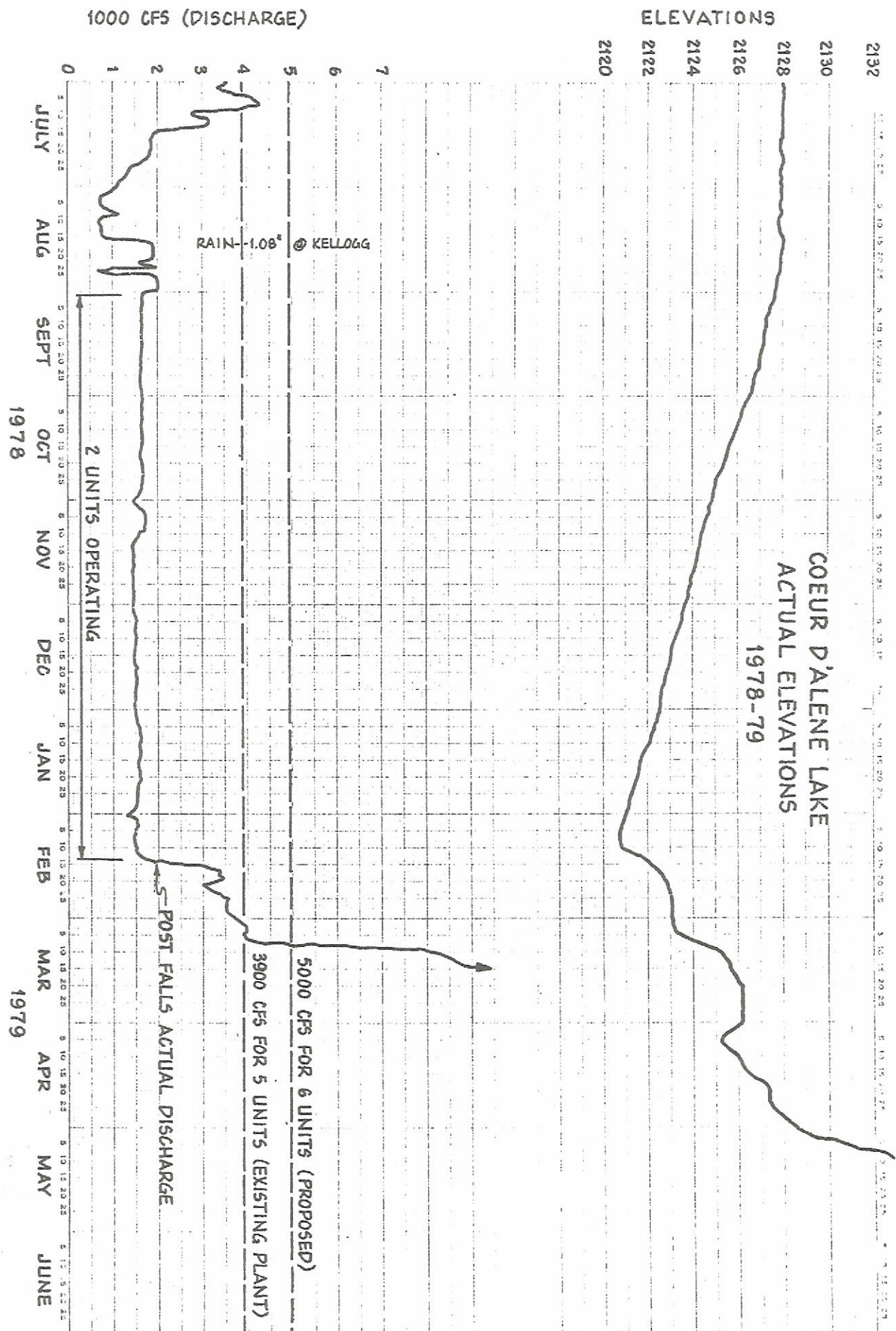
NOTE:
LEGEND
● Developed 1-45
○ Private 46-72
■ Proposed 74-83



THIS DRAWING IS PART OF THE APPLICATION
FOR AMENDMENT OF LICENSE MADE BY THE
THE WASHINGTON WATER POWER CO.
BY CHAIRMAN OF THE BOARD
[Signature]

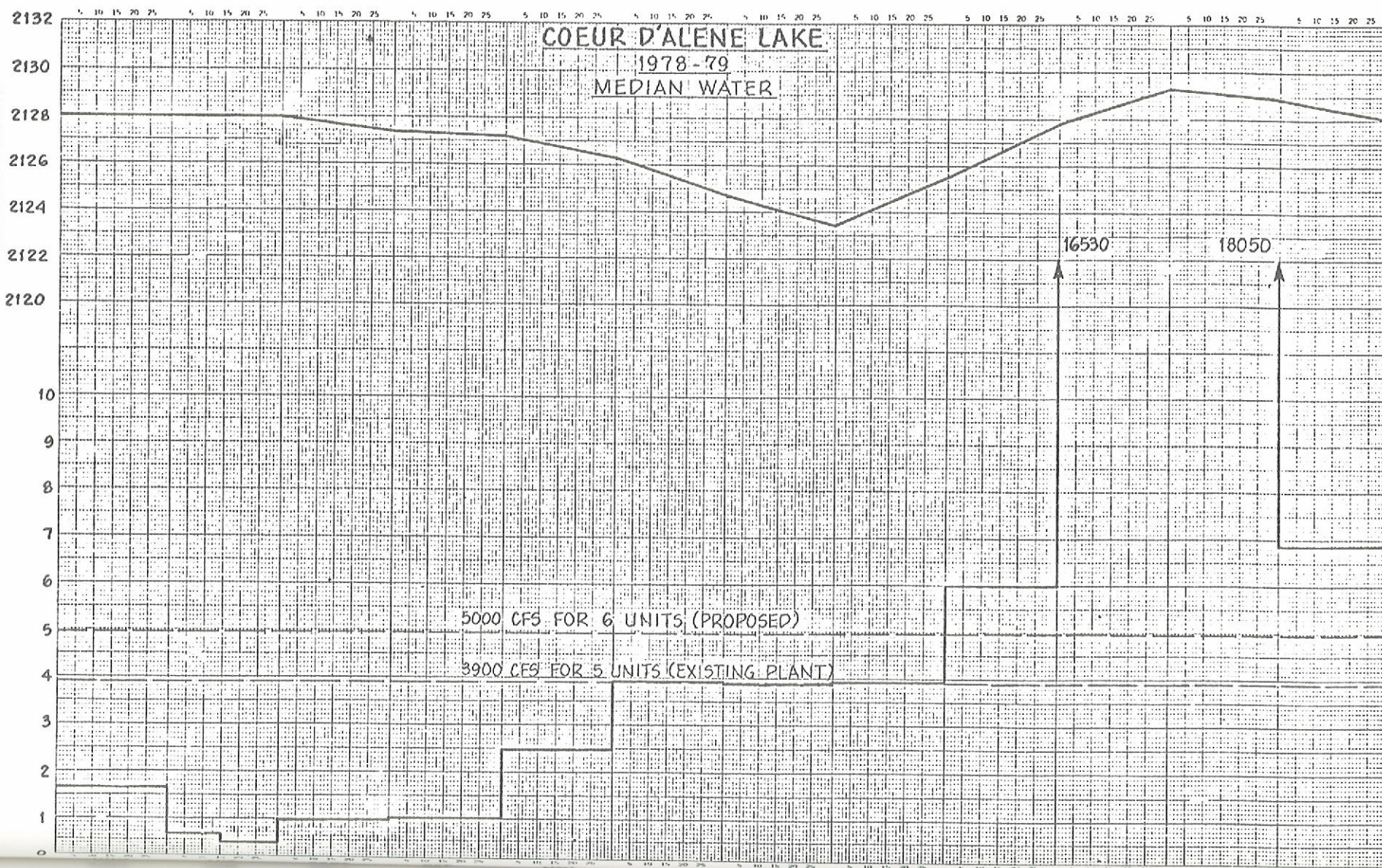


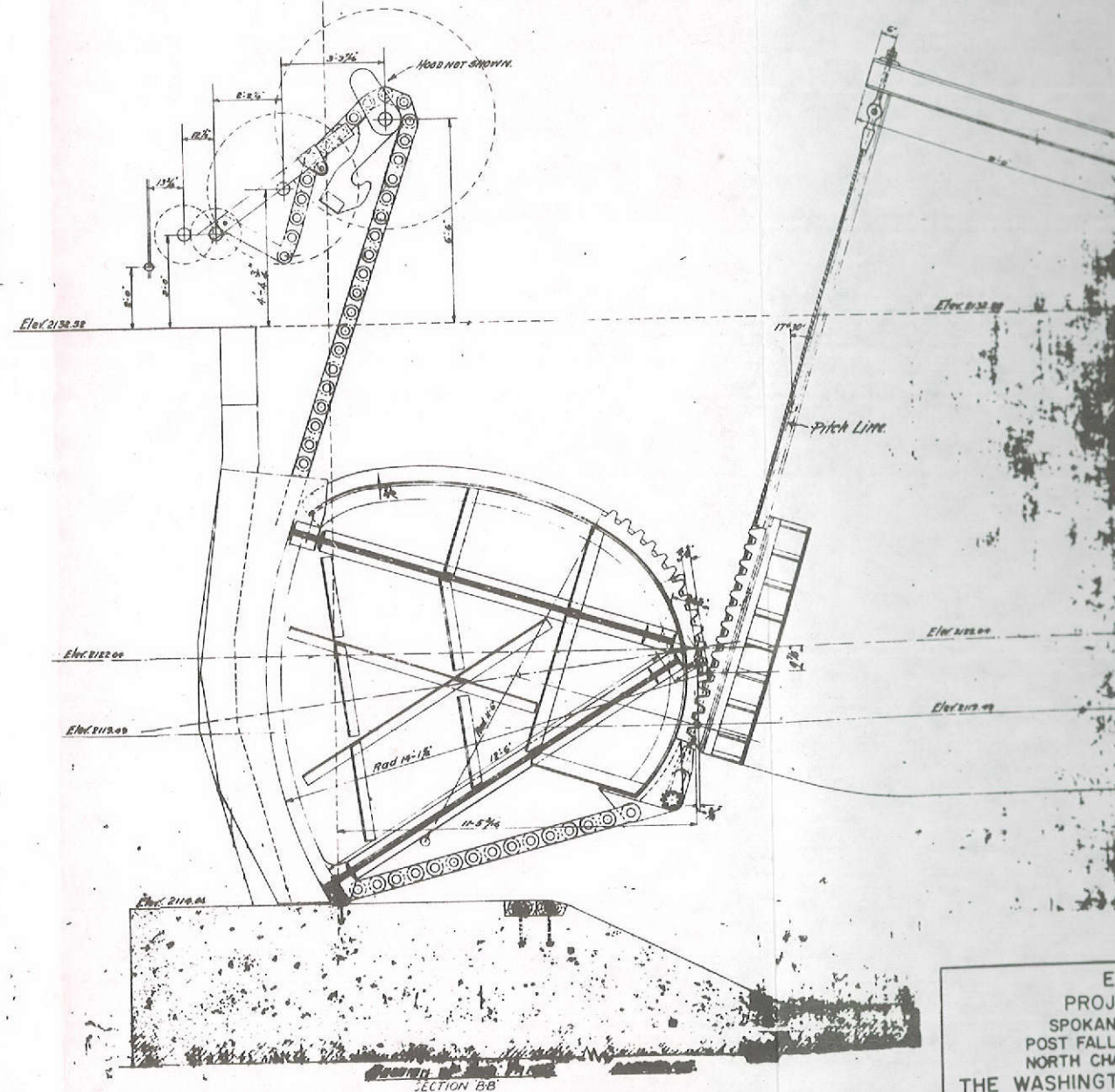
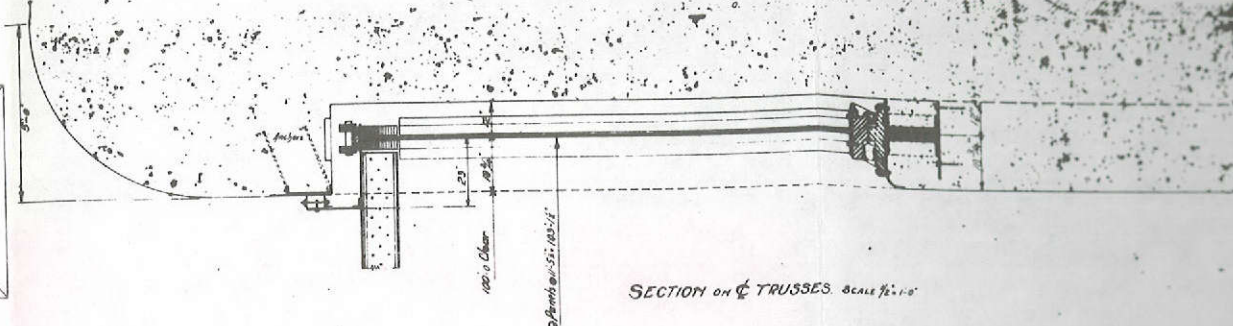
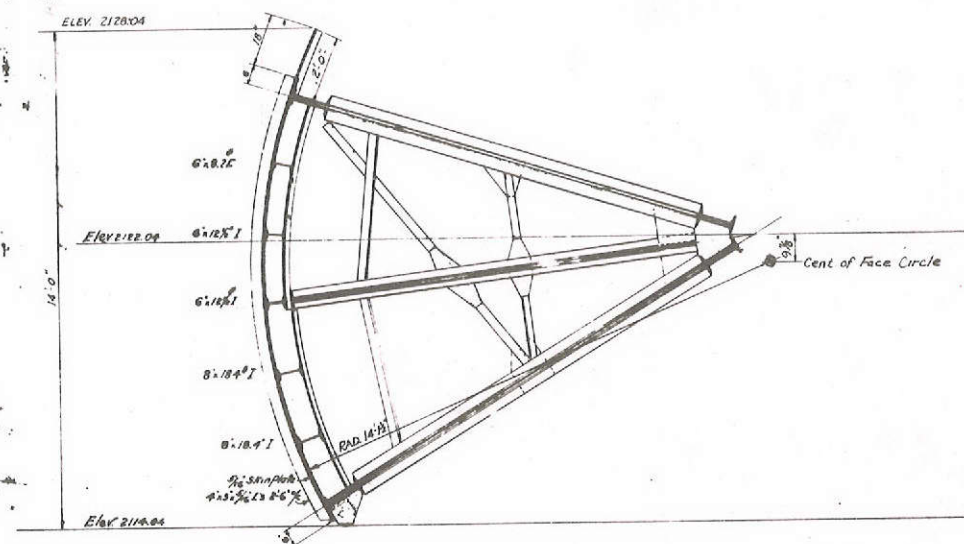
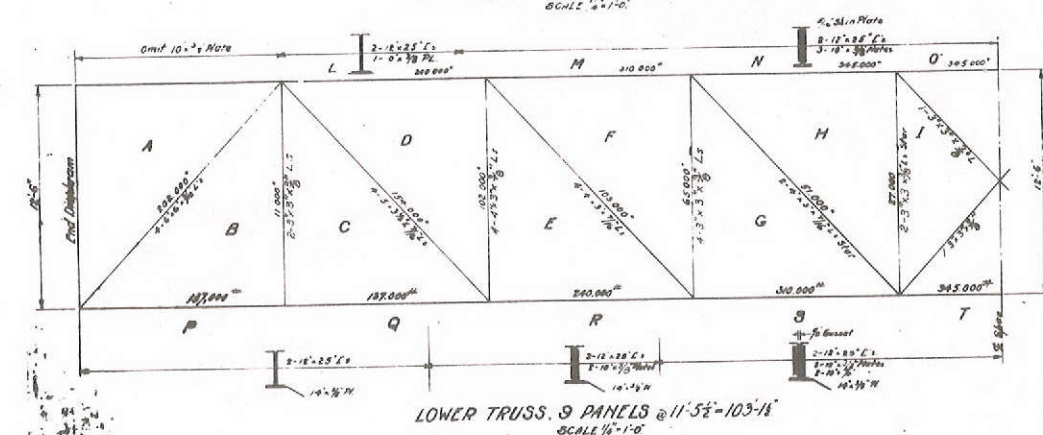
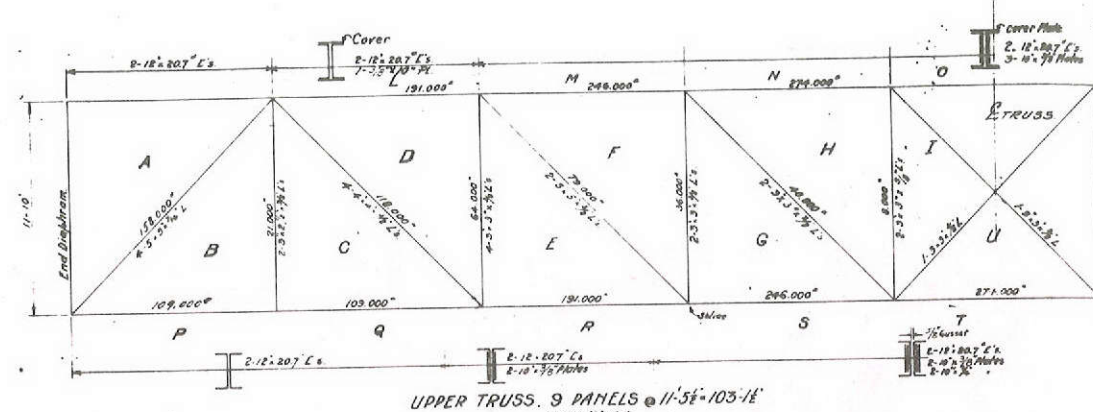




1000 CFS (DISCHARGE)

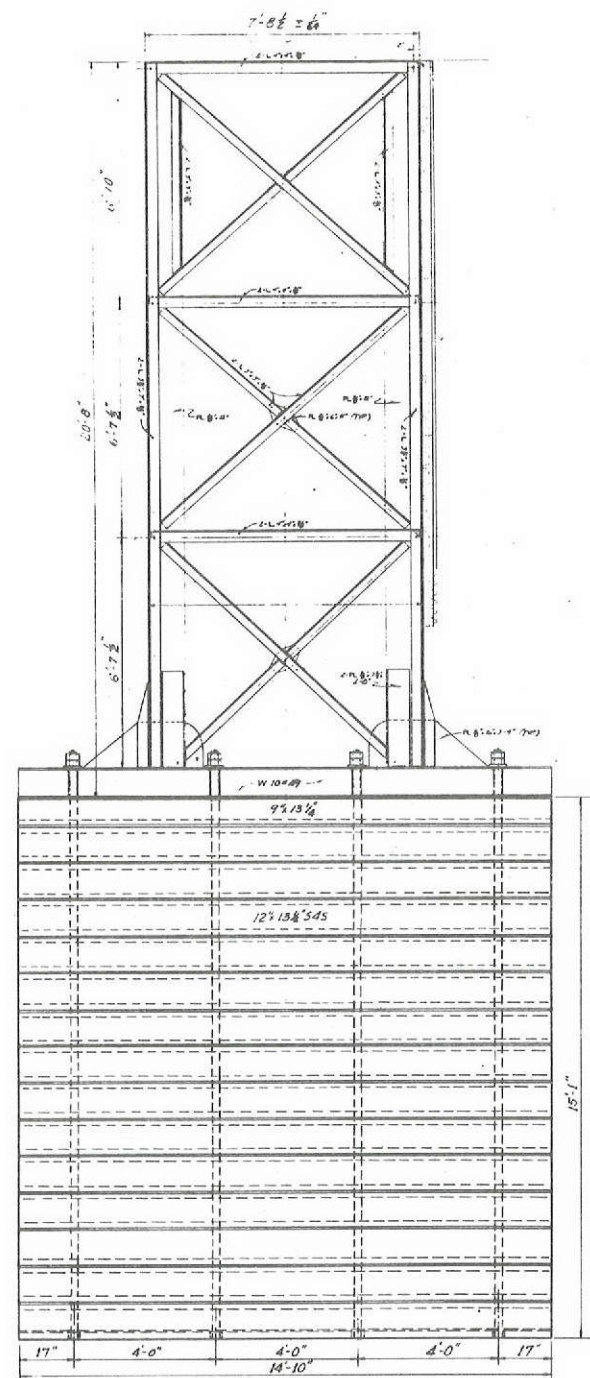
ELEVATIONS



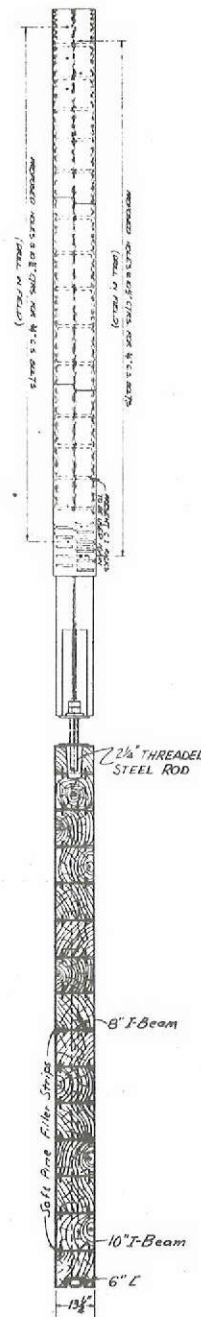


THIS DRAWING IS PART OF THE APPLICATION
FOR AMENDMENT OF LICENSE MADE BY THE
UNDERSIGNED THIS 21ST DAY OF FEB 1980
THE WASHINGTON WATER POWER CO.
BY *H. J. Lister*
CHAIRMAN OF THE BOARD

EXHIBIT F
PROJECT NO. 2545
SPOKANE RIVER PROJECT
POST FALLS DEVELOPMENT
NORTH CHANNEL SECTOR GATE
THE WASHINGTON WATER POWER CO.
SHEET 2 OF 8 SCALE AS SHOWN

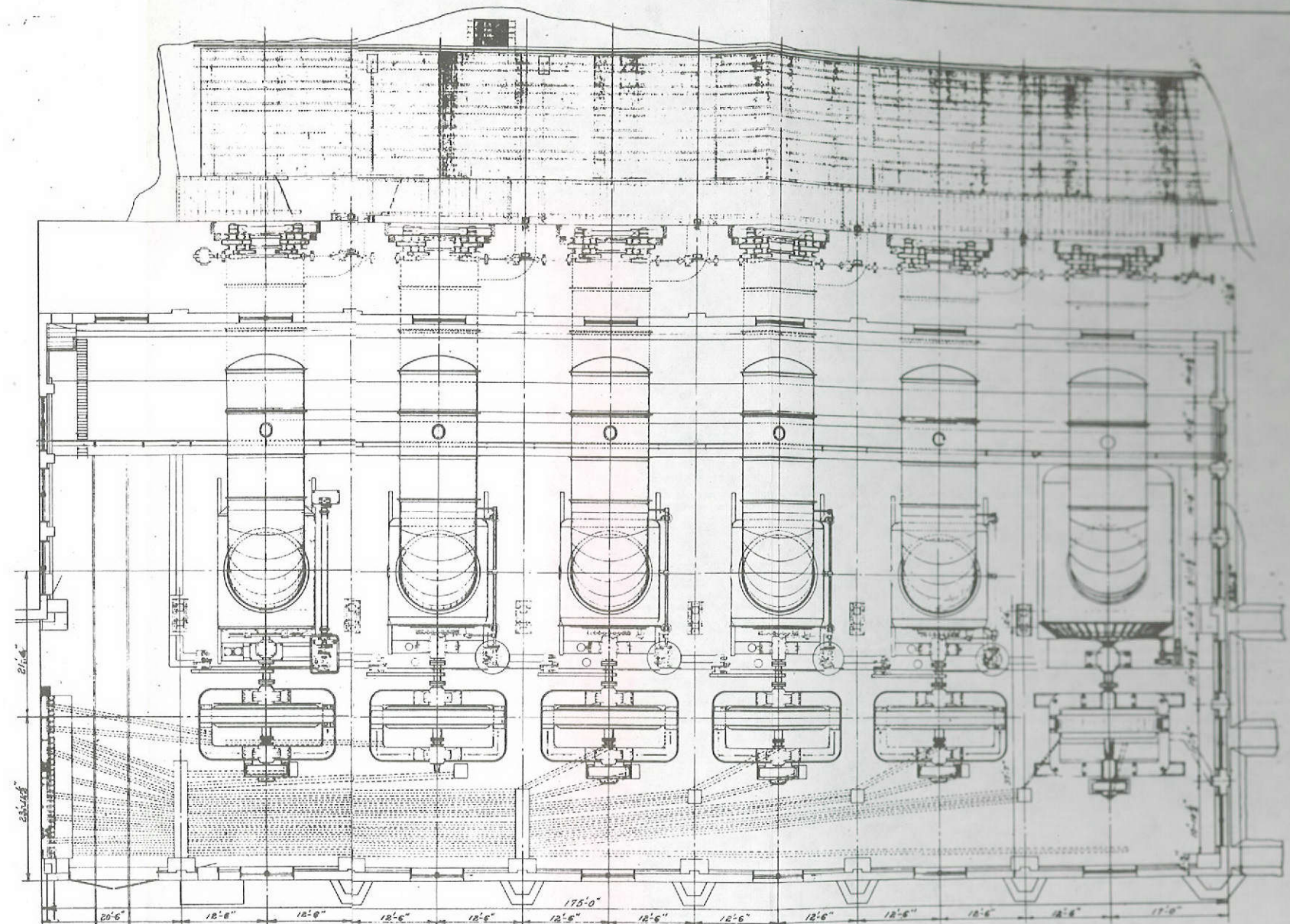


FRONT VIEW



END VIEW

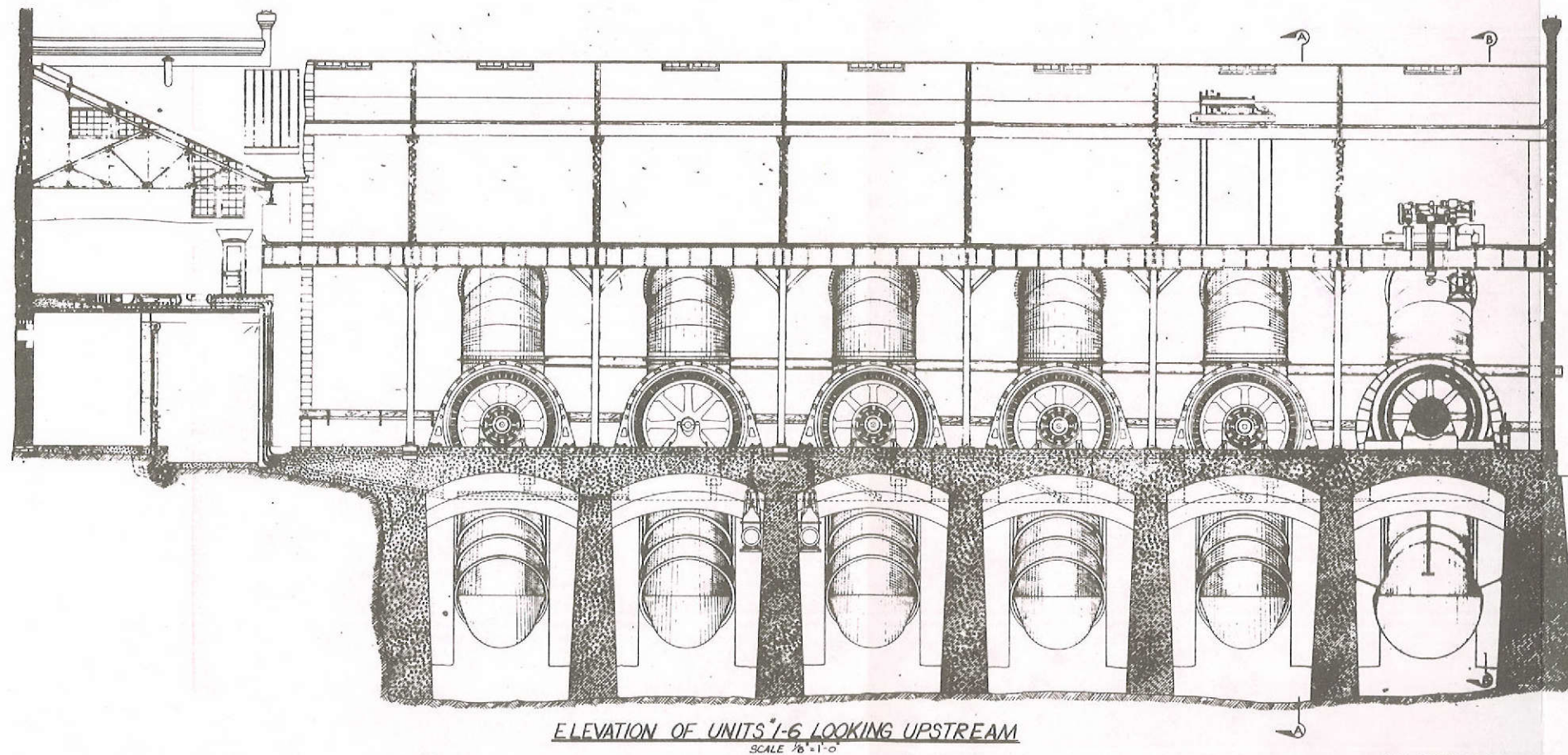
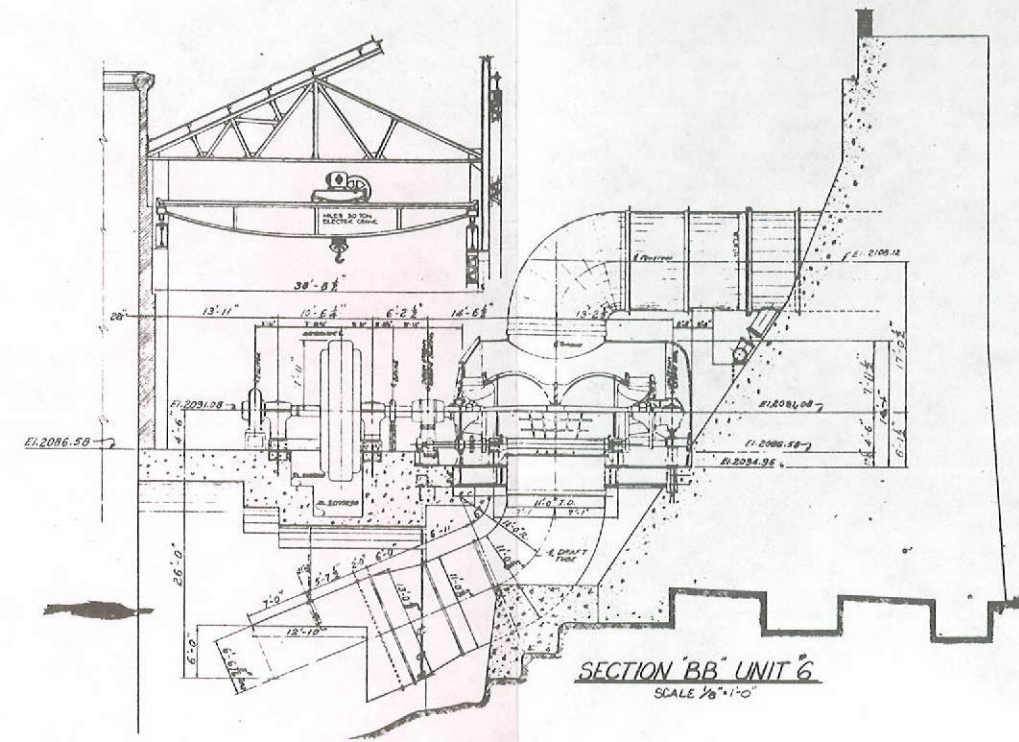
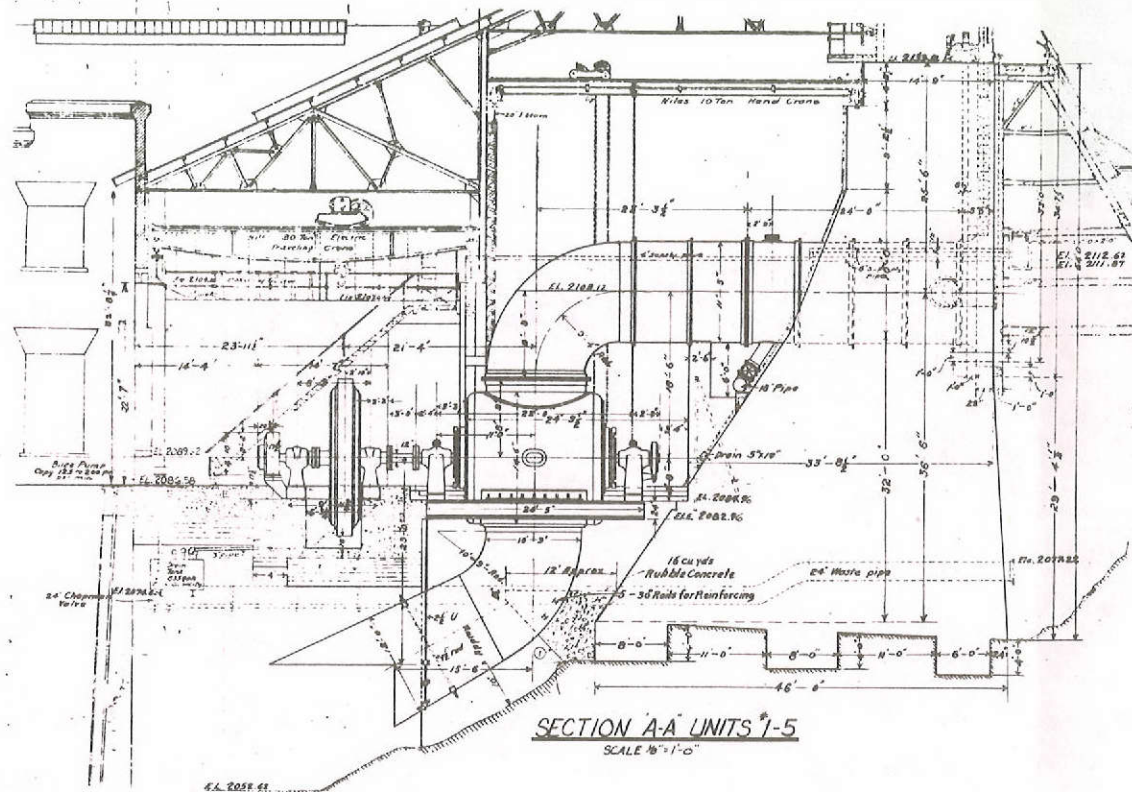
TYPICAL HEAD GATE AT MIDDLE CHANNEL
SCALE 2"=1'-0"



HYDRO-ELECTRIC PLANT
AT
POST FALLS, IDAHO.
SCALE 3/8"=1'-0"

THIS DRAWING IS PART OF THE APPLICATION
FOR AMENDMENT OF LICENSE MADE BY THE
UNDERSIGNED THIS 21ST DAY OF FEB. 1980
THE WASHINGTON WATER POWER CO.
BY *H. J. Schuler*
CHAIRMAN OF THE BOARD

EXHIBIT F
PROJECT NO. 2545
SPOKANE RIVER PROJECT
POST FALLS HE DEVELOPMENT
POWERHOUSE PLAN & HEADGATE
THE WASHINGTON WATER POWER CO.
SHEET 3 OF 8 SCALE: AS SHOWN



UNITS 1 THROUGH 5

NOTES:

TURBINES - FRANCIS (DOUBLE HORIZONTAL)
3,260 HP - 138 RPM - 50' HEAD

GENERATORS - 2,250 KW
138 RPM, 3 Ø, 60 CYCLE, 2,300 VOLTS, 565 AMPS

MAIN POWER TRANSFORMERS
16,000 KVA, 3 Ø, 2,300-115,000 VOLTS

UNIT 6

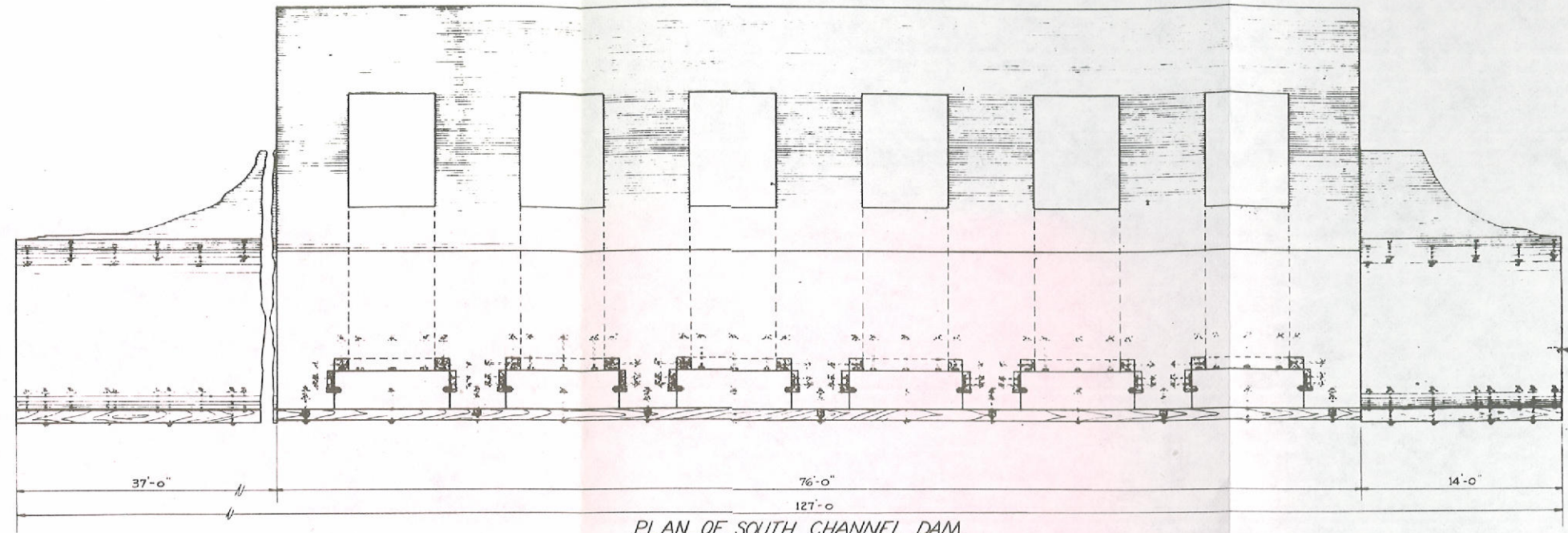
TURBINE - FRANCIS (DOUBLE HORIZONTAL)
5,500 HP - 164 RPM, 48' HEAD

GENERATOR - 4,375 KVA
3,500 KW AT 0.80 P.F.
164 RPM, 3 Ø, 60 CYCLE, 2,300 VOLTS

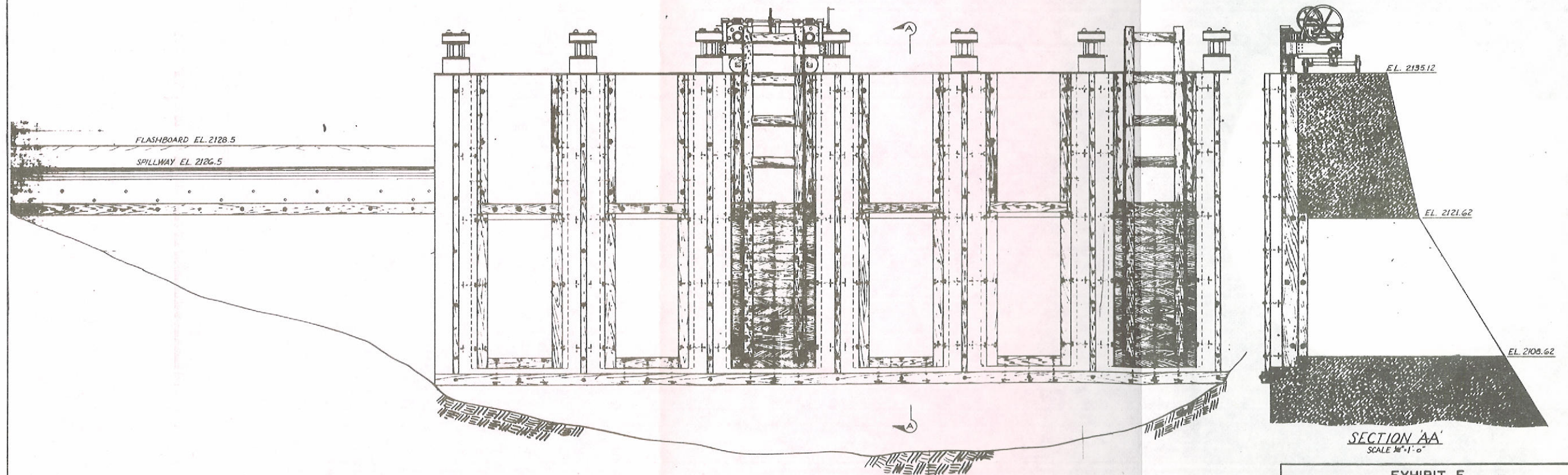
MAIN POWER TRANSFORMER
4687 KVA, 3 Ø, 2,300-115,000 VOLTS

EXHIBIT F
PROJECT NO. 2545
SPOKANE RIVER PROJECT
POST FALLS DEVELOPMENT
MIDDLE CHANNEL DAM & POWERHOUSE, ELEV. & SECT.
THE WASHINGTON WATER POWER CO.
SHEET 4 OF 8 SCALE 1/8"=1'-0"

THIS DRAWING IS PART OF THE APPLICATION
FOR AMENDMENT OF LICENSE MADE BY THE
UNDERSIGNED THIS 21ST DAY OF FEB. 1980
THE WASHINGTON WATER POWER CO.
BY *H. J. J. J.*
CHAIRMAN OF THE BOARD



PLAN OF SOUTH CHANNEL DAM
SCALE 1/4"=1'-0"



SOUTH CHANNEL DAM
LOOKING DOWNSTREAM
SCALE 1/4"=1'-0"

SECTION AA
SCALE 1/4"=1'-0"

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UNDERSIGNED THIS 21ST DAY OF FEB 1980
THE WASHINGTON WATER POWER CO.
BY *W. J. Seltzer*
CHAIRMAN OF THE BOARD

EXHIBIT F
PROJECT NO. 2545
SPOKANE RIVER PROJECT
POST FALLS HE DEVELOPMENT
SOUTH CHANNEL; PLAN, ELEVATION & SECTION
THE WASHINGTON WATER POWER CO.
SHEET 5 OF 8 SCALE 1/4"=1'-0"

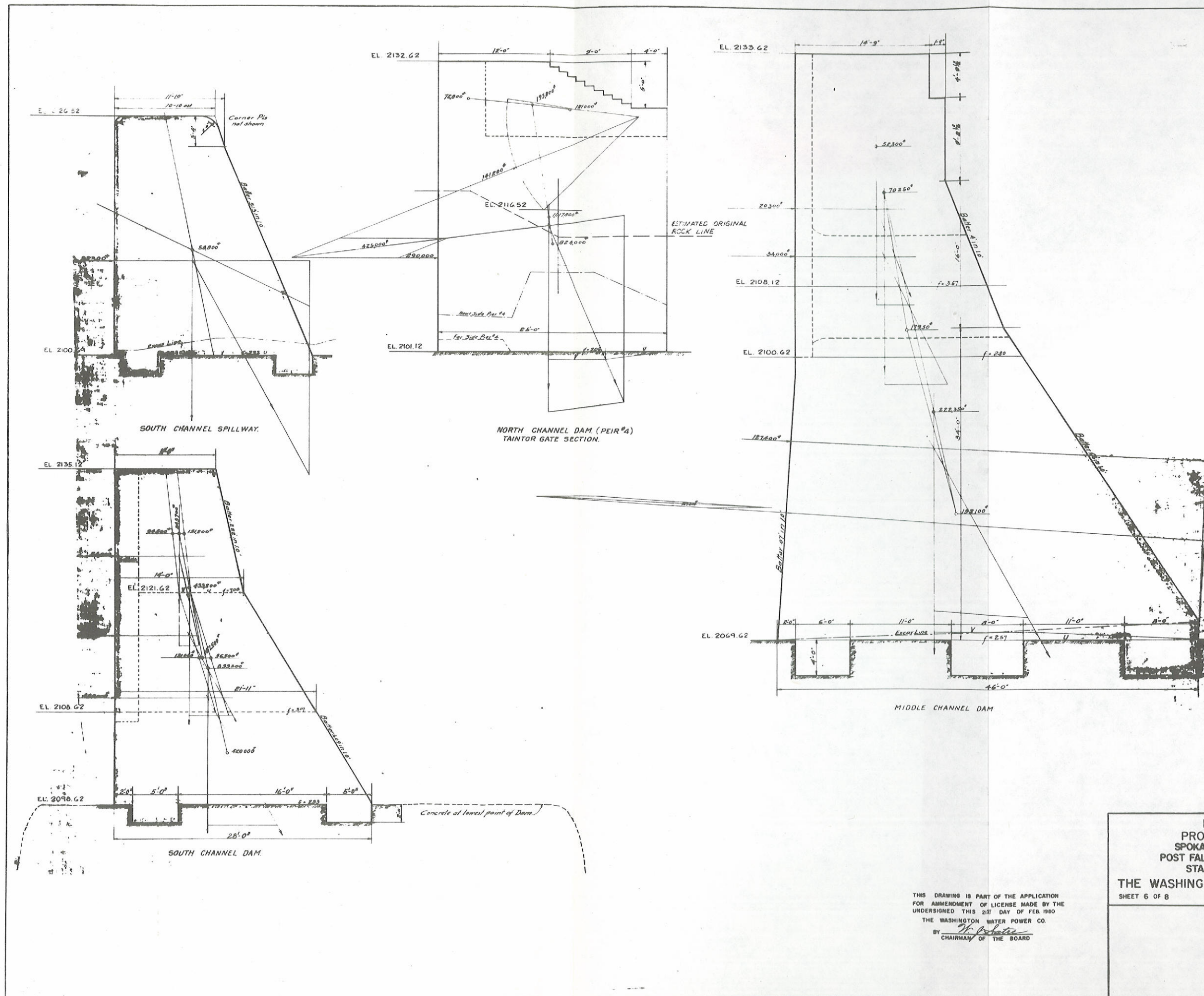
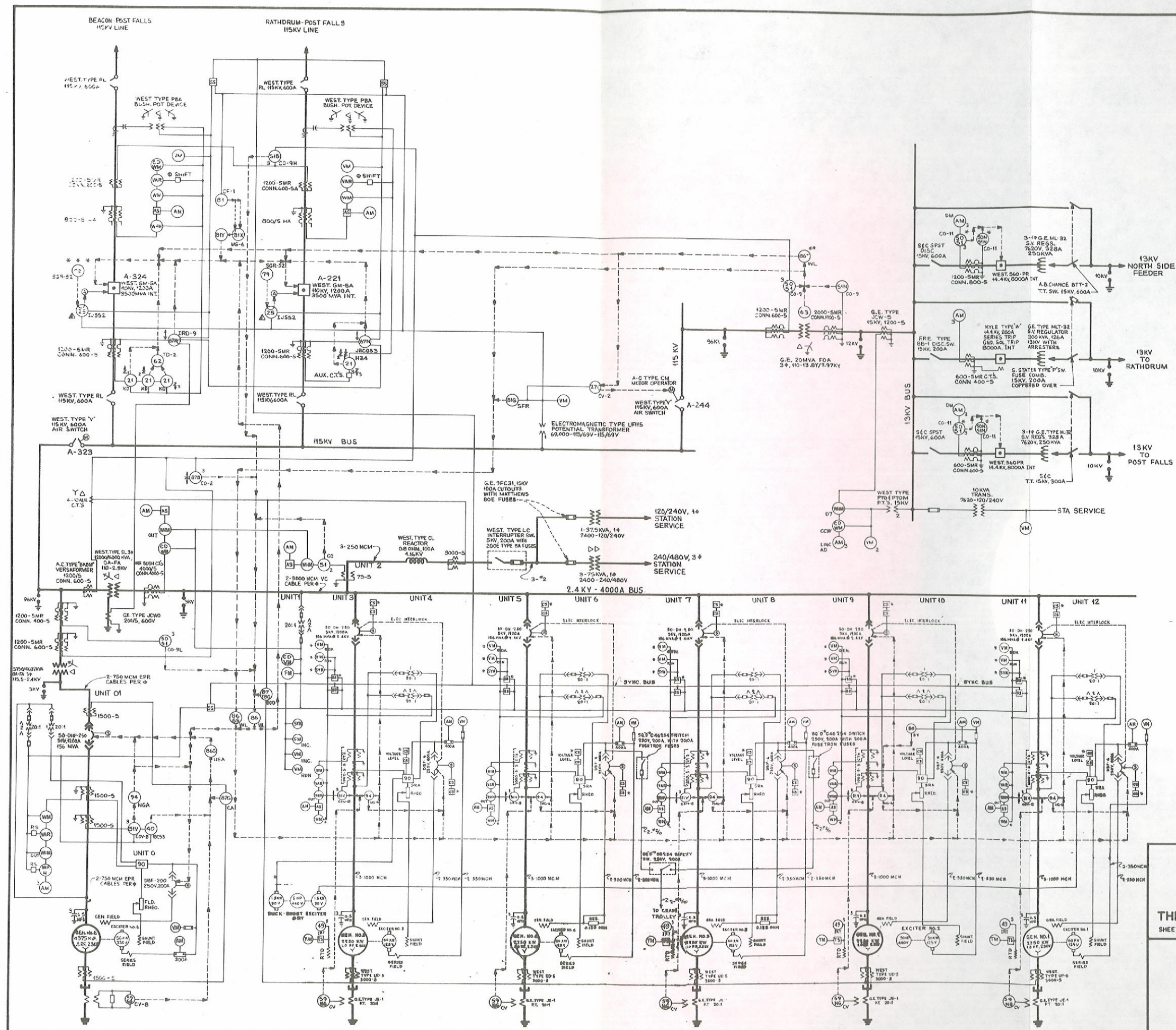


EXHIBIT F
PROJECT NO. 2545
SPOKANE RIVER PROJECT
POST FALLS HE DEVELOPMENT
STABILITY ANALYSIS
THE WASHINGTON WATER POWER CO.
SHEET 6 OF 8 SCALE: 1/4"=1'-0"

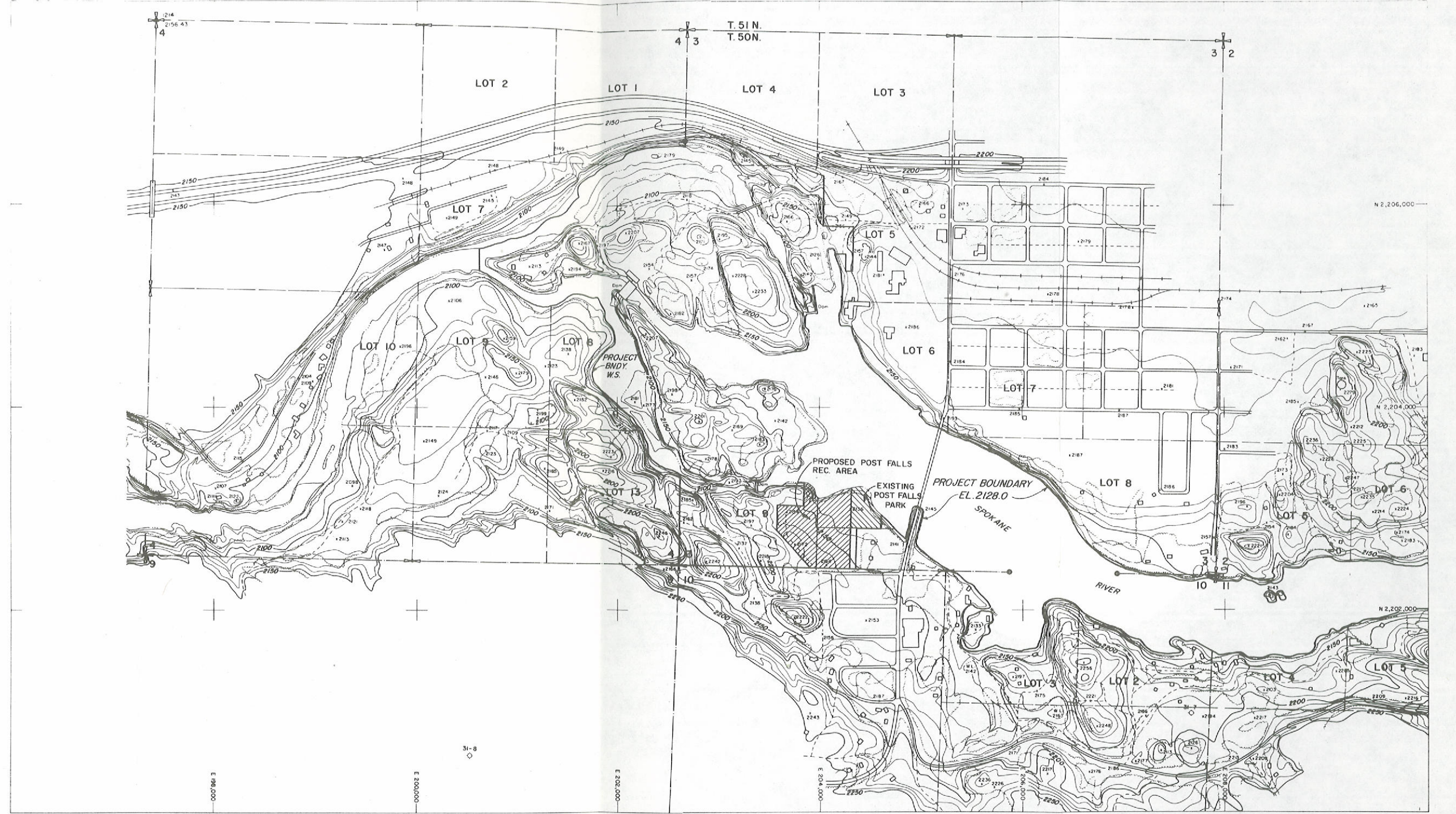
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THE WASHINGTON WATER POWER CO.
BY *[Signature]*
CHAIRMAN OF THE BOARD



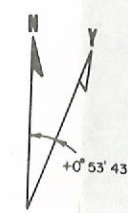
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UNDERSIGNED THIS 21ST DAY OF FEB. 1980
THE WASHINGTON WATER POWER CO.
BY *W. J. J. J.*
CHAIRMAN OF THE BOARD

EXHIBIT F
PROJECT NO. 2545
SPOKANE RIVER PROJECT
POST FALLS HE DEVELOPMENT
ELECTRICAL SCHEMATIC
THE WASHINGTON WATER POWER CO.
SHEET 7 OF 8 SCALE: NONE





2	3	4			
5	6	7	8	9	10
11	12	13	14	15	16
17	18	19	20	21	22
23	24	25	26	27	28
29	30	31	32	33	34
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71	72	73	74	75	76
77	78	79	80	81	82
83	84	85	86	87	88
89	90	91	92	93	94
95	96	97	98	99	100



Photogrammetry by
Aerial Mapping Company
Boise, Idaho

Ground Control Surveys by
JUB Engineers, Inc.
Boise, Idaho

NOTE: VERTICAL DATUM BASED ON A USGS GAGING STATION, COEUR D'ALENE, IDAHO, WHICH IS REFERENCED TO A USGS BM AT THE SE CORNER OF THE FORMER MENHARD BUILDING HAVING AN ORIGINAL ELEVATION OF 2157.404 (DATUM SHOWN MINUS 3.05 FEET EQUALS NGD DATUM).

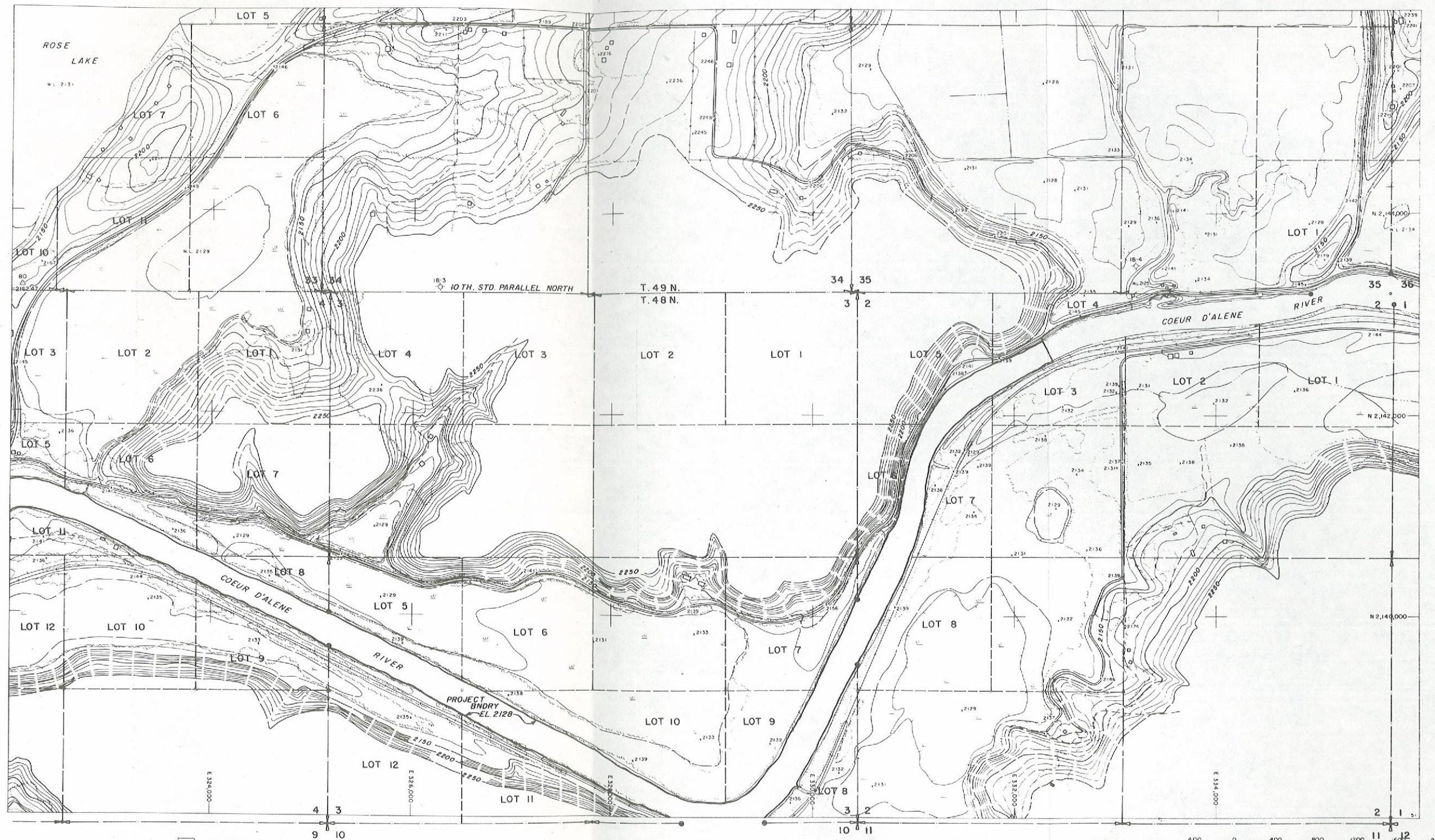
THIS DRAWING IS PART OF THE APPLICATION FOR AMENDMENT OF LICENSE MADE BY THE UNDERSIGNED THIS 21st DAY OF FEB 1980

THE WASHINGTON WATER POWER CO
BY CHAIRMAN OF THE BOARD

T. 50 N. R. 5 W. B. M.
KOOTENAI CO., IDAHO

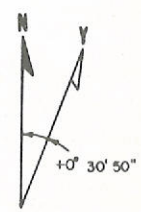
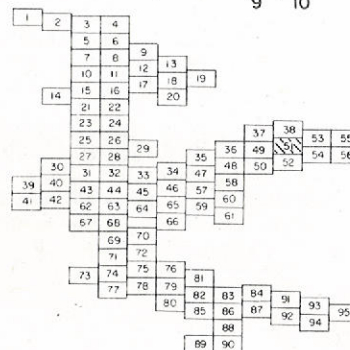
400 0 400 800 1200 1600 2000

EXHIBIT G
PROJECT NO. 2545
SPOKANE RIVER PROJECT
POST FALLS RE DEVELOPMENT
PROJECT MAP
THE WASHINGTON WATER POWER CO.
SHEET 1 OF 1 SCALE 1"=400' CONTOUR INTERVAL 10'



Photogrammetry by
Aerial Mapping Company
Boise, Idaho

Ground Control Surveys by
JUB Engineers, Inc.
Boise, Idaho



VERTICAL DATUM BASED ON A U.S.G.S. GAGING STATION, COEUR D'ALENE, IDAHO, WHICH IS REFERENCED TO A U.S.G.S. BM AT THE S.E. CORNER OF THE FORMER MEFFIAM BUILDING HAVING AN ORIGINAL ELEVATION OF 2157.404 (DATUM SHOWN MINUS 3.05 FEET EQUALS M.S. DATUM).

T. 48 & 49 N. R. 1 W. B. M.
KOOTENAI CO., IDAHO

THIS DRAWING IS PART OF THE APPLICATION
FOR AMENDMENT OF LICENSE MADE BY THE
UNDERSIGNED THIS 21 DAY OF FEB
THE WASHINGTON WATER POWER CO.
BY *H. J. Bates*
CHAIRMAN OF THE BOARD

EXHIBIT G
PROJECT NO. 2545
SPOKANE RIVER PROJECT
POST FALLS DEVELOPMENT
PROJECT MAP
THE WASHINGTON WATER POWER CO.
SHEET 51 OF 95 SCALE 1"=400' CONTOUR INTERVAL 10'