



Elmore County Growth and Development Department

520 East 2nd South Street
Mountain Home, ID 83647
(208) 587-2142 ext. 502
Fax (208) 587-2120

Bonnie Sharp
Director

Myron Adamson
Building Official

Noe Garza
Code Enforcement
Officer

Bob Knight
Planner

Beth Westerwelle
Planner

Kacey Hultenius
Administrative
Assistant

RECEIVED

SEP 18 2008

WATER RESOURCES
WESTERN REGION

Date: September 15, 2008
To: Whom It May Concern
Subject: Notice of Public Hearing
Applicant: Alternate Energy Holdings, Inc (AEHI)

A public hearing will be held before the Elmore County Planning and Zoning Commission on the enclosed application. The hearing is scheduled for four Wednesdays in October and November 2008 at 6:30 p.m. in the Mountain Home Junior High School Gymnasium, Mountain Home, Idaho. The sequence of testimony will be strictly adhered to and will be as follows:

October 8th: Applicant Presentation/ Staff Report / Individuals and Groups in Support
October 22nd: Prequalified Groups and Individuals in Opposition to the rezoning request
October 29th: Individuals in Opposition (if necessary)
November 5th: Rebuttal by Applicant

Please review the application and return your written comments or testimony to the Elmore County Growth and Development Department, 520 East 2nd South Street, Mountain Home, ID, 83647, by 5 p.m. on October 1, 2008, so your comment or testimony may be received into the record. If you prefer, please come to the hearing to testify before the Commission.

If you have any questions or if we can be of any assistance please do not hesitate to contact the office. The Elmore County Clerk is responsible for ensuring compliance with the American Disabilities Act of 1993. Provisions will be made for persons with disabilities who are unable to attend this hearing. A grievance procedure is available from M. Bate, Elmore County Courthouse, in accordance with the ADA regulations.

Sincerely,


Bonnie Sharp
Director

ZONING CHANGE APPLICATION

ZONING CHANGE APPLICATION

**Z
O
N
I
N
G

C
H
A
N
G
E

A
P
P
L
I
C
A
T
I
O
N**

ZONING AND DEVELOPMENT ORDINANCE AMENDMENT/ZONING CHANGE APPLICATION
Elmore County, Idaho

We are unable to accept facsimile copies. This application must be completed in detail and submitted to the Growth and Development Department accompanied by a non-refundable \$400.00 fee for a simple ordinance amendment/zone change or \$550.00 for a major amendment/change plus postage and publication fees for which the applicant will be billed. Should the amendment/zoning change require an amendment/change to the Comprehensive Plan there is an additional \$350.00 non-refundable fee for a simple amendment or \$450.00 for a simple material change or \$450.00 for a major amendment or \$650.00 for a major material change.

Attach and reference additional information as needed. For that which does not apply write NA for Not Applicable.

1. a. Applicant name: Alternate Energy Holdings, Inc. (AEHI)
b. Applicant address: 911 E. Winding Creek Drive, Suite 150, Eagle ID 83616
c. Applicant phone number: 939-9311 (daytime) 939-9260 FAX (other)
2. a. Property owner name (if different from applicant): DeButer Properties L.P.
b. Property owner address: P.O. Box 580 Marsing, ID. 83639
c. Property owner phone number: _____ (daytime) 454-1183 FAX (other)
3. a. Lienholder name: N/A
b. Lienholder address: N/A
c. Lienholder phone number: N/A (daytime) _____ (other)
4. a. Legal description of entire property proposed for rezone: See Attached

b. Attach a copy of one of the following:
☒ warranty deed ☐ proof of option ☐ earnest money agreement ☐ lease agreement
☒ assessors office master parcel inquiry
5. a. Specific zoning element to be changed/amended: Zoning Map Ag A to M2
b. Attach and reference a statement of all relevant factors and conditions pertaining to the request including why the amendment/change is necessary. See Attached
c. Attach and reference a statement of how the proposed amendment/change relates to the Comprehensive Plan, availability of public facilities, and compatibility with the surrounding area.
6. a. Present zoning designation: Ag A b. Proposed zoning designation: M2
7. a. Present zoning district: Ag A b. Proposed zoning district: M2
8. a. Specific present land use: Ag. Crop Production
b. Specific proposed land use: Nuclear Energy Production Facility w/ Ag Crop
9. Adjacent properties to approximately 1/4-mile of property perimeters have the following zoning designations and uses: Production
 - a. North zoning designation: Ag A Uses: Undeveloped BLM Land
 - b. East zoning designation: Ag A Uses: Undeveloped BLM Land
 - c. South zoning designation: Ag A Uses: Undeveloped BLM Land
 - d. West zoning designation: Ag A Uses: Undeveloped BLM Land

Maps for items 10 through 16 may be combined provide clarity is maintained.

10. a. Are there any know hazards on or near the property (such as canals or watercourses, hazardous material spills, soil/water contamination, etc.)? ☐ yes ☒ no If yes, describe and provide exact location including map designating the site and identify hazard: See Attached Map

- b. Are there hazardous materials and/or wastes involved in the existing operation, the proposed operation, and/or generated off site and brought onto the property? ☐ yes ☒ no If yes, describe and provide exact location including a map designating the site and identify materials and/or waste: N/A

11. Is any part of this property located within a floodway or floodplain? ☐ yes ☒ no

Floodplain map number: N/A Provide floodplain map with site indicated.

12. Is any part of this property located within an area of city impact? ☐ yes ☒ no If yes, include map designating the site.
13. Is any part of this property located within an airport hazard zone? ☐ yes ☒ no If yes, include map designating the site.
14. Are there any special conditions, such as hillside, area of critical concern, community development overlay, wildlife habitat, etc., associated with this property? ☐ yes ☒ no
15. Include 15 copies of a vicinity map at a scale of 1" equals 100' and one 8½"x 11" reduction that includes but is not limited to the following: See Attached Maps

- ☐ a. Closest identifiable community (Mtn. Home, Hammett, etc.) or landmark (named butte, mountain, river, etc.)
- ☐ b. Property lines.
- ☐ c. Thoroughfares.
- ☐ d. Existing and proposed zoning.
- ☐ e. Zoning of surrounding property.
- ☐ f. Other items as required by the Director.

16. Include 15 copies of a contour map at a scale of 1" equals 100' and one 8½"x 11" reduction with contour lines at 5' intervals for 10% or less land sloping and at 2' intervals for 10% or more land sloping.

17. Include 15 copies of a complete site plan at a scale of 1" equals 100' and one 8½"x 11" reduction showing the following: See Attached Site Plan

- ☐ a. Scale; north; arrow; applicants, property owners, and lienholders names; plan preparer; project; legal description.
- ☐ b. Length in feet of property boundary(ies) and size (acreage and square feet) of property.
- ☐ c. All existing structures which will remain and proposed structures, labeled as to existing and proposed uses and structures identified (shop, barn, shed, etc).
- ☐ d. Existing vegetation, labeled as to remain or be removed
- ☐ e. Locations, widths, and surface types of all existing and proposed adjacent and on-site streets/roads.
- ☐ f. Locations, widths, and names of rights-of-way, easements, watercourses, etc.
- ☐ g. Locations and sizes of existing and proposed loading areas, docks, ramps, parking areas with stalls shown.

18. Submission with this application of an Environmental Impact Statement (EIS) or an Environmental Assessment (EA) may be required at the discretion of the Planning and Zoning Commission (hereinafter referenced as Commission).

Not Required Per Director

19. Any additional information as required by the Director or Commission.

20. Application shall include a list of property owners or purchasers of record and their addresses within a minimum 300' radius of the entire property to be rezoned or for which the amendment will apply. The Director may extend the radius in sparsely populated areas. Said radius shall be 15 miles in the M2, Heavy Industrial, Zone (Simco Road industrial area). Said list shall be obtained from the jurisdictional county tax records.

*Radius extended to 3 miles/feet

Notice to the Applicant

This completed application must be submitted three to four (3-4) weeks prior to the scheduled public hearing date. The Growth and Development Department will mail hearing notices to the property owners or purchasers of record. Notice of the public hearing shall be published in the Mountain Home News not less than fifteen (15) days prior to the hearing. The Growth and Development Department will post notice of the hearing on the premises not less than one (1) week prior to the hearing. The applicant will be given notice of the hearing and must be present.

At a meeting after the public hearing, but not necessarily on the same date, if the Commission determines the proposed amendment/zoning change conforms to the Plan, the Commission may make a recommendation to approve, approve with modification, or deny the application. The Commission shall forward their recommendation to the Board of Elmore County Commissioners (hereinafter referenced as Board). The Board may adopt or reject the recommendation and shall follow the notice and hearing procedures as provided in Ordinance Article XXII and in Idaho Code Chapter 67 Title 65.

If the Commission determines the proposed amendment/zoning change does not conform to the Plan, the Plan must be amended in accordance with Idaho Code Chapter 67 Title 65 and additional public hearing(s) shall be required.

If the Commission determines the proposed Plan amendment/change is a material change another public hearing shall be required either by the Commission or the Board. Should the Board make a material change to the Commission recommendation/alternative options another hearing shall be held. A separate hearing shall be held for the ordinance amendment/change, however, all Commission hearings may be held in tandem with the meetings.

No application for rezoning of any property which has been denied by the Board shall be submitted in either substantially the same form or with reference to substantially the same premise for the same purposes within a period of one (1) year from the date of such final action unless the Plan is amended resulting in a change in conditions as applying to the specific property under consideration.

The applicant hereby agrees to pay the fees established by the Board at the time of submission of the application and agrees to pay any additional fees and postage and publication costs. The applicant also verifies that all information contained herein is true and correct and that the application is complete. The applicant understands his/her/their, or a representative having authority to legally bind the applicant, attendance at any hearing/meeting for which their application is on an agenda is mandatory. The applicant understands failure to attend any such meeting/hearing may at best result in a delay in any decision or may cancel the public hearing.

Dated this 12th of August, 2008.

(Date of application receipt in the P&Z office does not imply acceptance of the application as complete or correct.)

[Signature] 8-12-08 [Signature] 8/12/08
Property Owner Signature Date Applicant Signature (if not property owner) Date
Fee \$ 1,200.00 ☒ paid date paid: 8/13/08 receipt # 7109 rec'd by B Sharp

RECEIVED AUG 13 2008

Elmore County Growth and Development Department, 520 East 2nd South Street, Mountain Home, ID 83647
(208) 587-2142 ext 502

**PROJECT
NARRATIVE**

**P
R
O
J
E
C
T

N
A
R
R
A
T
I
V
E**

**PROJECT
NARRATIVE**

Alternate Energy Holdings, Inc.

Dear County Commissioners,

Please accept this Zoning Ordinance Map Amendment (rezone) application for a Nuclear Energy Production Facility. Contained in the application packet you will find a completed Elmore County application, affidavit of legal interest, a detailed letter describing our request, Justification for granting the Zoning Ordinance Map Amendment (rezone) request and other exhibits.

AEHI is proposing a 'Green Solution' to combat Idaho's energy needs. Currently, the nation has an energy shortfall and is dependent upon foreign energy sources. Power (energy consumption) is predicted to increase exponentially over the next decade. For Idaho to stay competitive in the global market low cost energy, preferably 'green' (no emission) energy sources need to be developed locally. In addition to foreign energy dependence and overwhelming energy consumption issues, we have global warming concerns that are threatening our planet's future. This warming trend has resulted in reduced snowfalls, the melting of the polar caps, and numerous other climatic and environmental phenomena. Locally, low snow pack and warmer winters, have drastically affected our economy and limited our hydropower generation capabilities. The warmer climate is also affecting our population's health nationally.

One solution too many of these problems exist in the development of commercial nuclear power. Commercial nuclear power is the largest, most reliable, clean base-load power source available, as it emits zero greenhouse gasses. Nuclear power is not dependent upon weather conditions, as it produces power independently of all external forces. Byproducts are stored safely on-site in concrete-and-steel containers and emit no measurable radiation above background level. Nuclear power is one of the most reliable power sources known to man.

Commercial nuclear power is one of the fastest growing international power sources. Nuclear power currently provides over 1/3 of Europe's power generated from 435 nuclear facilities operating in 30 countries and currently 30 new nuclear facilities are under construction in 12 countries. In the United States, 104 nuclear facilities supply 20% of nation's electricity.

Nuclear 'waste' is reusable energy as the Spent Fuel (traditionally considered 'waste') can be recycled. Only 1% of spent fuel has a half-life that could threaten the environment. Existing US facilities are not capable of reprocessing Spent Fuel, although the technology to reprocess Spent Fuel was developed over 30 years ago. Reprocessing Spent Fuel eliminates the production of high-level waste (transuranics). Reprocessing facilities are a proven technology with successful nuclear reprocessing facilities operating in France, the United Kingdom, Russia, and Japan. Only recently has the US government approved the construction of reprocessing facilities. This approval stems from the national desire to reduce dependence on foreign energy and the implications of global warming.

Sincerely,

Don Gillispie, Chairman & CEO

Alternate Energy Holdings, Inc.

Applicant and Site Details

Applicant:

Alternate Energy Holdings, Inc. (AEHI)
911 E. Winding Creek Drive, Suite 150
Eagle, Idaho 83616
Ph: (208) 939-9311
Fax: (208) 939-9260

Present Land Use: Farmland, crop production (hay).

Present Zoning District: Ag A

Proposed Use: Nuclear Energy Production Facility

Proposed Zoning District: M2

Total Acres: Approximately 1,280

Site Location: 13910 Goldsmith Road, Hammett, Idaho, 83627

Legal Access: Goldsmith Road off Old Highway 30

Surrounding Land Uses:

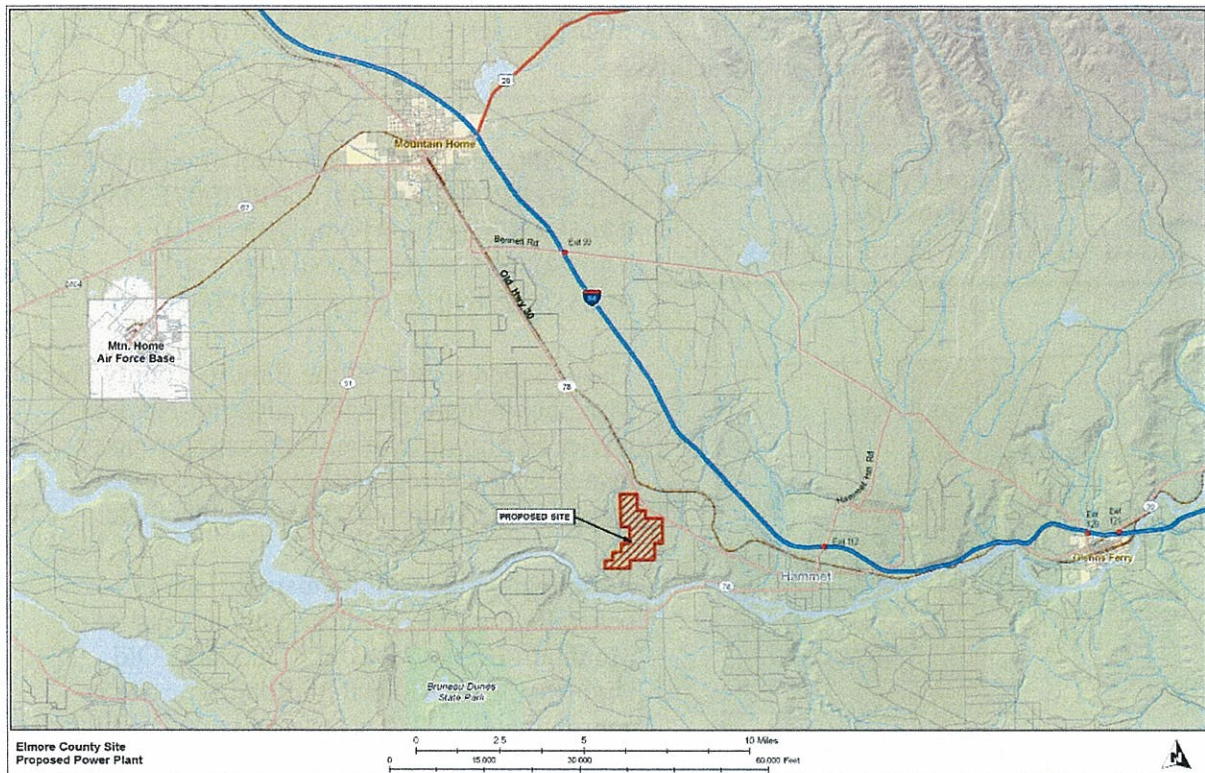
North: Old Highway 30, then Undeveloped BLM land
South: Undeveloped BLM land, then Snake River
East: Undeveloped BLM land
West: Undeveloped BLM land

Local (Application) Contact Information:

Mark Pecchenino, President
Pecchenino And Associates, Inc.
2173 N. Ten Mile Road
Kuna, ID. 83634
Ph: (208) 922-2276
Fax: (208) 922-9014
Email: mpecchenino@msn.com

Don Gillispie, Chairman & CEO
Alternate Energy Holdings, Inc. (AEHI)
911 E. Winding Creek Drive, Suite 150
Eagle, Idaho 83616
Ph: (208) 939-9311
Fax: (208) 939-9260
Email: don@aehipower.com

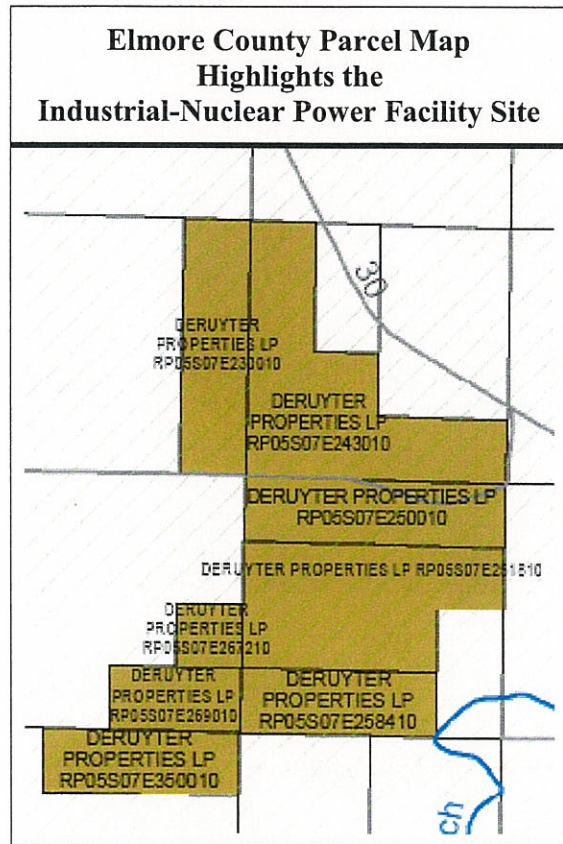
Vicinity Map



This vicinity map highlights the general site location in relation to surrounding cities and communities, and the Mountain Home Air Force Base. As required, a larger 11" x 17" vicinity map has been included for your review.

Cover Letter

Alternate Energy Holdings, Inc. (AEHI) is requesting a Zoning Ordinance Map Amendment (rezone) of approximately 1,280 acres of Ag A zoned property to Heavy Industrial M2 zoning to construct an Industrial-Nuclear Power Facility.

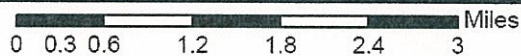
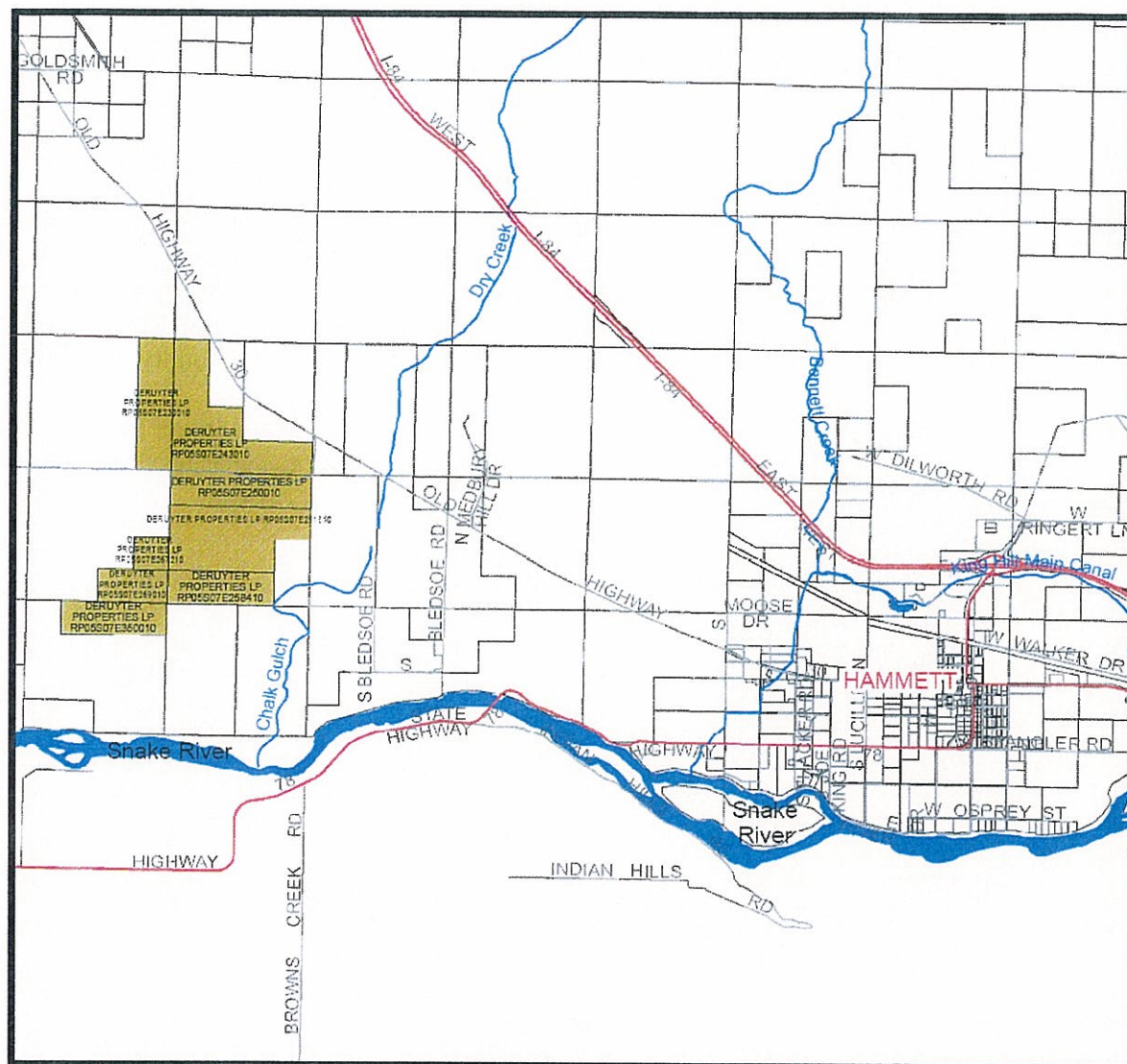


The 1,280-acre site is comprised of eight (8) parcels: RP05S07E230010, RP05S07E243010, RP05S07E250010, RP05S07E251810, RP05S07E258410, RP05S07E267210, RP05S07E269010, and RP05S07E350010.

The enlarged section of the Elmore County Parcel Map shown highlights the Industrial-Nuclear Power Facility Site. It also indicates property ownership by parcel and parcel number that comprise the entire 1,280 acres subject site.

As shown on the vicinity map, the site is generally located 12 miles south and east of Mountain Home, with direct access to Old Highway 30 via Goldsmith Road. The site is approximately 1,280 acres surrounded on all sides by Bureau of Land Management (BLM) land. Hammett is 5 miles to the east of the site and Glenns Ferry is about 10 miles to the east of the site. The Mountain Home Air Force Base (AFB) is located about 15 miles from the site, and the Saylor Creek Air Force Bombing Range is located about 7 miles from the site.

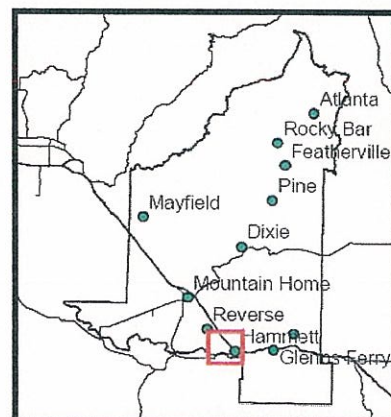
The site is currently used for agricultural crop production and located on a high mesa approximately 380 feet above the Snake River valley. The Snake River and Indian Cove are located to the south of the property at a significantly lower elevation, which makes the site less visible from these locations. The property is relatively flat with slightly higher terrain at the south end of the property. The majority of the site is characterized by low-relief topography developed on a gently south-sloping mesa.



Elmore County

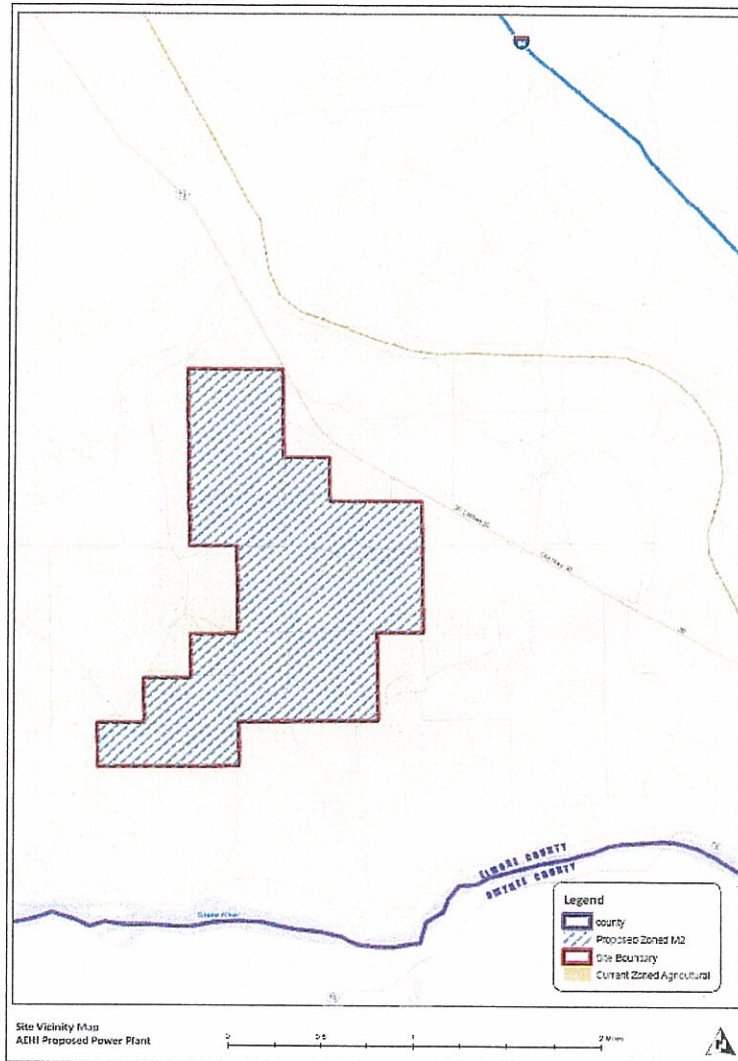
Growth and Development Department
520 East 2nd South
Mountain Home, ID 83647
PH: 208.587.2142
FAX: 208.587.2120

The data on this map was derived from digital databases. Care was taken in the creation of this map. Elmore County cannot accept any responsibility for errors, omissions, or positional accuracy. There are no warranties, expressed or implied, including the warranty of merchantability or fitness for a particular purpose, accompanying this product. However, notification of any errors will be appreciated.



Apr 07, 2008

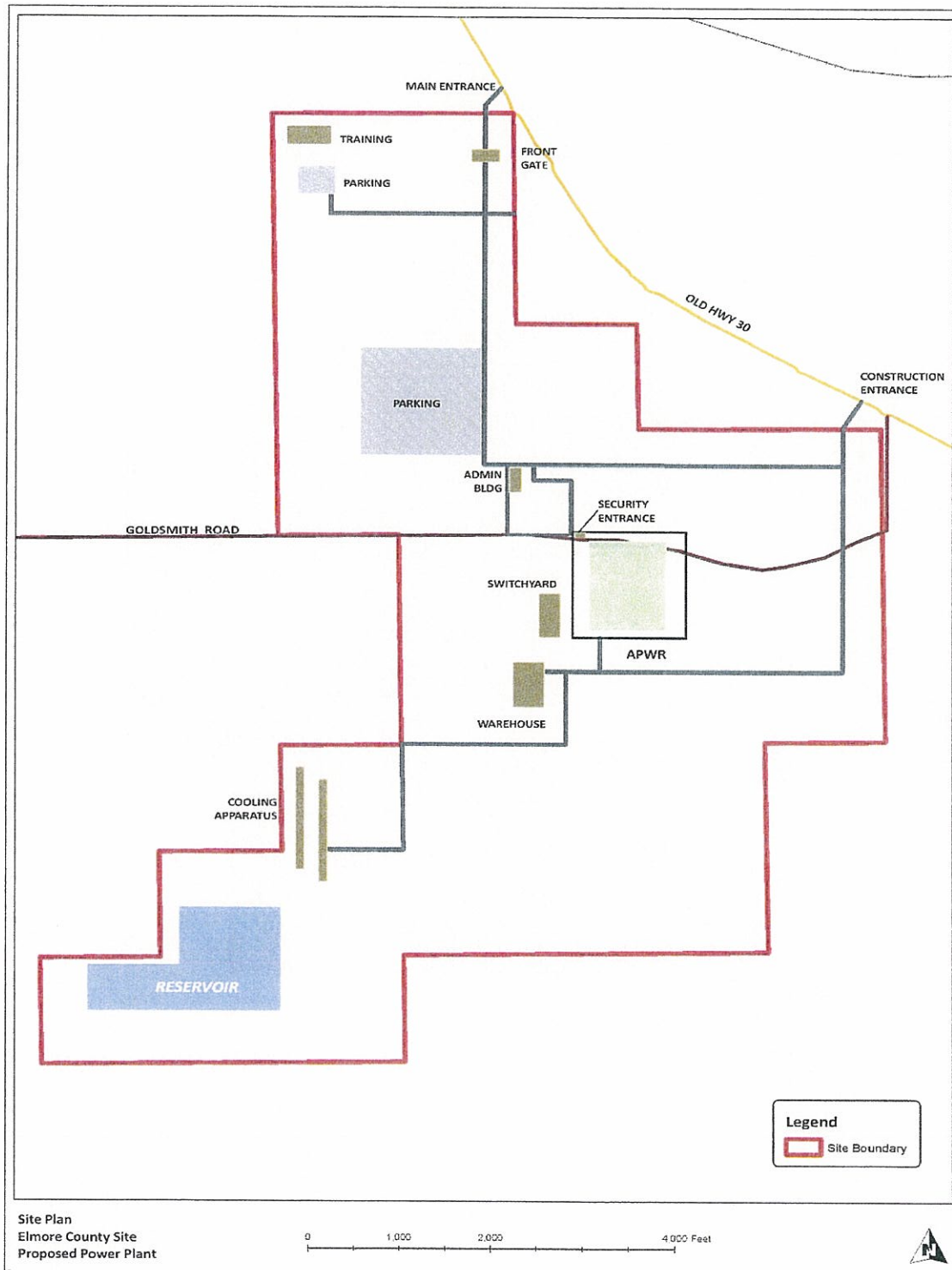
Current Zoning Map



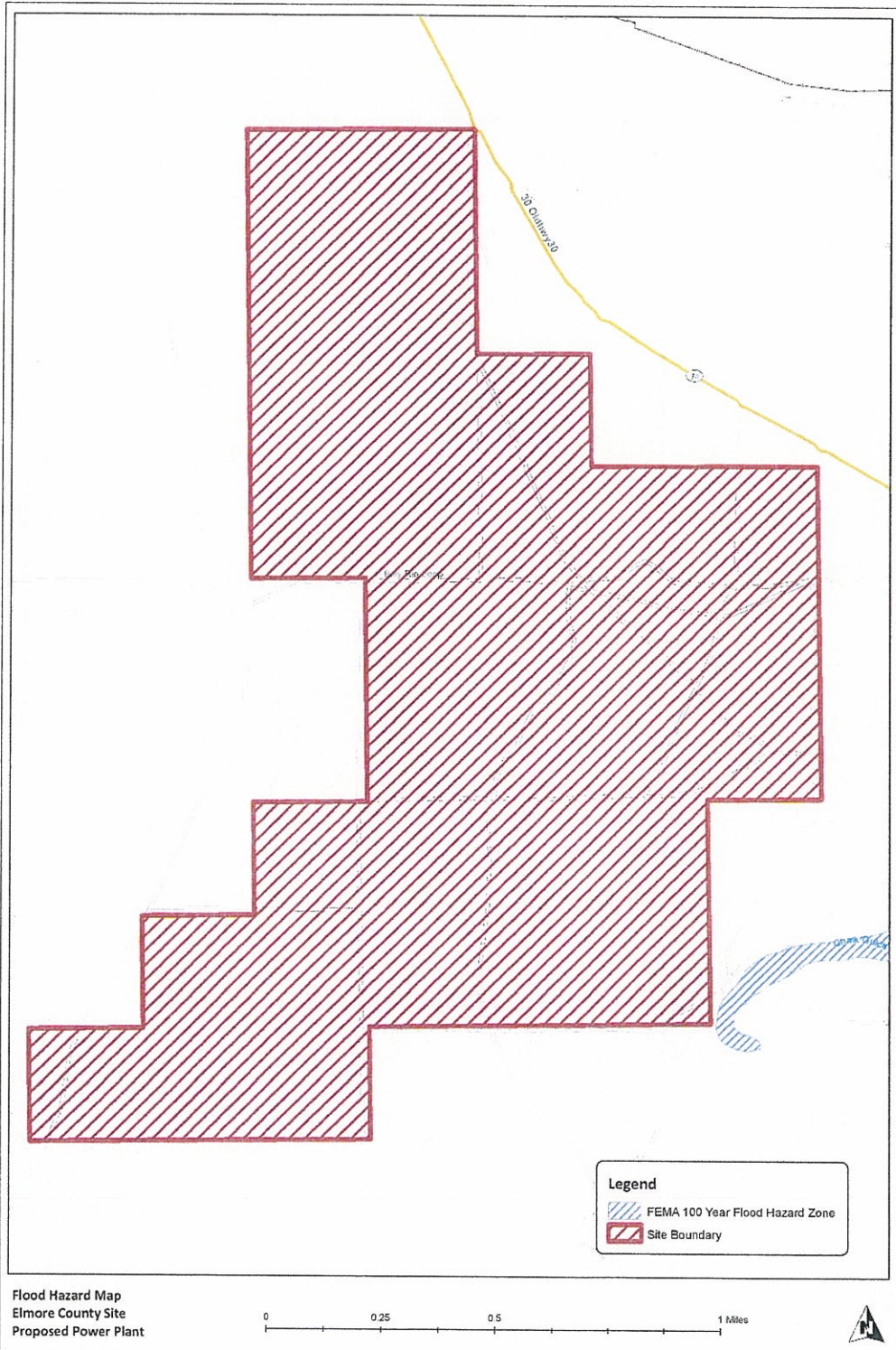
This Current Zoning Map indicates that the property surrounding the subject site is currently zoned Ag A. The proposed M2 zoning is also highlighted, in addition to the site boundary and County boundaries.

As required, a larger 11" x 17" vicinity map has been included for your review.

Conceptual Site Plan



FEMA 100 Year Flood Hazard Zone Map



Compatibility with the Surrounding Area

The proposed rezone is compatible with the surrounding area and should not be considered spot zoning. Spot zoning is generally an arbitrary, capricious and unreasonable rezone of a limited parcel of land by a local zoning ordinance that benefits one individual.

The following text will demonstrate that the Zoning Ordinance Map Amendment (rezone) request by AEHI is not spot zoning, but compatible with the surrounding area and will benefit the entire region and state. We believe the requested rezone is not only compatible with the current area, but also needed for the sustainability of both Hammett and Glens Ferry.

Spot Zoning

1.(US)The zoning of a small area of land, or one or more properties, for a use that is not in harmony with the normal zoning plan for the area, especially if a small area is rezoned in a way that does not conform with the surrounding neighborhood. Spot zoning is normally invalid if the permitted use is very different from the surrounding area; the area involved is small; or it can be shown that the municipality has favored one landowner to the unreasonable detriment of the surrounding area, or so as to prejudice the intention of a comprehensive plan (Rockhill v. Chesterfield Tp., 23 NJ 117, 128 A.2d 473 (1957); City of Pharr v. Tippitt, 616 SW.2d 173, 177 (Tex 1981); Williams American Land Planning Law and The Police Power (1988 Revision), § 27.02).

For example, it may be considered illegal where an area of land is designated for industrial use in an area zoned residential use, even when the intention is to retain a business in a particular municipal district (Fritz v. Ashland, 348 SW.2d 712 (Ky 1961), cf. Kozesnik v. Township of Montgomery, 24 NJ 154, 131 A.2d 1 (1957)).

On the other hand, it may be valid if it is made for the benefit of the community at large, as with the rezoning corner properties for commercial use to provide services in a residential district.

Anno: 51 ALR2d 263: Spot Zoning.

83 Am.Jur.2d., Zoning and Planning, §§ 146-159.

101A Cor.Jur.Sec., Zoning & Land Planning, § 44.

Anderson's American Law of Zoning (4th ed. 1996), §§ 5.12-5.22.

R.A. Cunningham et al. The Law of Real Property (2d ed. 1993), pp. 572-575.

D.R. Mandelker. Land Use Law (4th ed. 1997), pp. 237-245.

Rathcopf's Law of Zoning and Planning, Ch. 26 "Spot Zoning".

**An extract from the Encyclopedia of Real Estate Terms
© 2000 Delta Alpha Publishing**

As demonstrated above, approval of the Zoning Ordinance Map Amendment (rezone) from Ag A to M2 would not be considered as spot zoning. The majority of the county is zoned Ag A with the intention of future development and growth as warranted. The request does not involve a small area and approval will not benefit a single party.

Alternate Energy Holdings, Inc.

Based on the following evidence and as suggested by case law, the proposed Zoning Ordinance Map Amendment (rezone) would be valid, as it would benefit of the communities and State at large. The proposed Industrial-Nuclear Power Facility would benefit the State, and most notably Mountain Home, Hammett, and Glens Ferry by providing an industrial base in which to provide employment opportunities and tax base to support and provide needed services.

As mentioned earlier, AEHI is proposing a 'Green Solution' to combat Idaho's energy needs. Currently, the nation has an energy shortfall and is dependent upon foreign energy sources. Power (energy consumption) is predicted to increase exponentially over the next decade. For Idaho to stay competitive in the global market low cost energy, preferably 'green' (no emission) energy sources need to be developed locally. One solution too many of these problems exist in the development of commercial nuclear power. Commercial nuclear power is the largest, most reliable, clean base-load power source available, as it emits zero greenhouse gasses. Nuclear power is not dependent upon weather conditions, as it produces power independently of all external forces. Byproducts are stored safely on-site in concrete-and-steel containers and emit no measurable radiation above background level. Nuclear power is one of the most reliable power sources known to man.

The proposed Industrial-Nuclear Power Facility would create 1,000 jobs paying above-average wages with most of them staying in Elmore County, according to an economic study and that's just for one reactor. Depending on market demand, additional reactors could be built. Each reactor could employ up to 500 directly and create hundreds of well-paying spin-off jobs, which would make the Nuclear Power Facility one of the largest private employers in Idaho.

Elmore and Owyhee counties would also see another 3,785 jobs during construction and 871 jobs when the plant is complete, according to the report, prepared by Johnson Gardner consulting in Portland, Ore. The report also indicated that ... "Although businesses statewide stand to benefit substantially from nuclear power generator construction, Owyhee and Elmore Counties will see a sizeable share of statewide business impacts," ... "Of the \$936 million in business impact ripple effects statewide, Elmore County is estimated to capture the great majority of \$699 million in commerce."

Economic Report Terminology/Terms Defined

Direct Impacts: Impacts related to on-site activity, development expenses directly paid to Idaho construction, technical services and manufacturing firms for actual project construction activity. (Estimated at roughly \$1.7 billion.)

Ripple (Indirect & Induced) Effects: Money that directly-impacts businesses and their employees spend for goods and services. (Construction of the proposed nuclear reactor estimated to generate an additional \$936 million in revenues for businesses in Idaho indirectly via economic ripple effects.)

Construction Services: On-site facility assembly and construction service. (Estimated to create \$2.2 billion in revenue for Idaho businesses or 83% of all project-driven economic benefit, directly and via indirect and induced commerce.)

Alternate Energy Holdings, Inc.

Johnson Gardner also reviewed economic impact studies of 13 existing nuclear plants and fed that information into a standard model for analyzing the effects of industry activity on the economy. The report looked at direct impacts and indirect (“ripple”) impacts.

Job creation would be significant, according to the report, which found that “Owyhee and Elmore Counties should retain 75% of statewide employment ripple effects.” The report divided payroll impacts into construction and operational phases. During construction, which would last four years:

- Elmore and Owyhee counties would see 3,785 jobs a year.
- \$558 million in local payroll and labor income are estimated through onsite reactor construction and assembly, with another \$205 million in local ripple payroll impact.
- The average wage for construction on-site is estimated at nearly \$56,000, while manufacturing and component assembly employment is estimated to average \$67,000.
- Ripple economic impacts of construction will create an additional \$826 million in statewide payroll over four years, supporting another 1,754 full-time jobs annually.

When the single unit is operational, the report found “significant and permanent economic impacts to the State and local area will be sustained.” These include:

- Approximately 500 jobs working at the reactor.
- Another 500 jobs created elsewhere in Idaho; the lion’s share of these permanent indirect jobs will be in Elmore County due to freeway access, population and other resources.
- Facility operations will create \$40 million in annual labor income for reactor personnel and nearly \$17 million in ripple permanent, annual new labor income.
- Average annual wages of \$80,000 to plant employees (267 percent of 2006 Idaho average) and \$33,536 (112 percent of Idaho average) in industries indirectly affected.

The report concluded the project would contribute significantly to public services, with increased tax revenues coming from new developed property and the above-average wages. The IEC would pay \$53.2 million in local property tax a year.

“Perhaps one of the most important impacts is the large number of highly educated and well-paid employees that nuclear power plants demand. Consequently, nuclear power plants tend to be highly involved in their communities through the charitable gifts and volunteer hours of their employees... education tends to be a priority for both the plant and its employees, which fosters higher standards in local public schools. Nuclear power plants also tend to be invested in local economic development and growth and are supportive members of community projects.”

Alternate Energy Holdings, Inc.

The economic study was first released in Nov. 2007 and focused on Owyhee County, because that was the previous site location. Many of the study's findings are relevant to Elmore County, so company representatives have re-analyzed and released the findings for Elmore.

Statewide Economic Benefits

The report estimates that during construction, the plant will contribute \$2.6 billion to the State's economy, boosting it by nearly 6 percent, and produce annual state tax revenues of \$74 million during operation. For comparison, that's equivalent to more than a quarter of the state's 2006 budget for building and maintaining roads. Permanent IEC operation would single-handedly boost State General Fund revenues by 3.3 percent annually.

While the facility would cost \$4.5 billion to construct, the report assumes around \$2 billion would go to purchase the reactor and other items that cannot currently be produced in Idaho. However, because of Idaho's relative remoteness and the difficulty of transporting large and heavy reactor modules, the report concludes it may make economic sense to manufacture portions of the reactor in Idaho, which would further increase jobs and revenues.

The proposed Industrial-Nuclear Power Facility would help Idaho supply future energy demand. According to the Western Electricity Coordinating Council, demand for electricity in the West is projected to increase 20 percent over the next decade. At the same time, Idaho is ill-prepared to face its future energy needs, according to a study of proposed power plants compiled by the U.S. Energy Information Agency. Between 2007 and 2011, Idaho is scheduled to bring on line 337 megawatts of energy, mostly from wind and geothermal projects, putting it dead last among the 11 Western states.

Approval of the Zoning Ordinance Map Amendment (rezone) request would not only benefit the communities at large, it will create an employment base for the local communities to grow, become sustainable and self-supporting for generations. Unlike manufacturing jobs, energy production cannot be moved off-shore to a third world country to cut production costs. The jobs and tax revenue generated by the Nuclear Energy Production Facility will be everlasting.

Additionally, for communities to grow they need industrial development, and employment opportunities. The Elmore County Comprehensive Plan recognizes this fact and has several policies to support the proposed Zoning Ordinance Map Amendment (rezone) request in terms of Economic Development, Land Use, Natural Resources, Public Services and Utilities, and Community Design specific to Hammett.

How the Proposed Amendment Relates to the Comprehensive Plan

The Elmore County Comprehensive Plan contains several supporting goals and objectives in support of the proposed Zoning Ordinance Map Amendment (rezone).

Economic Development

The following goals and objectives are incorporated into the Elmore County Comprehensive Plan to address citizen needs and expectations for continued economic expansion throughout Elmore County.

Economic Goal Statement 1

To diversify and improve the economy of Elmore County in ways that are compatible with community values.

As previously documented, approval of the Zoning Ordinance Map Amendment (rezone) request would have a positive net fiscal impact on the County that would improve the economy in ways that are consistent with community values. Elmore County has already and consistently demonstrated energy production is compatible with community values as they have approved two gas fired energy production facilities, a hydrogen production facility, and one wind generation facility.

Economic Objectives 2, 3, and 9

2. *Encourage broad-based economic development programs that include:*
 - c. *Industrial Development*
3. *Encourage effective use of tax funds so that established areas are not burdened while providing services and facilities for new growth.*
9. *Establish appropriate industrial zones to further increase business and economic development in various communities and areas of Elmore County, particularly at appropriate locations near areas of city impact.*

Approval of the Zoning Ordinance Map Amendment (rezone) request would be consistent with the Economic Objectives listed above. To encourage industrial development, and encourage effective use of tax funds so that established areas are not burdened while providing services and facilities for new growth. The plant would not burden established areas and would provide a tax base sufficient to facilitate new growth in Mountain Home, Hammett, and Glens Ferry.

Alternate Energy Holdings, Inc.

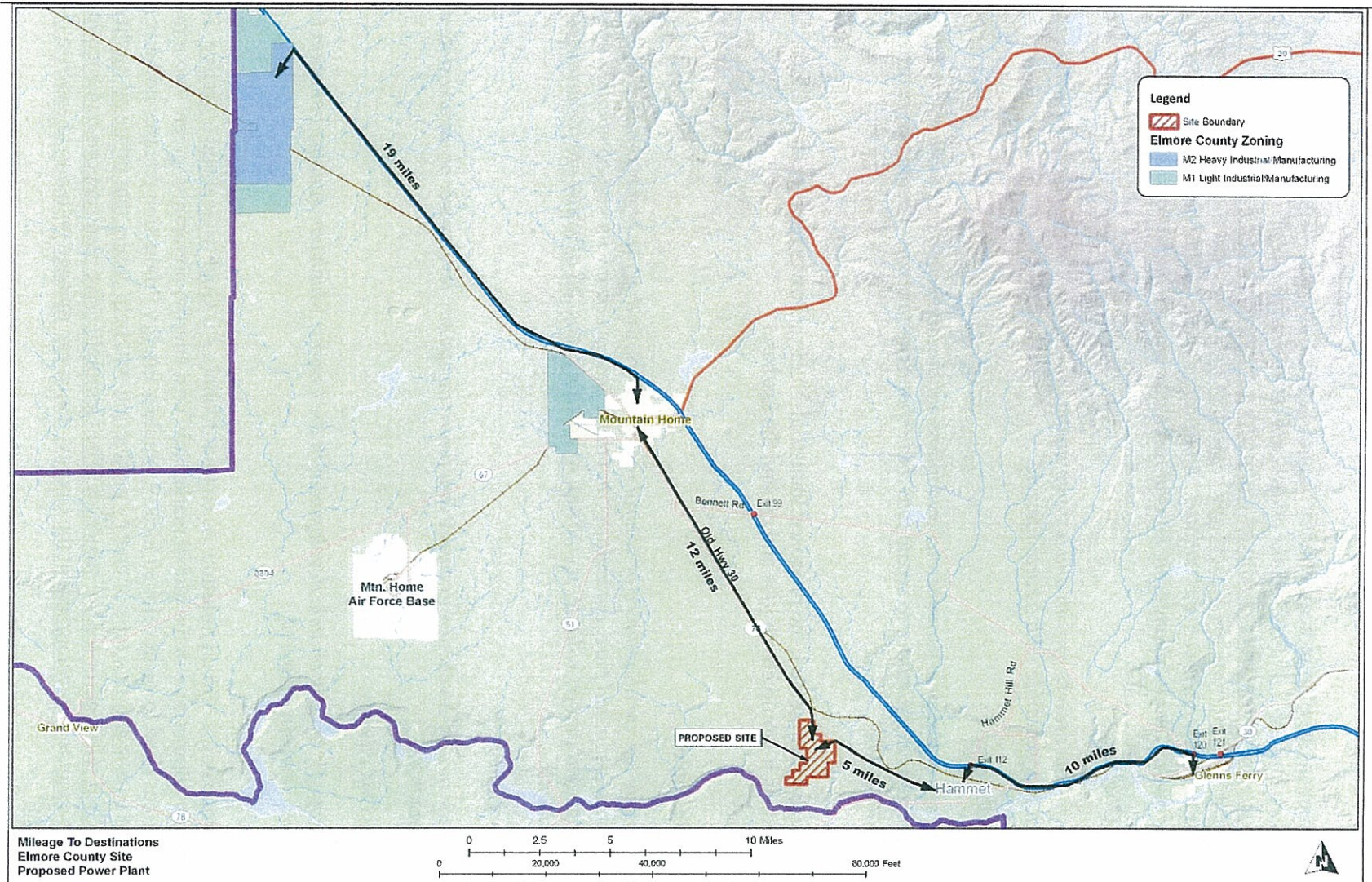
Approval would establish an appropriate industrial zones to further increase business and economic development in Hammett and Glens Ferry near future areas and existing areas of city impact. The Simco Road M2 industrial Zone was developed to provide jobs and economic development to the County and the City of Mountain Home. This zoning district is approximately 19 miles from the City of Mountain Home. The site AEHI is proposing is similar in nature, it will provide economic development and employment opportunities to Mountain Home 12 miles south and east of the site, Hammett is 5 miles east of the site and Glens Ferry 10 miles to the east of the site.

As demonstrated by the Map Highlighting Distance to Existing and Proposed M2 Industrial Zones, the current County M2 district only benefit Mountain Home and Boise residents due to its location and distance from Hammett and Glens Ferry as the M2 zone is 19 miles from Mountain Home, 36 miles from Hammett and , 46 miles from Glens Ferry.

The proposed industrial M2 zone would better serve Elmore County residents as the propose site is only 12 miles from Mountain Home, 5 miles from Hammett, and 15 miles from Glens Ferry. The jobs provided would be easily reached from all three areas providing a sustainable employment based centered between both of Elmore Counties cities, Mountain Home and Glens Ferry.

A development agreement has been included with the Zoning Ordinance Map Amendment (rezone) request indicating that failure to construct the Nuclear Energy Production Facility would result in the subject property reverting to Ag A. This would allow the Commission and Board the opportunity to review other potential industrial opportunities, in this desirable location prior to rezoning should the need arise, assuming the Nuclear Energy Production Facility failed to come to fruition.

Map Highlighting Distance to Existing and Proposed M2 Industrial Zones



Alternate Energy Holdings, Inc.

Land Use

The Comprehensive plan indicates under “*Land Use Analysis*” that “*Within Elmore County, land resources are limited. Land is precious and should be utilized in a constructive manner. County Commissioners, Planning and Zoning officials, City, Community and District citizens are all responsible for determining the highest and best use of the land. Priorities regarding land use needs to be routinely reviewed and updated. Long-range plans should be updated to accommodate expected growth without endangering natural resources and the quality of life.*”

Land Use Goal 1

To provide for the orderly growth and accompanying development of the resources within the County that is compatible with a rural lifestyle.

Land Use Objective 5:

5. *Encourage and support commercial and industrial development if it complies with County ordinances and guidelines to create jobs and expand the tax base. Create two industrial zones; heavy and light.*

As previously documented, the proposed Industrial-Nuclear Power Facility should be encouraged, as it would create jobs and expand the tax base.

Natural Resources

Elmore County has an abundance of natural resources. Soils that are highly productive, air and water that are clean and pure, agriculture land that is not overrun with non-compatible uses, high quality range and timber, wildlife, scenic and recreation areas, all of which are important to County residents.

Air Quality Goal 1

To protect air quality levels and to ensure that future air quality levels meet or exceed state and/or federal standards.

Air Quality Objective 1

1. *Encourage types of economic development in the County, which can manage pollution to ensure a clean environment.*

AEHI is proposing a ‘Green Solution’ to combat Idaho’s Air Quality Goal and objective. For Idaho to stay competitive in the global market low cost energy, preferably ‘green’ (no emission) energy sources need to be developed locally. Nuclear Energy Production releases no harmful greenhouse gasses and this type of energy production will help ensure that future air quality levels meet or exceed state and/or federal standards. The Comprehensive plan supports and encourages this type of economic development in the County, which can manage pollution to ensure a clean environment.

Alternate Energy Holdings, Inc.

Public Services and Utilities

Major elements in developing land use plans are public utilities, namely water and sewer facilities, communications, power, gas and also road development / access. Sewer facilities and roadways in and around the incorporated areas are the most critical since they are more costly to construct and maintain. With urban densities, approved waste treatment facilities are required for public health purposes.

Community Services

Public services, facilities, and utilities comprise the core infrastructure that creates a community. Without these services, communities could not grow and develop. Elmore County residents have demonstrated a strong desire to improve public services, facilities, and utilities that would allow continued growth and enhance the quality of life throughout the County. The following goals and objectives are incorporated into the Elmore County Comprehensive Plan to address citizen desires.

Public Services Goal 1

Protect and maintain Elmore County's quality lifestyle by enhancing existing public safety and public services, facilities, and utilities; and by promoting and developing new services, facilities, and utilities, where needed, to encourage compatible growth and development.

Public Service Objective 2 - Electrical Power

2. *Encourage local power companies to upgrade distribution systems for reliable service to outlying areas of the County.*

The proposed Nuclear Energy Production Facility would provide jobs and the tax dollars required to support public services, facilities, and utilities comprise the core infrastructure that creates a community. Without these services, communities could not grow and develop. Elmore County residents have demonstrated a strong desire to improve public services, facilities, and utilities that would allow continued growth and enhance the quality of life throughout the County and AEHI is committed in supporting that desire.

Approval of the rezone would enhance existing public safety and public services, facilities, and utilities by providing a reliable electric base load in Idaho in addition to meeting the County objective of promoting and developing new services (power generation) where needed, to encourage compatible growth and development. These services are needed in Idaho and Elmore County.

The proposed Industrial-Nuclear Power Facility would help Idaho supply future energy demand. According to the Western Electricity Coordinating Council, demand for electricity in the West is projected to increase 20 percent over the next decade. At the same time, Idaho is ill-prepared to face its future energy needs, according to a study of proposed power plants compiled by the U.S. Energy Information Agency. Between 2007 and 2011, Idaho is scheduled to bring on line 337

Alternate Energy Holdings, Inc.

megawatts of energy, mostly from wind and geothermal projects, putting it dead last among the 11 Western states.

Approval of the Zoning Ordinance Map Amendment (rezone) request would not only benefit the communities at large, it would create an employment base for the local communities to grow, become sustainable and self-supporting for generations. Unlike manufacturing jobs, energy production cannot be moved off-shore to a third world country to cut production costs. The jobs and tax revenue generated by the Nuclear Energy Production Facility will be everlasting.

An upgrade distribution systems from the plant to the Idaho grid would be developed to provide reliable electrical base load service to County and State.

Community Design

Community design is the process of defining and identifying desirable elements of land use and facilities within a community. The process of evaluating land use alternatives and development patterns is a major focus of community design. Effective community development can be implemented through zoning and subdivision regulations plus planning and citizen involvement.

Hammett Community

Community Design Concept - Hammett Community

General Statement of Community Goals 4, 5 and 8.

- 4. Economic Development - Continue to support and solicit new business to locate in Hammett that enhances the livability of the community.*
- 5. Land Use - Encourage new development to comply with the County Comprehensive Plan. Create a rural residential zone, a light industrial zone and a commercial zone for Hammett to avoid conflicts with agricultural developments.*
- 8. Public Services, Facilities and Utilities - Continue to expand the electrical systems throughout the community and outlying areas at reasonable cost.*

Approval of the rezone request would be compliant with all the goals listed. An Industrial-Nuclear Power Facility would foster economic development, and new business development to locate in Hammett that enhances the livability of the community. The proposed rezone complies with the County Comprehensive Plan. Although AEHI is requesting a rezone to M2, the use as defined by Elmore County Code is M1, Light Industrial.

Alternate Energy Holdings, Inc.

- 5.B.4-1 LIGHT MANUFACTURING (M1). The purpose of the M1 District is to provide for commercial and light industrial development and opportunities for employment of Elmore County citizens and area residents and reduce the need to commute to neighboring cities; to encourage the development of manufacturing, wholesale, and distribution establishments which are clean, quiet, and free of hazardous or objectionable elements, such as noise, odor, dust, smoke, or glare and that are operated entirely or almost entirely within enclosed structures or fenced yards; to delineate areas best suited for industrial development because of location, topography, existing facilities, and relationship to other land uses. Uses compatible with commercial and light industry are permitted, but strip development is discouraged. Uses within the M1 district require reasonable access to arterial roadways.

The definition of the plant also falls into the County Definition of Light manufacturing. Manufacturing, Light: Industrial uses which are usually controlled operations; relatively clean, quiet and free of objectionable or hazardous elements such as smoke, noise, odor or dust; which operate and store within enclosed structures; and which generate little industrial traffic and no nuisances.

Power will be generated in an enclosed structure under a controlled operation that emits no smoke, noise, odor or dust and where little industrial traffic is generated. The majority of the property will remain in agricultural use and the property is surrounded on all sides by Federal Land, Bureau of Land management (BLM) thereby avoiding any potential conflicts with agricultural developments.

The plant will produce electrical power capable of providing electrical systems throughout the community and outlying areas at reasonable costs.

Availability of Public Facilities

The site itself will require few public facilities, however analysis in the economic report suggested that the local area stands to see between 4,500 and 5,500 new residents both temporarily and permanently as a result of construction and operation. Permanent population is estimated to peak at 4,544. An analysis of impacts to public service providers was conducted to determine any potential burden impact of such population growth.

The report included analysis in terms of likely local government employment generated as a result of population growth expected based on State of Idaho averages for government employment per 100 residents for various categories of public services. The results suggested that population gains in Elmore and Owyhee Counties over the course of project development will only create need of between 135 to 211 new public employees.

Alternate Energy Holdings, Inc.

Long-term, permanent operations will only require 177 new public sector employees annually to meet the public service needs of new residents.

The report suggests that given the roughly 9% to 12% increase in likely local government service burden due to project development and that services impacts of the project would be negative, as:

- Property tax revenue estimates from project development indicates that sizeable local revenues will be generated for most conceivable public services.
- Property tax revenues not estimated, due to myriad beyond-scope assumptions, including those from commercial and residential development that would largely be built in Elmore County, should substantially if not more than wholly fund likely public service fiscal impacts.
- Wage data in for employment gains due to project development indicate employment income at least as good as statewide averages, thus residential development affordable to households moving to the local area for employment will likely exceed statewide median taxable assessed property values. Resulting in above-average tax revenue per new household.
- As public education is now largely funded at the State level via a new additional sales tax increment, it is difficult to conclude that public education impact could be considered negatively impacted.
- New bond levies necessary to fund possibly, though not likely needed new capital facilities (schools, fire stations, EMS stations, etc.) substantially benefit from estimated assessed value of the project, as well as all likely commercial and residential development associated with population and commercial growth resulting from project development.

The only public service impact that could conceivably be considered “at risk” of being negative would be early-year impacts to roads as a result of heavy construction vehicle traffic on currently-rural roads during construction. A system by which annual assessed value of improvements in place prior to project completion should help to largely mitigate any property tax revenue lags that may be problematic for affected road maintenance.

LEGAL DESCRIPTION

LEGAL DESCRIPTION

LEGAL
DESCRIPTION

EXHIBIT A

Legal Description Of The Property

Township 5 South, Range 7 East, Boise Meridian, Elmore County, Idaho

Section 23: E1/2E1/2
Section 24: S1/2SE1/4, SW1/4, W1/2NW1/4
Section 25: NE1/4, W1/2SE1/4, W1/2
Section 26: NE1/4SE1/4, S1/2SE1/4
Section 35: N1/2NE1/4, NE1/4NW1/4

WARRENTY DEED

W
A
R
R
E
N
T
Y

D
E
E
D

WARRENTY DEED

07-675

WARRANTY DEED

FOR VALUE RECEIVED
French Valley, LLC, as 50% undivided interest

GRANTOR(S), does/do hereby GRANT, BARGAIN, SELL and CONVEY unto
DeRuyter Properties, LP

GRANTEE(S), whose current address is: 13027 Sunnyslope Rd Caldwell, ID 83607
Elmore County, State of Idaho,
the following described real property in
more particularly described as follows, to wit:

Township 5 South, Range 7 East, Boise Meridian, Elmore County, Idaho

Section 23: E1/2E1/2
Section 24: S1/2SE1/4, SW1/4, W1/2NW1/4
Section 25: NE1/4, W1/2SE1/4, W1/2
Section 26: NE1/4SE1/4, S1/2SE1/4
Section 35: N1/2NE1/4, NE1/4NW1/4

TOGETHER WITH all water rights and ditch rights appurtenant to said property.
TOGETHER WITH Idaho Department of Water Resources water right number 2-2379.

Instrument # 395296
Elmore County, Idaho
03:10pm Feb. 01, 2008
For: GUARANTY TITLE INC
No. of Pages: 1 Fee: \$3.00
MARSA GRIMMETT, Recorder
Deputy: VG

TO HAVE AND TO HOLD the said premises, with their appurtenances unto the said Grantee(s), and Grantee(s) heirs and assigns forever. And the said Grantor(s) does/do hereby covenant to and with the said Grantee(s), that Grantor(s) is/are the owner(s) in fee simple of said premises; that said premises are free from all encumbrances, EXCEPT those to which this conveyance is expressly made subject and those made, suffered or done by the Grantee(s); and subject to reservations, restrictions, dedications, easements, rights of way and agreements, (if any) of record, and general taxes and assessments, (including irrigation and utility assessments, if any) for the current year, which are not yet due and payable, and that Grantor(s) will warrant and defend the same from all lawful claims whatsoever, except those of record.

Dated: January 28, 2008

[Signature]
French Valley, LLC

STATE OF ARIZONA }
COUNTY OF MARICOPA }

On this 1 day of February
in the year 2008, before me a Notary Public, personally
appeared Mary Clayton
known or identified to me to be one of the members in the limited
liability company of French Valley, LLC
and the member or one of the members who subscribed said
limited liability company name to the foregoing instrument, and
acknowledged to me that he/she/they executed the same in said
limited liability company name.

Signature: [Signature]
Residing at: Phoenix, AZ
Comm. Exp: Nov 14, 2008



07-875

WARRANTY DEED

FOR VALUE RECEIVED

Snake River Properties, LLC, as 50% undivided interest

GRANTOR(S), does(do) hereby GRANT, BARGAIN, SELL and CONVEY unto
Barkley Properties, LP

GRANTEE(S), whose current address is: 13027 Sunnyslope Rd, Caldwell, Id 83607
 the following described real property in Elmore County, State of Idaho,
 more particularly described as follows, to wit:

Township 5 South, Range 7 East, Boise Meridian, Elmore County, Idaho

Section 23: E1/2S1/2
 Section 24: S1/2S1/4, SW1/4, W1/2NW1/4
 Section 25: NE1/4, W1/2S1/4, W1/2
 Section 26: NE1/4SE1/4, S1/2S1/4
 Section 25: N1/2NE1/4, NE1/4NW1/4

TOGETHER WITH all water rights and ditch rights appurtenant to said property.
 TOGETHER WITH Idaho Department of Water Resources water right number 2-2378,

Instrument # 395297
 Elmore County, Idaho
 03:10pm Feb. 01, 2008
 For: GUARANTY TITLE INC
 No. of Pages: 1 Fee: \$3.00
 MARSA GRIMMETT, Recorder
 Deputy: VG

TO HAVE AND TO HOLD the said premises, with their appurtenances unto the said Grantee(s), and Grantee(s) heirs and assigns forever. And the said Grantor(s) does(do) hereby covenant to and with the said Grantee(s), that Grantor(s) is/are the owner(s) in fee simple of said premises; that said premises are free from all encumbrances, EXCEPT those to which this conveyance is expressly made subject and those made, suffered or done by the Grantee(s); and subject to reservations, restrictions, dedications, easements, rights of way and agreements, (if any) of record, and general taxes and assessments, (including irrigation and utility assessments, if any) for the current year, which are not yet due and payable, and that Grantor(s) will warrant and defend the same from all lawful claims whatsoever, except those of record.

Dated: January 28, 2008

[Signature]
 Snake River Properties, LLC

STATE OF Arizona
 COUNTY OF Maricopa
 On this 31 day of January
 in the year 2008 before me a Notary Public, personally
 appeared DAVE FRANKS
 known or identified to me to be one of the members of the limited
 liability company of
 and the member or one of the members who subscribed said
 limited liability company came to the foregoing instrument, and
 acknowledged to me that he/they executed the same in said
 limited liability company name.

Signature: *[Signature]*
 Noting as: GRANTOR
 Comm. Exp: 2-23-08

 JANICE RYCOMB DAY
 NOTARY PUBLIC - ARIZONA
 MARICOPA COUNTY
 My Commission Expires
 February 23, 2008

8/18/08

PMG - PARCEL MASTER INQUIRY

16:18:29

PARCEL: RP 05S07E230010 A

F17=DD

LEGAL DESCRIPTION

DERUYTER PROPERTIES LP

E2E2

SEC 23

T5S R7E

P O BOX 580

CODE AREA 8-0000 OWNER CD

MARSING ID 83639

PARC TYPE LOC CODE 300

EFFDATE 1201994 EXPDATE

PREV PARCEL

CAT/ST#	RY	QUANTITY	UN	VALUE	HO MRKT	HO EXMP	CB MRKT	OTHER
1 1	2004	159000	AC	19239				
19 1	2004	1000	AC					

TOTALS 160000 19239

ENTER NEXT PARCEL NUMBER RP A

FKeys: F2=TX F3=Exit F5=SS F6=NM F7=LG
F8=CT F13=TM F18=HS F20=SrcH F22=EU

8/18/08

PM000 - PARCEL MASTER INQUIRY

16:18:42

PARCEL: RP 05S07E243010 A

F12=RC

F17=DD

DERUYTER PROPERTIES LP

LEGAL DESCRIPTION

W2NW4 SW4 S2SE4

SEC 24

T5S R7E

P O BOX 580

CODE AREA 8-0000 OWNER CD

MARSING ID 83639

PARC TYPE LOC CODE 300

EFFDATE 1201994 EXPDATE

PREV PARCEL

X for parcel comments

CAT/ST#	RY	QUANTITY	UN	VALUE	HO MRKT	HO EXMP	CB MRKT	OTHER
1	1	2008	314000	AC	37994			
10	1	2008	1000	AC	23000			
18	1	2008			500			
19	1	2008	5000	AC				
TOTALS		320000		98732				

ENTER NEXT PARCEL NUMBER RP A

FKeys: F2=TX F3=Exit F5=SS F6=NM F7=LG
F8=CT F13=TM F18=HS F20=SrcH F22=EU

8/18/08

PMC - PARCEL MASTER INQUIRY

16:19:01

PARCEL: RP 05S07E250010 A

F17=DD

LEGAL DESCRIPTION

DERUYTER PROPERTIES LP

N2N2

SEC 25

T5S R7E

P O BOX 580

CODE AREA 8-0000 OWNER CD

PARC TYPE LOC CODE 300

MARSING ID 83639

EFFDATE 1201994 EXPDATE

PREV PARCEL

CAT/ST#	RY	QUANTITY	UN	VALUE	HO MRKT	HO EXMP	CB MRKT	OTHER
1 1	2004	153000	AC	18513				
5 1	2004	3000	AC	90				
19 1	2004	4000	AC					

TOTALS 160000 18603

ENTER NEXT PARCEL NUMBER RP A

FKeys: F2=TX F3=Exit F5=SS F6=NM F7=LG
F8=CT F13=TM F18=HS F20=SrcH F22=EU

8/18/08

PM 00 - PARCEL MASTER INQUIRY

16:19:04

PARCEL: RP 05S07E251810 A

F17=DD

DERUYTER PROPERTIES LP

LEGAL DESCRIPTION

S2NW4 N2SW4 S2NE4

NW4SE4

SEC 25 T5S R7E

P O BOX 580

CODE AREA 8-0000 OWNER CD

PARC TYPE LOC CODE 300

MARSING ID 83639

EFFDATE 1201994 EXPDATE

PREV PARCEL

CAT/ST#	RY	QUANTITY	UN	VALUE	HO MRKT	HO EXMP	CB MRKT	OTHER
1 1	2004	280000	AC	33880				

TOTALS 280000 33880

ENTER NEXT PARCEL NUMBER RP A

FKeys: F2=TX F3=Exit F5=SS F6=NM F7=LG
F8=CT F13=TM F18=HS F20=SrcH F22=EU

8/18/08

PM000 - PARCEL MASTER INQUIRY

16:19:07

PARCEL: RP 05S07E258410 A

F17=DD

LEGAL DESCRIPTION

DERUYTER PROPERTIES LP

S2SW SWSE

SEC 25

T5S R7E

P O BOX 580

CODE AREA 8-0000 OWNER CD

PARC TYPE LOC CODE 300

MARSING ID 83639

EFFDATE 1201994 EXPDATE

PREV PARCEL

CAT/ST#	RY	QUANTITY	UN	VALUE	HO MRKT	HO EXMP	CB MRKT	OTHER
1 1	2004	103000	AC	12463				
5 1	2004	17000	AC	510				

TOTALS 120000 12973

ENTER NEXT PARCEL NUMBER RP A

FKeys: F2=TX F3=Exit F5=SS F6=NM F7=LG
F8=CT F13=TM F18=HS F20=Srch F22=EU

8/18/08

PM 00 - PARCEL MASTER INQUIRY

16:19:10

PARCEL: RP 05S07E267210 A

F17=DD

LEGAL DESCRIPTION

DERUYTER PROPERTIES LP

NE4SE4

SEC 26 T5S R7E

P O BOX 580

CODE AREA 8-0000 OWNER CD

MARSING ID 83639

PARC TYPE LOC CODE 300

EFFDATE 1201994 EXPDATE

PREV PARCEL

CAT/ST#	RY	QUANTITY	UN	VALUE	HO MRKT	HO EXMP	CB MRKT	OTHER
1 1	2004	40000	AC	4840				

TOTALS 40000 4840

ENTER NEXT PARCEL NUMBER RP A

FKeys: F2=TX F3=Exit F5=SS F6=NM F7=LG
F8=CT F13=TM F18=HS F20=SrcH F22=EU

8/18/08

PM 00 - PARCEL MASTER INQUIRY

16:19:13

PARCEL: RP 05S07E269010 A

F17=DD

LEGAL DESCRIPTION

DERUYTER PROPERTIES LP

S2SE4

SEC 26 T5S R7E

P O BOX 580

CODE AREA 8-0000 OWNER CD

MARSING ID 83639

PARC TYPE LOC CODE 300

EFFDATE 1201994 EXPDATE

PREV PARCEL

CAT/ST#	RY	QUANTITY	UN	VALUE	HO MRKT	HO EXMP	CB MRKT	OTHER
1 1	2004	80000	AC	9680				

TOTALS 80000 9680

ENTER NEXT PARCEL NUMBER RP A

FKeys: F2=TX F3=Exit F5=SS F6=NM F7=LG
F8=CT F13=TM F18=HS F20=SrcH F22=EU

8/18/08

PM 00 - PARCEL MASTER INQUIRY

16:19:19

PARCEL: RP 05S07E350010 A

F17=DD

DERUYTER PROPERTIES LP

LEGAL DESCRIPTION

NE4NW4 N2NE4

SEC 35 T5S R7E

P O BOX 580

CODE AREA 8-0000 OWNER CD

MARSING ID 83639

PARC TYPE LOC CODE 300

EFFDATE 1201994 EXPDATE

PREV PARCEL

CAT/ST#	RY	QUANTITY	UN	VALUE	HO MRKT	HO EXMP	CB MRKT	OTHER
1 1	2004	75000	AC	9075				
5 1	2004	45000	AC	1350				

TOTALS 120000 10425

ENTER NEXT PARCEL NUMBER RP A

FKeys: F2=TX F3=Exit F5=SS F6=NM F7=LG
F8=CT F13=TM F18=HS F20=SrcH F22=EU