

MEMORANDUM

TO: File 63-31859

FROM: Monica Van Bussum

RE: Licensing memo for 63-31859

DATE: March 4, 2010

The purpose of this memo is to relate my reasoning when licensing 63-31859.

Contacts: Assignment of permit from Lochsa Falls to Lochsa Falls HOA.

Priority date: As permitted.

Diversion rate and annual volume: Permitted for 2.2 cfs; total capacity of both wells 2.9 cfs. Flow rate as permitted.

Volume calculation is shown below:

$$686 \text{ lots} * 0.6 \frac{AFA}{\text{lot}} = 411.6 AFA$$

Source/POD: As permitted; agrees with information in field exam. Water bearing zone of wells agrees with permit.

Season and purpose of use: As permitted; standard season of use.

POU: As permitted. Shape acquired from SPF Engineering with field exam.

ANALYSIS SHEET FOR PROOF OF BENEFICIAL USE

Permit No.: 63-31859

Reviewed By: erushing

Date: December 8, 2009

	<u>Yes</u>	<u>No</u>		<u>Yes</u>	<u>No</u>
Proof received timely?	X		Drilling permit required?	X	
License examination fee required?		X	Drilling permit No.:		D0038491
Appropriate fee submitted?	X		Drilling permit upgrade needed?		X
Receipt No.:		W031173, W031489	Well driller's report filed?	X	
Additional Amount Due:			Measuring device required?		X
Name and address same as permit?		X	Measuring device installed?		
Are the water uses correct?	X		Measure device waiver requested?		

Priority Calculation

Date proof received		10/28/2009
Date proof due	-	11/01/2009
Lapse notice sent	-	
No. of days late	=	0
Holiday allowance	+	
Priority date	+	04/06/2004
New priority date	=	04/06/2004

Deficiencies or Action Items