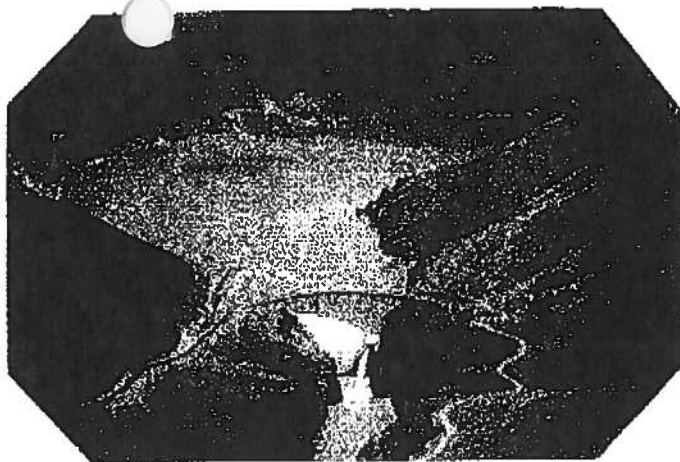


SOUTH BOARD of CONTROL**P O Box 67****Homedale ID 83628****Gem Irrigation District Ridgeview Irrigation District****Phone: 208-337-3760****FAX: 208-337-5107****Owyhee Reservoir**

DATE 12/2/13 **Number of Pages** 4
Including Cover Sheet

TO Michael Ciscell

COMPANY _____

FAX (208) 287-6700

FROM THE DESK OF Ronald K. ester

COMMENTS _____

If you have received this fax in error, please fax this back to 208-337-5107. This fax is intended only for the person named above. Thank you!!

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M. L. L. L.
C. L. L. L.
port - (208) 287-6700

Bureau of Reclamation 1359 Hansen Ave Burley, Idaho 83318 Description: Summary of electric energy & PN-P14 Schedule of Rates		Aug-11		SOUTH BOARD OF CONTROL P.O. Box 67 Homedale, ID 83628	
Point of Delivery	Metered	Transmission	Distribution	Rate	Current
GEM PUMP PLANT 1	4,080,606	4,198,944	4,350,106	22.80	\$99,182.42
C4 Pump	29,374	30,226	31,314	22.80	\$713.96
Totals	4,229,170	4,381,420	4,381,420		\$99,896.38
Reserved Energy Report					
Point of Delivery	Metered	Transmission	Distribution	Rate	Current
GEM PUMP PLANT 1	4,080,606	4,198,944	4,350,106	22.80	\$99,182.42
C4 Pump	29,374	30,226	31,314	22.80	\$713.96
Totals	4,229,170	4,381,420	4,381,420		\$99,896.38
Notes or Corrections					
1 IP correction in 12 month average to include months of 2010 and Distribution Demand Charge Adj as per ar					
HS					
2/2/2011					
2000					
For questions or information contact Linda Layton (208) 678-0461 ext18					
This Month's Billing Summation		Aug-11		CY2011	
KWh Usage	4,381,420	15,056,592	\$43,488.67	\$0.00	
Wheeling Costs	\$5,686.33				
Exclusive Use of Facilities Costs	\$0.00				
Energy Imbalance	\$0.14				
Total Wheeling Costs	\$5,686.47	\$44,170.65	\$681.98		
1st Mill Wheeling Credit	(\$4,381.42)	(\$15,056.60)			
Reserved Power	\$99,896.38	\$343,290.28			
Billing Total	\$101,201.43	\$372,404.33			

Bureau of Reclamation 1359 Hansen Ave Burley, Idaho 83318			Billing Period Billing Date		Jun-12		SOUTH BOARD OF CONTROL P.O. Box 67 Homedale, ID 83628	
Description: Summary of electric energy & PN-P14 Schedule of Rates								
Reserved Energy Report								
Point of Delivery	Metered kWh Usage	Transformer Loss Comp. Factor	Subtotal	Transmission Losses	Distribution Losses	kWh Total	USBR Rate (mills)	Current Billing Amount
GEM PUMP PLANT 1	3,635,094	1.029	3,740,512	1.036	1	3,875,170	22.80	\$88,353.88
C4 pump	24,920	1.029	25,643	1.036	1	26,566	22.80	\$605.70
Totals			3,766,155			3,901,736		\$88,959.58
Wheeling Demand Costs Based on Coincident Demand During PCO System Peak								
1st mill Wheeling Credit			Billing kWh	Transmission AVG kWh	PC Share	Wheeling Costs	Metering	Costs
GEM PUMP PLANT 1			3,635,094	2.942	99.274%	\$8,906.57	\$6.50	\$8,913.07
C4 PUMP			24,920	0.023	0.786%	\$64.70	\$6.50	\$6.120
C4 PUMP dist			24,920	0.028	100.000%	\$87.65		\$87.65
Totals			3,684,934			\$9,058.92		\$7,061.92
This Month's Billing Summation			Jun-12	CY2012	Notes or Corrections			
kWh Usage			3,901,736	9,098,227	1. Corrected Imbalance POM60aJul2012			
Wheeling Costs			\$7,061.92	\$34,200.82	2. IP correction in 12 month average to include months of 2010 and Distribution Demand Charge Adj as per e			
Exclusive Use of Facilities Costs			\$0.00	\$0.00	Mountain Time HE			
Energy Imbalance			\$0.38	\$90.66	6/28/2012 2000			
Total Wheeling Costs			\$7,062.30	\$34,291.48	6/28/2012 2000			
1st mill Wheeling Credit			(\$3,901.74)	(\$9,098.22)				
Reserved Power			\$88,959.58	\$207,439.57	For questions or information contact Linda Layton			
Billing Total			\$92,120.14	\$232,632.83	(208) 383-2272			

Gem Pump Station daily log								
High figure is set from 10.01 elevation								
All pumps on								
Date	KWH	River	10.01					
2013		Elevation	High gage					
June	5.41	4.5	5.51					
July	5.54	5.3	4.8					
Aug	5.57	6.3	3.8					
Sept	5.55	7.4	2.61					
2012								
June	5.54	6.1	3.9					
July	5.49	5.3	4.71					
Aug	5.57	6.5	3.6					
2011								
June	5.64	10.01	0					
July	5.61	6.1	3.91					
Aug	5.55	6.7	3.31					
Sept	5.59	8.1	1.91					
1999								
July	5.34	3.9	6.21					
Aug	5.34	4.3	5.8					
		7.9	2.2					
1998								
June	5.51	7.9	2.11					
July	5.41	4.5	5.51					
Aug	5.33	4.5	5.51					
1996								
June	5.43	7.1	2.91					
July	5.34	4.5	5.51					