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Albert P. Barker
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September 30, 2015

RECEIVED

OCT 02 2015

DEPARTMENT OF
WATER RESOURCES

VIA EMAIL AND U.S. MAIL

Michele Edl
Idaho Department of Water Resources
322 East Front Street
P.O. Box 83720
Boise, ID 83720-0098

Re: Permit 63-9206 (Mora Drop Hydroelectric Facility)

Dear Ms. Edl:

The Boise Project Board of Control received your request for additional information related to this hydroelectric facility, dated August 24, 2015 and subsequent email of September 11, 2015. The Mora Drop project achieved commercial operation on September 15, 2006 and proof of beneficial use was submitted January 8, 2007. See FERC letter dated April 24, 2007 acknowledging commercial operation date of September 15, 2006, Ex. A (attached). The Department had not responded to the proof until you took it up this summer.

First, you requested contemporaneous engineering drawings of the Mora Drop project. On September 23, 2015, Dennis Daugherty forwarded you by email a set of final engineering drawings. If that is not what you need, please let me know. In addition, attached hereto as Ex. B are the turbine and generator performance/efficiency tables for this project.

FERC's inspections have verified that the nameplate rating on the power plant should reflect 1900 kW. See attached letter from FERC, June 5, 2008, Ex. C. As with the other projects, we do not believe the generation capacity should be included as an element of the water right.

You have asked for daily generation data and flow data for the period 1979 through January 9, 2007. Since the power plant did not come online until September, 2006, there is no data back to 1979. On March 17, 2005, the Department granted a request for extension of time to submit proof of beneficial use until March 1, 2010. Since this is an on-canal hydro facility that only generates during the irrigation season, there are no flows in the canal and no generation

during the winter months. I am including the generation records from September 1, 2006, when the plant began generating in the pre-operational phase, through this past year when the beneficial use examination was performed. Ex. D. These reports show daily and hourly generation for the days when the plant was in operation during that period of time.

Flow calculations for the Mora Drop power plant are complicated. Flow is measured at the head end of the Mora Canal, approximately six miles upstream of the Mora Drop power plant. The canal is measured at two rides off the canal between the head end and the drop (Rides 1 and 2). There are no other diversions from the canal between the head end and the Mora Drop location. At the location of the power plant, the Mora Canal drops down from the bench, into the power plant and the Mora Canal continues west from that point. At that same location, the canals split and the Waldvogel Canal continues along the same elevation of the bench to the west. That location of the split in the canals is known as the head of the Waldvogel. The Boise Project measures water at the head of the Waldvogel. The Boise Project does not measure flows in the Mora at the drop. So, the flows set forth in Exhibits E & F attached hereto are calculated flows, not measured flows. There is no place for the water in the Mora Canal to go other than in the Waldvogel or into the drop for the power plant (or the bypass when the power plant is not operational).

Your email asks about a reference to a location where the "wasteway" intersects the "highline canal" from a 1978 engineering report on the project. We are unsure of that source of information. Attached as Ex. G is an excerpt from the original FERC application describing the proposed project location in 1980 as the Waldvogel and the Mora. It is possible that the "highline" in that reference document refers to the Waldvogel Canal and that the drop is the "wasteway," but Boise Project operations treats the drop as part of the Mora Canal itself rather than a "wasteway" for spilling water. If you need additional information to locate the project site on a map or aerial photo, please let me know and we can provide that.

Because the canal flow is measured at the head end of the canal, and at all three locations where water leaves the canal above the hydroelectric plant, the Boise Project requests that the Department not include an additional requirement for a measuring device at the power plant. It will serve no useful purpose, particularly since the watermaster will not be controlling flows within these portions of the Boise Project canal system. As with the Fargo and Arena projects, we also request that no quantity limitation be included as doing so will serve no useful purpose for proper administration of the water right.

Since the Department did not conduct the beneficial use exam until 2015, we request that the Department consider the flows put to use by the power plant during this entire period of time. Ex. E extracts the flow data for the dates when generation at the Mora plant was the highest. Because of the correlation between flow and generation, these dates should reflect the higher end of the flows used by the power plant. Ex. F shows the flows used by the power plant during the months of September and October 2006, when the plant was in operation prior to the proof submission date.

Michele Edl
Idaho Department of Water Resources
September 30, 2015
Page 3

We believe this data should satisfy the Department's request for proof of beneficial use. There is no doubt that this project has used the existing canal water every year to generate electricity. We request the license to be issued on the same terms and conditions of the permit and that the license not include a separate monitoring device or a volume limitation. We think the condition of using only water diverted from the river under the existing rights continued in the Arena and Fargo licenses is an appropriate condition for this license, as well.

Please let me know if you need any additional information.

Very truly yours,

BARKER ROSHOLT & SIMPSON LLP



Albert P. Barker

APB/se
Enclosures

cc: T. Page (via email w/o attachments)
D. Daugherty (via email w/o attachments)

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OCT 02 2015

DEPARTMENT OF
WATER RESOURCES

EXHIBIT A

FEDERAL ENERGY REGULATORY COMMISSION

**Office of Energy Projects
Division of Dam Safety and Inspections
Portland Regional Office
101 S.W. Main Street, Suite #905
Portland, Oregon 97204**

APR 24 2007

**In reply refer to:
P-3403-ID**

**Mr. Albert Barker, Attorney
Boise Board of Control
P.O. Box 2139
Boise, ID 83701**

Dear Mr. Barker:

Based on your March 17, 2007 phone conversation with Mr. Jeffrey Racicot of this office concerning the Mora Drop Project, FERC No. 3403, the on-line date or start of commercial operation was September 15, 2006.

If this date is incorrect, you must notify us within 30 days. Otherwise, we will assume it is correct. If you have any questions, please contact Mr. Jeffrey Racicot or Ms. Kellie Marshall of this office at (503) 552-2738 or (503) 552-2726, respectively.

Sincerely,


**Patrick J. Regan, P.E.
Regional Engineer**

EXHIBIT B

**WATER TURBINE AND GENERATOR PERFORMANCE TABLE
FOR MORA DROP (new)**

Net Head (ft)	Flow (cfs)	Turbine Efficiency (%)	Generator Efficiency (%)
*34	640	90.5	95.5
34	600	91.7	95.4
34	550	92.2	95.3
34	500	92.6	95.1
34	450	92.0	94.7
34	400	91.0	94.6
34	350	91.0	94.0
*34	250	88.3	92.0

*Expected Performance – Not Guaranteed Data.

EXHIBIT C

FEDERAL ENERGY REGULATORY COMMISSION
Office of Energy Projects
Division of Dam Safety and Inspections
Portland Regional Office
805 SW Broadway, Suite 550
Portland, Oregon 97205

JUN - 5 2008

In reply refer to:
P-3403-ID

Mr. Albert Barker, Attorney
Boise Board of Control
P.O. Box 2139
Boise, ID 83701

Dear Mr. Barker:

This is to acknowledge your March 20, 2008 letter, in response to our February 6, 2008 letter, transmitting your reply to the nameplate and exemption order rated capacity discrepancy at the Mora Drop Project, FERC No. 3403.

Based on the April 17, 2008 telephone conversation with our staff and your project engineer, Mr. Ted Sorenson, a new nameplate will be fabricated to reflect the rated capacity of 1900 kW as stated in the exemption order, and will be posted at the turbine generator unit at the powerhouse.

If you have any questions, please contact Mr. Jeffrey Racicot or Ms. Kellie Marshall of this office at (503) 552-2738 or (503) 552-2726, respectively.

Sincerely,



Patrick J. Regan, P.E.
Regional Engineer

EXHIBIT D-1

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200
September 2006

Energy produced by the project:

Gross Energy	578,200 Kwh
Usage	0 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	578,200 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	578,200 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	578,200 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	578,200 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	280,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	578,200 Kwh
110% Projects estimated energy deliveries	308,000 Kwh

270,200 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	252,000 Kwh
Current Month Net Energy delivered to Idaho Power	578,200 Kwh

Current Month Net Energy that is less than 90%	0 Kwh
--	-------

Total Surplus Energy

270,200 Kwh
289,111

Pre-operation date Kwits
are more than NET ENERGY
delivered that exceeds 110%
of projects estimated deliveries.

Therefore, Surplus energy for
September will be 289,111 Kwits
opposed to the 270,200.

Mora Drop Hydro Project
Project number: 21615200

September 2006

	Hr 1	Hr 2	Hr 3	Hr 4	Hr 5	Hr 6	Hr 7	Hr 8	Hr 9	Hr 10	Hr 11	Hr 12	Hr 13	Hr 14	Hr 15	Hr 16	Hr 17	Hr 18	Hr 19	Hr 20	Hr 21	Hr 22	Hr 23	Hr 24	Total
Day 1	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	458	315	568	803	458	1,235	1,228	1,211	1,184	1,148	1,134	1,127	1,130	11,9
Day 2	1,132	1,131	1,129	1,127	1,128	1,121	1,121	1,122	1,124	1,130	1,123	1,118	1,115	1,108	1,104	1,098	1,094	1,099	1,105	1,104	1,103	1,099	1,100	1,098	28,7
Day 3	1,092	1,090	1,087	1,092	1,092	1,090	1,088	1,084	1,086	1,088	1,089	1,088	1,107	1,108	1,108	1,118	1,130	1,130	1,133	1,135	1,133	1,128	1,130	1,128	26,5
Day 4	1,130	1,131	1,128	1,127	1,129	1,127	1,129	1,126	1,117	1,104	1,097	1,099	1,098	1,101	1,093	1,088	1,117	1,113	1,082	1,025	996	979	974	972	26,0
Day 5	973	980	978	981	980	980	985	984	980	978	980	988	241	-4	-4	-4	-4	-4	67	1,000	998	992	988	987	16,9
Day 6	987	980	973	970	977	979	977	973	965	948	853	816	887	863	146	-4	-4	347	979	1,017	932	928	924	920	19,3
Day 7	821	822	823	823	823	821	883	870	883	867	891	902	901	900	887	258	-4	314	956	953	956	953	951	948	19,8
Day 8	951	948	945	946	946	945	940	939	961	596	-4	486	331	946	940	940	942	936	922	901	887	876	874	873	19,9
Day 9	871	868	865	865	865	864	861	864	889	871	865	868	868	870	871	868	868	868	864	864	873	883	888	890	20,8
Day 10	890	891	889	889	889	887	887	889	891	892	891	891	889	885	884	884	884	884	883	881	878	876	871	870	21,2
Day 11	869	870	872	871	871	874	874	872	874	873	885	884	884	884	732	578	882	884	883	886	888	888	883	878	20,6
Day 12	873	870	867	866	864	862	861	858	858	858	857	856	855	853	848	843	839	839	839	837	838	839	840	841	20,4
Day 13	840	840	841	841	842	842	840	838	840	841	834	830	828	825	822	824	825	824	811	800	797	797	798	797	19,8
Day 14	795	790	790	791	788	788	787	791	778	768	769	767	762	763	766	768	774	778	778	777	777	777	777	777	18,6
Day 15	781	780	781	784	787	787	788	788	798	804	418	187	773	804	798	780	787	788	783	780	778	778	776	775	17,8
Day 16	774	773	771	770	768	767	768	763	762	761	769	755	753	752	750	751	751	749	746	744	744	742	741	740	18,1
Day 17	742	742	742	742	743	743	745	749	747	746	742	739	738	737	741	740	739	739	738	737	738	737	735	734	17,7
Day 18	733	732	732	731	732	733	733	735	726	733	451	819	809	804	799	798	793	791	787	782	779	777	775	775	18,0
Day 19	774	773	771	770	770	772	774	773	770	767	772	772	767	765	783	773	784	782	778	784	758	757	757	755	18,4
Day 20	754	757	757	758	758	754	753	752	751	751	755	825	527	830	696	679	673	663	643	615	591	580	578	580	16,3
Day 21	583	587	588	585	581	576	577	576	575	580	585	585	553	528	413	488	725	722	716	708	713	707	700	694	14,6
Day 22	680	689	689	693	693	695	705	715	201	-5	75	745	739	768	824	843	844	840	834	827	824	820	815	812	16,3
Day 23	810	813	812	811	806	423	90	596	850	841	834	829	826	823	819	317	-4	331	876	874	874	873	870	869	16,8
Day 24	866	864	861	859	857	858	853	856	858	857	855	848	847	841	829	831	828	829	825	823	822	820	819	819	20,2
Day 25	819	822	823	822	823	821	831	832	823	811	813	812	479	844	839	838	828	816	807	801	798	796	795	794	19,2
Day 26	791	791	790	788	789	789	788	785	783	478	857	841	828	830	821	580	80	740	820	807	800	795	790	787	17,9
Day 27	784	781	779	777	776	775	771	767	683	-5	-5	-4	725	690	817	939	947	940	921	884	847	831	827	826	17,0
Day 28	827	830	830	830	835	834	832	828	828	831	830	834	837	840	838	839	838	838	832	829	829	833	834	836	19,9
Day 29	836	841	842	841	842	842	841	839	837	834	835	837	836	834	833	830	834	831	834	836	841	842	848	848	20,1
Day 30	847	848	848	851	854	858	853	854	851	846	842	843	843	843	832	828	826	825	822	820	820	817	812	808	20,0
Day 31	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	

Total 578,4

Mora Drop reported 578,

Pre Operation DATE KwH's 289,11

Post Operation DATE KwH's reported 289,08

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21616200
October 2006

Energy produced by the project:

Gross Energy	408,500 Kwh
Usage	7,808 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	401,691 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	401,691 Kwh
10 mW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	401,691 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	401,691 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	550,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	401,691 Kwh
110% Projects estimated energy deliveries	605,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	495,000 Kwh
Current Month Net Energy delivered to Idaho Power	401,691 Kwh

Current Month Net Energy that is less than 90% 401,691 Kwh

Total Surplus Energy

401,691 Kwh

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200
November 2006

Energy produced by the project:

Gross Energy	219,100 Kwh
Usage	4,274 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	214,826 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	214,826 Kwh
10 mW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	214,826 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Pow	214,826 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	178,000 Kwh
--------------------------------------	-------------

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	214,826 Kwh
110% Projects estimated energy deliveries	195,800 Kwh
	19,026 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	160,200 Kwh
Current Month Net Energy delivered to Idaho Power	214,826 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	19,026 Kwh
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Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21613200
December 2006

Energy produced by the project:

Gross Energy	0 Kwh
Usage	0 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	0 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	0 Kwh
10 mW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	0 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	0 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
--------------------------------------	-------

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	0 Kwh
110% Projects estimated energy deliveries	0 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	0 Kwh

Current Month Net Energy that is less than 90%	0 Kwh
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Total Surplus Energy	0 Kwh
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December 2008

[illegible]

EXHIBIT D-2

Riverdale Hydro I, LLC
Mora Drop Hydro

Project # 21616200
January 2007

Energy produced by the project:

Gross Energy	0 Kwh
Usage	2,983 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-2,983 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-2,983 Kwh
10 mW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-2,983 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-2,983 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
--------------------------------------	-------

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-2,983 Kwh
110% Projects estimated energy deliveries	0 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-2,983 Kwh
Current Month Net Energy that is less than 90%	-2,983 Kwh

Total Surplus Energy	-2,983 Kwh
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Mora Drop Hydro Project
Project number: 21615200

January 2007

[illegible]

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200
February 2007

Energy produced by the project:

Gross Energy	0 Kwh
Usage	2,703 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-2,703 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-2,703 Kwh
10 mW Maximum allowed for the month (Kwh)	6,720,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-2,703 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-2,703 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
--------------------------------------	-------

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-2,703 Kwh
110% Projects estimated energy deliveries	0 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-2,703 Kwh
Current Month Net Energy that is less than 90%	-2,703 Kwh

Total Surplus Energy	-2,703 Kwh
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Mora Drop Hydro Project
Project number: 21615200

February 2007

[illegible]

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200
March 2007

Energy produced for the project:

Gross Energy	0 Kwh
Usage	3,064 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,064 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,064 Kwh
10 mW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,064 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,064 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	214,000 Kwh
--------------------------------------	-------------

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,064 Kwh
110% Projects estimated energy deliveries	235,400 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	192,600 Kwh
Current Month Net Energy delivered to Idaho Power	-3,064 Kwh
Current Month Net Energy that is less than 90%	-3,064 Kwh

Total Surplus Energy	-3,064 Kwh
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Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200
April 2007

Energy produced by the project:

Gross Energy	542,561 Kwh
Usage	12,258 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	530,305 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	530,305 Kwh
10 mW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	530,305 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	530,305 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries 400,000 Kwh

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	530,305 Kwh
110% Projects estimated energy deliveries	440,000 Kwh
	90,305 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	360,000 Kwh
Current Month Net Energy delivered to Idaho Power	530,305 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy 90,305 Kwh

Mora Drop Hydro Project
Project number: 21615200

April 2007

	Hr.1	Hr.2	Hr.3	Hr.4	Hr.5	Hr.6	Hr.7	Hr.8	Hr.9	Hr.10	Hr.11	Hr.12	Hr.13	Hr.14	Hr.15	Hr.16	Hr.17	Hr.18	Hr.19	Hr.20	Hr.21	Hr.22	Hr.23	Hr.24	Total
Day 1	-5	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4
Day 2	-4	-5	-4	-5	-5	-5	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-5	-5	-5	-5	-5
Day 3	-5	-5	-5	-5	-5	-5	-5	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-4	-5	-5	-5	-5
Day 4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	186	191	192	219	224	231	234	241	245	247	336
Day 5	464	555	598	608	608	609	608	607	602	301	1	410	524	534	540	538	549	445	583	589	588	585	602	604	608
Day 6	606	602	600	600	600	601	595	592	592	592	593	586	581	577	575	570	573	458	644	643	632	623	619	618	615
Day 7	615	620	622	619	615	615	613	613	617	621	618	586	575	582	571	568	563	565	568	566	559	555	561	571	572
Day 8	570	563	561	561	563	563	568	578	577	581	583	584	582	576	188	335	698	595	543	538	562	631	686	694	692
Day 9	685	682	680	680	678	678	676	674	670	669	668	664	18	112	724	688	679	678	604	613	643	699	710	712	709
Day 10	709	702	693	687	684	684	687	684	677	636	-4	164	792	786	768	760	744	680	682	689	726	770	802	812	811
Day 11	814	816	815	818	815	815	818	815	816	810	807	808	808	804	801	789	803	799	795	793	823	840	841	837	834
Day 12	832	832	833	834	834	834	835	839	836	831	823	817	814	825	823	819	829	818	815	813	810	807	803	795	789
Day 13	786	789	787	787	789	790	791	792	789	787	786	779	757	755	755	767	798	772	835	756	832	893	909	906	901
Day 14	899	900	897	894	894	894	894	896	895	895	894	894	893	892	892	890	887	880	880	882	882	881	877	876	876
Day 15	875	877	878	880	881	880	880	882	881	879	880	878	878	877	875	875	877	873	793	848	859	859	859	860	861
Day 16	844	864	863	862	865	866	864	864	858	856	86	-4	-4	373	825	891	879	873	811	808	872	943	978	990	990
Day 17	961	986	987	964	979	983	989	989	995	994	992	997	998	998	994	995	993	940	948	976	996	997	995	995	998
Day 18	997	998	995	994	992	992	988	988	982	983	985	986	985	985	984	983	980	981	967	967	987	987	986	984	980
Day 19	962	980	979	979	979	979	977	977	976	974	979	961	979	341	-4	-4	518	984	980	978	978	978	978	978	974
Day 20	974	983	979	979	979	981	979	978	977	969	965	1,087	1,010	887	900	904	908	939	952	960	957	952	950	949	951
Day 21	951	946	953	952	949	950	949	948	946	937	922	915	899	886	888	884	889	884	885	883	882	884	886	885	888
Day 22	886	885	883	883	885	885	889	888	888	889	890	891	897	903	904	901	897	897	896	900	906	915	917	918	917
Day 23	915	914	914	914	914	916	912	910	910	930	933	931	931	935	934	937	945	957	960	982	1,023	1,057	1,075	1,075	1,068
Day 24	1,056	1,053	1,058	1,057	1,057	1,057	1,054	1,051	1,053	1,055	1,040	1,042	1,043	1,042	1,038	1,038	1,038	1,049	1,058	1,067	1,062	1,072	1,078	1,078	1,078
Day 25	1,077	1,075	1,074	1,069	1,078	1,075	1,074	1,073	1,073	1,071	1,065	1,063	1,060	1,062	1,064	1,067	1,064	1,047	1,039	1,059	1,066	1,092	1,092	1,092	1,092
Day 26	1,090	1,092	1,092	1,092	1,093	1,094	1,092	1,090	1,090	1,089	1,089	1,089	1,089	1,088	1,086	1,088	1,083	1,080	1,082	1,087	1,089	1,089	1,088	1,089	1,090
Day 27	1,091	1,092	1,093	1,092	1,092	1,091	1,088	1,088	1,088	1,089	1,088	1,088	1,087	1,087	1,087	1,087	1,083	1,011	1,023	1,070	1,083	1,081	1,078	1,078	1,074
Day 28	1,071	1,072	1,071	1,071	1,070	1,069	1,071	1,072	1,072	1,075	1,073	1,076	1,083	1,081	1,079	1,081	1,081	1,079	1,079	1,078	1,077	1,077	1,078	1,081	1,082
Day 29	1,086	1,085	1,084	1,086	1,087	1,087	1,086	1,084	1,084	1,084	1,084	1,083	1,082	1,083	1,083	1,081	1,071	1,073	1,076	1,079	1,076	1,076	1,076	1,074	1,071
Day 30	1,073	1,074	1,076	1,076	1,076	1,076	1,077	1,077	1,087	1,080	1,081	1,082	1,083	1,083	39	554	1,085	1,118	1,126	1,129	1,146	1,162	1,166	1,177	1,182
Day 31	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

542

Hourly Generation Exceeding 10,000 Kwh 0

Generation	542,561
Usage	453
	542,108

Mora Drop Hydro Project
Project number: 21615200

May 2007

	Hr 1	Hr 2	Hr 3	Hr 4		Hr 5	Hr 6	Hr 7	Hr 8	Hr 9	Hr 10	Hr 11	Hr 12	Hr 13	Hr 14	Hr 15	Hr 16	Hr 17	Hr 18	Hr 19	Hr 20	Hr 21	Hr 22	Hr 23	Hr 24	Total
Day 1	1,193	1,204	1,212		1,216	1,229	1,230	1,219	1,211	1,209	1,208	1,228	1,229	1,229	1,227	1,224	1,223	1,226	1,224	1,222	1,224	1,227	1,228	1,227	1,228	29,290
Day 2	361	-4	-4		893	802	804	801	796	808	827	1,228	1,273	1,269	1,267	1,265	1,264	1,261	1,256	1,254	1,252	1,252	1,249	1,246	1,244	23,462
Day 3	1,242	1,242	1,242		1,243	1,243	1,244	1,244	1,239	1,235	1,233	1,232	1,229	1,225	1,224	1,221	1,221	483	1,222	1,289	1,282	1,278	1,275	1,270	1,266	29,124
Day 4	1,263	1,260	1,258		1,255	1,254	1,254	1,251	1,247	1,245	1,244	1,242	1,241	1,240	1,238	1,235	1,235	1,241	1,240	1,239	1,237	1,236	1,234	1,234	29,859	
Day 5	1,236	1,235	1,234		1,234	1,234	1,231	1,232	1,230	1,230	1,231	1,225	1,219	1,220	1,218	1,216	1,214	1,214	1,210	1,209	1,208	1,208	1,208	1,206	1,198	29,300
Day 6	1,201	1,202	1,202		1,200	1,199	1,198	1,198	1,182	1,180	1,180	1,184	1,181	1,180	1,180	1,178	1,177	1,179	1,179	1,173	1,182	1,184	1,187	1,193	1,182	28,481
Day 7	1,182	1,185	1,187		1,155	1,155	1,155	1,155	1,155	1,155	1,154	1,152	1,151	1,150	1,149	1,147	1,147	1,168	1,165	1,177	1,176	1,176	1,177	1,175	1,177	27,893
Day 8	1,177	1,178	1,177		1,176	1,176	1,177	1,177	1,179	1,178	1,173	1,170	1,170	1,168	1,142	847	1,285	1,242	1,239	1,246	1,247	1,242	1,235	1,233	1,232	28,444
Day 9	1,229	1,225	1,220		1,218	1,217	1,216	1,217	1,217	1,216	1,215	1,214	1,215	1,215	1,214	1,212	1,205	1,184	1,208	1,208	1,208	1,203	1,201	1,201	1,202	29,078
Day 10	1,202	1,204	1,202		1,202	1,202	1,201	1,202	1,200	295	-4	960	1,301	1,287	1,276	1,276	1,276	1,282	1,255	1,288	1,284	1,293	1,297	1,298	1,298	28,444
Day 11	1,285	1,283	1,283		1,292	1,294	1,295	1,296	1,300	1,297	1,292	1,298	1,299	1,289	1,275	1,281	1,289	1,286	1,279	1,267	1,260	1,254	1,254	1,262	1,263	27,529
Day 12	1,267	1,262	1,263		1,265	1,263	1,269	1,266	1,254	1,244	1,240	1,225	1,217	1,211	1,207	1,211	1,218	1,221	1,228	1,233	1,232	1,234	1,236	1,242	1,239	30,805
Day 13	1,240	1,228	1,222		1,230	1,232	1,232	1,229	1,228	1,232	1,232	1,229	1,235	1,241	1,244	1,246	1,243	1,228	1,161	1,171	1,268	1,210	1,149	1,120	1,112	29,727
Day 14	1,111	1,112	1,110		1,117	1,115	1,119	1,081	1,070	1,125	1,127	1,127	1,125	1,123	1,121	1,124	1,110	1,082	1,088	1,082	1,081	1,061	1,047	1,049	1,050	29,152
Day 15	1,049	1,056	1,047		1,054	1,055	1,057	1,056	1,055	1,061	1,068	1,070	1,073	1,088	1,065	1,089	1,072	1,078	1,080	1,061	1,049	1,043	1,043	1,042	1,042	26,337
Day 16	1,041	1,043	1,044		1,044	1,044	1,041	1,046	1,040	1,050	1,068	1,069	1,081	1,050	1,043	1,046	1,069	1,078	1,074	1,052	1,026	1,008	1,003	1,003	1,000	25,410
Day 17	998	998	997		1,004	1,002	1,002	995	995	1,013	1,014	1,023	1,037	1,036	1,036	1,036	1,047	1,055	1,060	1,081	1,067	1,058	1,060	1,056	1,056	25,033
Day 18	1,054	1,054	1,051		1,062	1,065	1,066	1,058	1,058	1,073	1,066	1,060	1,058	1,067	1,088	1,099	1,109	1,163	1,135	1,079	1,033	997	990	1,002	1,017	24,594
Day 19	1,017	1,022	1,021		1,019	1,018	1,020	1,014	1,008	1,002	1,009	1,008	1,008	1,009	1,010	1,016	1,030	1,041	1,042	1,039	1,036	1,037	1,039	1,037	1,040	25,450
Day 20	1,046	1,053	1,051		1,057	1,058	1,057	1,057	1,058	1,058	1,058	1,058	1,067	1,068	1,066	1,070	1,068	1,073	1,075	1,076	1,078	1,087	1,084	1,089	1,091	24,542
Day 21	1,083	1,093	1,092		1,092	1,088	1,085	1,088	1,092	1,084	1,073	1,084	1,082	1,088	1,086	1,085	1,093	1,093	1,091	1,083	1,081	1,042	1,036	1,038	1,038	25,600
Day 22	1,043	1,046	1,042		1,044	1,045	1,043	1,038	1,030	1,034	1,032	1,050	1,085	1,072	1,075	1,071	1,095	1,133	1,129	1,137	1,135	1,128	1,127	1,126	1,128	25,878
Day 23	1,127	1,127	1,128		1,129	1,137	1,138	1,131	1,109	1,109	1,105	1,109	1,117	1,117	1,114	1,113	1,130	1,170	1,155	1,084	1,002	939	917	908	908	26,033
Day 24	908	912	909		907	904	900	900	897	894	887	861	810	751	716	707	703	702	688	676	654	644	641	638	639	18,857
Day 25	842	843	842		836	833	830	828	825	807	803	815	152	478	733	729	725	724	724	741	805	870	900	907	912	16,304
Day 26	917	918	908		909	904	904	904	900	893	891	897	892	901	901	892	886	879	875	871	869	869	869	868	872	21,389
Day 27	874	876	881		878	878	880	878	878	883	891	893	892	894	896	890	877	874	916	995	1,053	1,078	1,098	1,099	1,102	22,366
Day 28	1,101	1,096	1,095		1,098	1,086	1,086	1,087	1,096	1,083	1,079	1,071	1,069	1,067	1,069	1,069	1,067	1,048	1,048	1,061	1,104	1,146	1,172	1,182	1,189	26,299
Day 29	1,195	1,198	1,199		1,198	1,196	1,202	1,196	1,201	1,200	1,205	1,205	1,199	1,198	1,201	1,199	1,188	1,146	1,144	1,164	1,200	1,211	1,207	1,204	1,202	28,636
Day 30	1,200	1,200	1,199		1,197	1,198	1,198	1,199	1,198	1,198	1,196	1,198	1,197	1,198	1,199	1,200	1,200	1,200	1,201	1,203	1,201	1,201	1,201	1,201	1,205	28,784
Day 31	1,204	1,203	1,202		1,202	1,202	1,202	1,202	1,200	1,201	1,187	1,194	1,194	1,191	1,187	1,179	1,173	1,176	1,181	1,187	1,189	1,194	1,200	1,197	1,195	28,652
																									916,287	

Hourly Generation Exceeding 10,000 Kwh 0

Generation	816,313
Usage	26
	816,287

Mora Drop Hydro Project
Project number: 21615200

June 2007

	Hr.1	Hr.2	Hr.3	Hr.4	Hr.5	Hr.6	Hr.7	Hr.8	Hr.9	Hr.10	Hr.11	Hr.12	Hr.13	Hr.14	Hr.15	Hr.16	Hr.17	Hr.18	Hr.19	Hr.20	Hr.21	Hr.22	Hr.23	Hr.24	Total
Day 1	1,193	1,192	1,192		1,194	1,195	1,194	1,192	1,191	1,189	1,189	1,189	1,193	1,193	1,192	1,193	1,194	1,194	1,192	1,192	1,193	1,193	1,193	1,194	28,619
Day 2	1,196	1,195	1,197		1,196	1,196	1,197	1,197	1,197	1,197	1,194	1,192	1,192	1,192	1,192	1,189	1,188	1,189	1,187	1,186	1,185	1,183	1,186	1,184	28,592
Day 3	1,187	1,184	1,180		1,182	1,182	1,181	1,181	1,181	1,183	1,183	1,181	1,182	1,182	1,183	1,181	1,181	1,181	1,180	1,180	1,179	1,180	1,179	1,180	28,353
Day 4	1,181	1,180	1,179		1,179	1,182	1,181	1,184	1,180	1,179	1,180	1,180	1,179	1,179	1,178	1,177	1,171	1,168	1,174	1,178	1,176	1,175	1,170	1,171	28,251
Day 5	1,170	1,168	1,167		1,170	1,170	1,171	1,171	1,170	1,170	1,170	1,168	1,171	1,171	847		-3	790	1,299	1,280	1,219	1,198	1,182	1,177	25,347
Day 6	1,175	1,173	1,169		1,164	1,165	1,161	1,162	1,161	1,151	1,147	1,151	1,152	1,160	1,168	1,164	1,171	1,168	1,161	1,140	1,104	1,070	1,053	1,046	27,380
Day 7	1,043	1,041	1,045		1,047	1,047	1,061	1,049	1,050	1,064	1,062	1,066	1,062	1,064	1,068	1,081	1,121	1,126	1,121	1,087	1,081	1,055	1,052	1,052	25,631
Day 8	1,057	1,051	1,049		1,048	1,045	1,051	1,043	1,042	1,028	1,021	1,032	1,041	1,047	1,050	1,046	1,078	1,091	1,080	1,044	1,001	983	978	971	24,840
Day 9	965	963	961		962	963	960	957	955	946	940	940	945	948	953	957	959	981	952	935	928	917	919	915	22,718
Day 10	917	918	920		921	922	927	930	935	942	932	922	910	906	906	911	911	910	886	852	838	830	828	828	21,524
Day 11	821	818	815		811	804	803	801	796	795	783	784	783	786	788	787	846	843	814	781	721	705	689	694	18,752
Day 12	692	692	688		687	688	687	686	688	708	721	727	730	732	737	740	749	750	741	732	723	718	715	717	17,180
Day 13	742	741	740		741	742	744	746	415	707	683	685	688	688	684	681	682	680	679	677	679	683	683	684	19,560
Day 14	687	688	685		684	684	683	679	677	673	665	663	661	660	658	655	652	620	626	646	666	676	680	682	20,615
Day 15	686	685	683		683	685	688	688	682	600	609	619	624	616	612	615	615	616	624	651	665	1,006	1,016	1,020	22,238
Day 16	1,026	1,029	1,029		1,029	1,030	1,031	1,030	1,026	1,004	894	891	889	883	883	882	884	885	889	967	984	967	962	964	24,022
Day 17	966	964	978		973	977	971	976	975	970	972	976	978	977	979	984	989	1,011	904	273	672	894	919	933	22,394
Day 18	943	946	946		947	949	945	921	82	836	849	863	892	866	807	721	1,057	1,033	1,025	1,065	1,143	1,214	1,232	1,231	22,965
Day 19	1,226	1,227	1,225		1,222	1,220	1,219	1,219	1,228	1,223	1,220	1,213	1,207	1,200	1,192	1,194	1,188	1,139	1,130	1,157	1,198	1,212	1,209	1,208	28,887
Day 20	1,199	1,196	1,200		1,200	1,200	1,202	1,203	1,207	1,205	1,202	1,203	1,204	1,204	1,202	1,198	490	27	1,185	1,224	1,240	1,259	1,262	1,265	27,243
Day 21	1,260	1,264	1,278		1,286	1,286	1,284	1,283	1,285	1,284	1,283	1,281	1,281	1,279	1,278	1,276	1,277	1,276	1,273	1,271	1,266	1,265	1,264	1,263	30,599
Day 22	1,280	1,280	1,287		1,286	1,286	1,287	1,287	1,279	1,278	1,276	1,273	1,273	1,273	1,273	1,273	1,272	1,272	1,271	1,271	1,270	1,271	1,271	1,270	30,587
Day 23	1,292	1,290	1,287		1,279	1,278	1,278	1,277	1,276	1,276	1,273	1,273	1,273	1,273	1,273	1,273	1,272	1,272	1,271	1,271	1,270	1,271	1,271	1,270	30,544
Day 24	1,270	1,270	1,267		1,264	1,265	1,265	1,264	1,262	1,261	1,264	1,263	1,265	1,265	1,266	1,270	1,267	1,264	1,264	1,264	1,265	1,265	1,264	1,264	30,707
Day 25	1,287	1,287	1,288		1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	1,289	30,805
Day 26	1,283	1,280	1,279		1,279	1,277	1,276	1,273	1,275	1,277	1,279	1,286	1,302	1,302	1,298	1,295	1,297	1,296	1,296	1,294	1,291	1,291	1,292	1,294	27,368
Day 27	1,293	1,292	1,291		1,291	1,291	1,291	1,271	-4	1	794	1,118	1,285	1,278	1,276	1,270	1,282	1,285	1,283	1,269	1,262	1,240	1,239	1,239	25,718
Day 28	1,235	1,231	1,229		1,229	1,230	1,223	1,223	1,226	1,238	1,240	1,241	1,236	288	-4	113	670	1,185	1,183	1,189	1,197	1,202	1,206	1,204	28,861
Day 29	1,206	1,205	1,203		1,202	1,204	1,202	1,199	1,195	1,187	1,186	1,200	1,202	1,203	1,206	1,210	1,208	1,215	1,220	1,215	1,206	1,198	1,192	1,189	28,499
Day 30	1,191	1,188	1,182		1,180	1,180	1,179	1,182	1,181	1,182	1,177	1,179	1,183	1,185	1,185	1,184	1,200	1,201	1,202	1,193	1,190	1,187	1,190	1,191	28,499
Day 31	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

777,478

Hourly Generation Exceeding 10,000 kWh 0

Generation	777,534
Usage	56
	777,478

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200
June 2007

Energy produced by the project:

Gross Energy	777,534 Kwh
Usage	56 Kwh
Losses	<u>0 Kwh</u>
Total Energy delivered to Idaho Power	777,478 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	777,478 Kwh
10 mW Maximum allowed for the month (Kwh)	<u>7,200,000 Kwh</u>
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	777,478 Kwh
Less: Inadvertent energy	<u>0 Kwh</u>
Current Month Net Energy delivered to Idaho Pow	777,478 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries 1,020,000 Kwh

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	777,478 Kwh
110% Projects estimated energy deliveries	<u>1,122,000 Kwh</u>
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	918,000 Kwh
Current Month Net Energy delivered to Idaho Power	777,478 Kwh
Current Month Net Energy that is less than 90%	777,478 Kwh

Total Surplus Energy 777,478 Kwh

Mora Drop Hydro Project
Project number: 21615200

July 2007

	Hr 1	Hr 2	Hr 3	Hr 4	Hr 5	Hr 6	Hr 7	Hr 8	Hr 9	Hr 10	Hr 11	Hr 12	Hr 13	Hr 14	Hr 15	Hr 16	Hr 17	Hr 18	Hr 19	Hr 20	Hr 21	Hr 22	Hr 23	Hr 24	Total
Day 1	1,193	1,191	1,187	1,184	1,184	1,184	1,183	1,182	1,182	1,184	1,188	1,188	1,187	1,186	1,189	1,189	1,143	1,143	1,158	1,179	1,188	1,192	1,201	1,203	28,370
Day 2	1,206	1,207	1,205	1,204	1,200	1,201	1,200	1,198	1,178	1,170	1,159	1,159	1,157	1,157	1,158	1,180	1,180	1,159	1,155	1,159	1,157	1,158	1,161	1,162	28,180
Day 3	1,168	1,159	1,159	1,157	1,156	1,158	1,152	1,150	1,149	1,162	1,174	1,177	1,177	1,176	1,174	1,178	1,174	1,169	1,169	1,168	1,168	1,172	1,173	1,173	27,980
Day 4	1,173	1,173	1,175	1,178	1,175	1,174	1,173	1,178	1,173	1,173	1,172	1,167	1,171	1,168	1,168	1,168	1,170	1,170	1,169	1,167	1,166	1,170	1,168	1,172	28,106
Day 5	1,175	1,170	1,166	1,166	1,170	1,170	1,168	1,169	1,168	1,167	1,165	1,161	1,160	1,161	1,161	1,158	1,158	1,157	1,157	1,160	1,157	1,161	1,161	1,159	27,921
Day 6	1,168	1,159	1,161	1,158	1,162	1,161	1,161	1,162	1,158	1,161	1,160	1,158	1,156	1,157	1,157	1,151	1,149	1,151	1,150	1,162	1,149	1,149	1,150	1,148	27,736
Day 7	1,150	1,149	1,148	1,147	1,149	1,149	1,148	1,148	1,146	1,146	1,141	1,138	1,137	1,137	1,137	1,137	1,139	1,137	1,135	1,134	1,138	1,141	1,140	1,139	27,410
Day 8	1,141	1,141	1,142	1,143	1,143	1,143	1,142	1,143	1,144	1,142	1,143	1,143	1,142	1,142	1,141	1,143	1,143	1,144	1,147	1,148	1,149	1,153	1,153	1,157	27,472
Day 9	1,168	1,157	1,158	1,158	1,158	1,157	1,155	1,154	1,157	1,163	1,165	1,165	1,164	1,166	1,171	1,185	1,188	1,188	1,186	1,187	1,187	1,181	1,188	1,172	28,046
Day 10	1,170	1,167	1,168	1,168	1,168	1,168	1,166	581	-4	742	601	476	1,337	1,348	1,341	1,336	1,333	1,328	1,330	1,326	1,324	1,323	1,322	1,324	28,537
Day 11	1,325	1,324	1,326	1,321	1,320	1,323	1,324	1,324	1,320	1,317	1,315	1,313	1,307	1,301	1,299	1,296	1,292	1,288	1,287	1,289	1,288	1,285	1,280	1,303	31,377
Day 12	1,306	1,306	1,306	1,305	1,304	1,303	1,300	1,298	1,298	1,297	1,283	1,281	1,291	1,291	1,291	1,289	1,289	1,288	1,281	1,276	1,273	1,271	1,279	1,275	30,963
Day 13	1,272	1,274	1,267	1,269	1,267	1,267	1,263	1,260	1,268	1,266	1,265	1,261	1,263	1,159	720	887	998	1,328	1,311	1,300	1,290	1,283	1,278	1,272	29,297
Day 14	1,268	1,264	1,261	1,258	1,255	1,252	1,249	1,251	1,255	1,253	1,251	1,249	1,247	1,247	1,246	1,245	1,244	1,243	1,240	1,233	1,232	1,231	1,232	1,232	29,838
Day 15	1,233	1,232	1,230	1,231	1,229	1,227	1,224	1,223	1,223	1,223	1,220	1,219	1,218	1,219	1,219	1,221	1,217	1,217	1,215	1,214	1,213	1,212	1,214	1,219	29,313
Day 16	1,216	1,218	1,219	1,218	1,220	1,221	1,219	1,221	1,222	1,222	1,220	1,218	1,218	1,218	1,216	1,216	1,214	1,214	1,213	1,212	1,211	1,211	1,208	1,209	29,196
Day 17	1,208	1,208	1,206	1,202	1,201	1,200	1,200	729	1,006	1,316	1,306	1,296	1,288	1,283	1,278	1,272	1,267	1,261	1,259	1,258	1,255	1,253	1,250	1,248	29,251
Day 18	1,249	1,248	1,247	1,246	1,244	1,248	1,244	1,244	1,243	1,242	1,240	1,240	1,240	1,239	1,239	1,237	1,233	1,233	1,229	1,228	1,228	1,227	1,230	1,232	29,727
Day 19	1,230	1,227	1,228	1,228	1,227	1,227	1,227	604	1,200	1,337	1,327	1,318	1,313	1,307	1,301	1,301	1,300	1,297	1,296	1,291	1,288	1,285	1,284	1,285	29,925
Day 20	1,284	1,284	1,284	1,283	1,281	1,281	1,279	1,272	1,277	1,263	1,286	1,285	1,284	1,282	1,279	1,277	1,275	1,276	1,267	1,258	1,252	1,245	1,241	1,235	30,651
Day 21	1,229	1,227	1,228	1,221	1,225	1,223	1,219	1,216	1,218	1,220	1,213	1,210	1,204	1,206	1,210	1,210	1,207	1,212	1,231	1,238	1,247	1,249	1,250	1,249	29,359
Day 22	1,250	1,247	1,247	1,247	1,244	1,246	1,243	1,248	1,250	1,247	1,249	1,251	1,251	1,251	1,219	1,203	1,217	1,232	1,246	1,250	1,247	1,247	1,247	1,250	29,829
Day 23	1,251	1,253	1,252	1,251	1,251	1,252	1,252	1,254	1,251	1,250	1,250	1,247	1,248	1,248	1,247	1,250	1,250	1,249	1,249	1,251	1,250	1,250	1,248	1,248	30,000
Day 24	1,250	1,250	1,248	1,247	1,245	1,248	1,246	1,231	1,225	1,226	1,226	1,227	1,225	1,227	1,228	1,229	1,231	1,231	1,231	1,230	1,231	1,232	1,232	1,233	29,627
Day 25	1,232	1,230	1,230	1,230	1,231	1,234	1,230	1,230	1,230	1,230	1,232	1,231	1,232	1,231	1,230	1,227	1,228	1,227	1,227	1,228	1,232	1,223	1,224	1,222	29,494
Day 26	1,222	1,221	1,221	1,223	1,225	1,228	1,224	1,223	1,223	1,226	1,223	1,220	1,220	1,219	1,217	1,214	1,215	1,215	1,215	1,215	1,216	1,212	1,207	1,203	29,231
Day 27	1,221	1,228	1,225	1,226	1,226	1,227	1,226	1,227	1,224	1,225	1,225	1,224	1,228	1,229	1,232	1,233	1,233	1,222	1,222	1,222	1,222	1,221	1,220	1,220	29,662
Day 28	1,237	1,239	1,241	1,242	1,243	1,243	1,243	1,242	1,245	1,246	1,243	1,244	1,243	1,242	1,241	1,239	1,235	1,227	1,222	1,222	1,222	1,221	1,220	1,220	29,321
Day 29	1,220	1,222	1,220	1,221	1,224	1,223	1,223	1,222	1,222	1,221	1,219	1,219	1,222	1,221	1,221	1,220	1,218	1,220	1,219	1,223	1,224	1,225	1,225	1,227	29,369
Day 30	1,228	1,227	1,225	1,221	1,222	1,226	1,225	1,217	1,217	1,219	1,220	1,220	1,222	1,223	1,224	1,223	1,225	1,226	1,227	1,227	1,226	1,227	1,228	1,227	29,382
Day 31	1,224	1,220	1,218	1,217	1,218	1,218	1,217	1,220	1,222	1,219	1,216	1,217	1,221	1,225	1,224	1,218	1,218	1,215	1,231	1,244	1,242	1,240	1,238	1,239	902,683

Hourly Generation Exceeding 10,000 Kwh 0

Generation	902,070
Usage	17
	902,053

Riverside Hydro I, LLC
More Drop Hydro

Project # 21616200
July 2007

Energy produced by the project:

Gross Energy	902,070 Kwh
Usage	17 Kwh
Losses	<u>0 Kwh</u>
Total Energy delivered to Idaho Power	902,053 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	902,053 Kwh
10 mW Maximum allowed for the month (Kwh)	<u>7,440,000 Kwh</u>
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	902,053 Kwh
Less: Inadvertent energy	<u>0 Kwh</u>
Current Month Net Energy delivered to Idaho Po	902,053 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	1,239,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Powe	902,053 Kwh
110% Projects estimated energy deliveries	<u>1,362,900 Kwh</u>

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	1,112,400 Kwh
Current Month Net Energy delivered to Idaho Power	902,053 Kwh

Current Month Net Energy that is less than 90%	902,053 Kwh
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Total Surplus Energy	902,053 Kwh
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Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21618200
August 2007

Energy produced by the project:

Gross Energy	814,929 Kwh
Usage	10 Kwh
Losses	<u>0 Kwh</u>
Total Energy delivered to Idaho Power	814,919 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	814,919 Kwh
10 mW Maximum allowed for the month (Kwh)	<u>7,440,000 Kwh</u>
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	814,919 Kwh
Less: Inadvertent energy	<u>0 Kwh</u>
Current Month Net Energy delivered to Idaho Po	814,919 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	1,236,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Powe	814,919 Kwh
110% Projects estimated energy deliveries	<u>1,359,600 Kwh</u>

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	1,112,400 Kwh
Current Month Net Energy delivered to Idaho Power	814,919 Kwh

Current Month Net Energy that is less than 90%	814,919 Kwh
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Total Surplus Energy	814,919 Kwh
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Mora Drop Hydro Project
Project number: 21616200

August 2007

	Hr.1	Hr.2	Hr.3	Hr.4	Hr.5	Hr.6	Hr.7	Hr.8	Hr.9	Hr.10	Hr.11	Hr.12	Hr.13	Hr.14	Hr.15	Hr.16	Hr.17	Hr.18	Hr.19	Hr.20	Hr.21	Hr.22	Hr.23	Hr.24	Total
Day 1	1,237	1,238	1,237	1,238	1,238	1,233	1,230	1,230	1,233	1,228	1,229	1,230	1,231	1,229	1,238	1,238	1,234	1,233	1,233	1,233	1,232	1,232	1,232	28,585	
Day 2	1,231	1,233	1,233	1,232	1,232	1,234	1,238	1,237	1,237	1,240	1,238	1,239	1,238	1,235	1,227	748	-4	1,014	1,287	1,281	1,270	1,259	1,257	1,259	27,900
Day 3	1,265	1,270	1,288	1,262	1,255	1,266	1,264	1,269	1,266	1,265	1,266	1,260	1,244	935	1,272	1,299	1,266	1,275	1,268	1,262	1,246	1,233	1,230	1,236	28,941
Day 4	1,226	1,227	1,227	1,226	1,217	1,216	1,215	1,214	1,223	1,233	1,232	1,233	1,229	1,228	1,221	1,208	1,224	1,217	1,215	1,222	1,226	1,231	1,226	1,226	29,362
Day 5	1,227	1,227	1,228	1,228	1,228	1,228	1,225	1,221	1,224	1,223	1,224	1,223	1,221	1,220	1,191	1,185	1,180	1,182	1,183	1,211	1,214	1,209	1,205	1,202	29,137
Day 6	1,204	1,204	1,203	1,203	1,201	1,201	1,201	1,201	1,207	1,208	1,207	1,208	1,191	1,181	1,176	1,188	1,163	1,160	1,161	1,164	1,162	1,168	1,169	1,169	28,479
Day 7	1,165	1,164	1,160	1,163	1,160	1,162	1,162	1,164	1,159	1,161	1,162	1,159	1,159	1,160	1,163	1,159	1,157	1,161	1,175	1,182	1,194	1,197	1,194	1,198	28,050
Day 8	1,200	1,199	1,198	1,198	1,197	1,197	1,197	1,196	1,197	1,198	1,198	1,197	1,180	1,164	1,172	1,189	1,180	1,182	1,192	1,197	1,197	1,197	1,196	1,197	28,553
Day 9	1,196	1,194	1,193	1,198	1,196	1,196	1,197	1,195	1,190	1,185	1,183	1,180	1,178	1,173	1,173	1,190	1,185	1,191	1,183	1,183	1,179	1,182	1,180	1,180	28,479
Day 10	1,178	1,180	1,178	1,174	1,173	1,177	1,172	1,170	1,169	1,165	1,158	1,154	1,154	1,155	1,155	1,152	1,145	1,121	1,100	1,092	1,087	1,093	1,092	1,092	27,644
Day 11	1,083	1,091	1,088	1,088	1,085	1,084	1,083	1,082	1,083	1,088	1,101	1,082	1,084	1,079	1,080	1,074	1,069	1,064	1,072	1,090	1,100	1,112	1,116	1,119	26,137
Day 12	1,122	1,120	1,121	1,121	1,115	1,115	1,116	1,118	1,121	1,116	1,117	1,117	1,116	1,115	1,118	1,119	1,120	1,117	1,113	1,100	1,089	1,096	1,094	1,087	26,723
Day 13	1,082	1,082	1,081	1,089	1,089	1,087	1,088	1,089	1,090	1,090	1,088	1,085	1,090	1,088	1,079	1,134	1,125	1,122	1,112	1,101	1,100	1,099	1,096	1,094	26,321
Day 14	1,095	1,096	1,101	1,099	1,099	1,101	1,100	1,102	1,107	1,105	1,103	1,110	1,108	1,107	1,111	1,124	1,138	1,139	1,145	1,160	1,153	1,156	1,169	1,157	26,865
Day 15	1,160	1,160	1,163	1,163	1,165	1,167	1,166	1,161	1,169	1,174	1,177	1,175	1,180	1,152	1,144	1,137	1,139	1,141	1,153	1,158	1,162	1,168	1,169	1,167	27,850
Day 16	1,170	1,174	1,164	1,186	1,169	1,166	1,167	1,171	1,181	1,184	1,178	1,179	1,171	1,164	1,168	1,164	1,169	1,168	1,161	1,150	1,144	1,150	1,147	1,149	27,972
Day 17	1,147	1,150	1,148	1,151	1,152	1,151	1,155	1,157	1,165	1,174	1,180	1,176	1,178	1,175	1,177	1,179	1,178	1,184	1,130	1,101	1,082	1,074	1,072	1,072	27,486
Day 18	1,065	1,065	1,067	1,089	1,087	1,085	1,086	1,082	1,088	1,073	1,073	1,069	1,067	1,073	1,062	1,067	1,085	1,098	1,103	1,106	1,111	1,114	1,115	1,118	25,978
Day 19	1,119	1,116	1,117	1,113	1,112	1,115	1,113	1,114	1,115	1,118	1,132	1,138	1,148	1,148	1,145	1,061	1,064	1,070	1,069	1,075	1,084	1,086	1,084	1,085	26,541
Day 20	1,065	1,067	1,063	1,086	1,085	1,086	1,086	1,081	1,102	1,105	1,097	1,098	1,094	1,092	1,062	1,085	1,081	1,092	1,073	1,048	1,031	1,033	1,032	1,032	25,870
Day 21	1,029	1,026	1,027	1,024	1,027	1,031	1,027	1,029	1,028	1,024	1,028	1,026	1,027	1,027	1,030	1,078	1,074	1,075	1,077	1,082	1,089	1,088	1,086	1,086	25,132
Day 22	1,078	1,074	1,074	1,070	1,071	1,074	1,072	1,062	1,066	1,065	1,053	1,059	1,056	1,047	1,053	1,062	1,062	1,080	1,070	1,062	1,054	1,059	1,061	1,061	25,564
Day 23	1,061	1,060	1,060	1,057	1,059	1,057	1,058	1,055	1,054	1,053	1,048	1,047	1,047	1,046	1,046	1,048	1,052	1,052	1,039	1,028	1,021	1,022	1,024	1,027	25,121
Day 24	1,027	1,029	1,030	1,030	1,031	1,029	1,028	1,029	1,028	1,028	1,024	1,023	1,021	1,020	1,018	1,043	1,060	1,081	1,055	1,042	1,038	1,038	1,042	1,041	24,813
Day 25	1,041	1,040	1,041	1,040	1,041	1,038	1,039	1,038	1,037	1,030	1,024	1,022	1,021	1,024	1,019	1,018	1,029	1,022	999	955	929	915	911	912	24,186
Day 26	913	913	910	909	911	914	912	913	919	926	936	934	936	939	942	946	945	939	927	918	915	916	916	910	22,158
Day 27	911	905	905	898	897	885	889	905	885	877	874	883	860	855	851	845	844	848	848	855	860	862	864	863	20,967
Day 28	860	863	863	863	862	863	863	860	856	852	861	847	847	849	863	872	868	869	863	860	863	864	863	861	20,645
Day 29	851	840	837	838	837	838	842	845	846	849	852	851	849	820	1,081	1,074	1,089	1,085	1,060	1,058	1,056	1,055	1,053	1,053	22,019
Day 30	1,052	1,052	1,052	1,050	1,048	1,048	1,048	1,047	1,045	1,044	1,043	1,040	1,041	1,040	1,038	1,038	1,036	1,036	1,036	1,039	1,039	1,039	1,040	1,040	23,029
Day 31	1,040	1,039	1,038	1,037	1,035	1,033	1,033	1,031	1,031	1,029	1,027	1,028	1,026	1,025	1,024	1,023	1,013	1,014	1,010	1,002	992	986	984	992	24,502
614,919																									

Hourly Generation Exceeding 10,000 Kwh 0

Generation	614,929
Usage	10
	614,919

Current Month:

September 2007

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21618206
September 2007

Energy produced by the project:

Gross Energy	678,827 Kwh
Usage	37 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	678,790 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	678,790 Kwh
10 mW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	678,790 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Po	678,790 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries 617,000 Kwh

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Powe	678,790 Kwh
110% Projects estimated energy deliveries	678,700 Kwh

1,090 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	555,300 Kwh
Current Month Net Energy delivered to Idaho Power	678,790 Kwh

Current Month Net Energy that is less than 90%

0 Kwh

Total Surplus Energy

1,090 Kwh

Mora Drop Hydro Project
Project number: 21616200

September 2007

	Hr1	Hr2	Hr3	Hr4	Hr5	Hr6	Hr7	Hr8	Hr9	Hr10	Hr11	Hr12	Hr13	Hr14	Hr15	Hr16	Hr17	Hr18	Hr19	Hr20	Hr21	Hr22	Hr23	Hr24	Total	
Day 1	994	993	991		989	991	993	990	990	992	989	990	988	998	1,004	1,003	1,004	1,002	1,003	1,005	1,005	1,007	1,008	1,008	23,946	
Day 2	1,009	1,010	1,012		1,012	1,011	1,010	1,008	1,009	1,008	1,011	1,009	1,008	1,009	1,008	1,007	1,007	1,008	993	990	1,009	1,014	1,014	1,014	24,203	
Day 3	1,013	1,012	1,011		1,009	1,010	1,008	1,008	1,009	1,010	1,010	1,010	1,007	1,006	823	-4	694	1,065	1,085	1,065	1,045	1,038	1,033	1,033	22,605	
Day 4	1,030	1,033	1,033		1,035	1,033	1,032	1,032	1,030	1,029	973	-4	7	838	1,085	1,088	1,053	1,044	1,038	1,029	1,025	1,022	1,017	1,012	22,299	
Day 5	1,004	1,002	989		987	985	986	995	993	991	989	987	988	986	985	984	986	985	981	979	979	981	981	979	23,722	
Day 6	980	980	980		979	978	978	977	974	974	976	976	976	976	977	976	976	979	980	980	979	980	978	976	23,484	
Day 7	976	976	976		976	975	976	796	978	1,012	1,003	985	989	984	979	975	972	970	968	965	962	961	960	958	23,239	
Day 8	956	955	954		952	950	950	951	949	950	950	952	952	950	949	946	945	945	945	944	942	942	941	940	940	22,750
Day 9	941	940	942		944	945	945	945	945	946	796	1,073	1,081	1,063	1,047	1,042	1,037	1,032	1,025	1,022	1,020	1,019	1,020	1,021	23,781	
Day 10	1,018	1,018	1,017		1,014	1,014	1,013	1,013	1,010	1,007	1,005	1,006	1,005	1,009	1,009	1,007	1,005	1,005	1,003	997	994	994	994	992	995	24,146
Day 11	994	994	994		994	993	995	985	994	994	993	994	992	991	991	990	987	984	983	980	974	969	971	973	23,882	
Day 12	973	974	973		973	971	972	973	972	971	971	971	972	971	969	969	967	965	964	963	965	968	971	973	23,285	
Day 13	974	973	973		972	972	973	973	972	971	970	934	945	963	966	962	960	955	955	945	938	938	934	935	934	22,987
Day 14	932	932	929		931	931	937	934	939	942	948	946	945	940	939	938	942	947	947	946	945	945	944	949	952	22,690
Day 15	948	941	951		953	952	953	954	953	951	949	949	948	945	937	936	932	934	934	934	935	935	934	937	942	22,847
Day 16	940	941	941		941	944	946	946	946	949	948	949	950	951	951	955	958	959	960	959	958	954	953	955	956	22,808
Day 17	955	957	956		955	957	958	961	963	964	968	966	965	964	964	964	964	965	965	965	965	964	962	963	23,083	
Day 18	964	964	965		965	965	966	968	965	964	965	966	965	964	964	963	965	965	964	961	960	960	959	958	958	23,121
Day 19	969	960	980		960	959	960	961	960	959	960	961	961	961	962	962	964	965	966	966	965	965	964	963	962	23,085
Day 20	962	962	963		963	962	962	962	962	963	965	965	964	965	965	966	966	966	966	966	966	966	966	964	965	23,142
Day 21	965	964	964		964	964	965	957	792	1,003	998	993	992	990	986	981	977	975	973	969	960	955	953	952	952	23,144
Day 22	951	951	950		949	948	948	948	947	945	945	945	945	945	944	945	944	944	944	941	940	939	938	937	937	22,671
Day 23	937	939	941		942	942	943	942	941	940	940	938	938	938	938	938	937	937	937	937	934	934	934	934	933	22,511
Day 24	932	932	933		933	933	934	934	933	933	933	932	931	931	930	930	929	899	317	-4	251	943	931	927	924	20,081
Day 25	920	920	917		914	912	909	907	906	906	905	903	903	901	899	898	897	895	895	896	893	893	892	891	892	21,665
Day 26	892	892	892		891	891	891	890	889	273	181	958	945	942	940	938	934	932	929	927	925	924	924	921	924	20,817
Day 27	923	922	921		921	919	920	919	917	918	919	918	918	917	917	916	914	913	911	903	899	897	895	895	895	21,865
Day 28	895	893	894		894	895	895	895	895	895	898	898	898	898	894	894	894	896	897	897	895	892	893	894	893	21,242
Day 29	891	879	878		877	875	874	874	873	874	877	708	821	914	911	906	904	902	900	898	895	897	876	868	863	21,112
Day 30	861	861	859		857	858	856	854	855	852	853	852	851	850	847	842	836	837	836	833	831	833	834	832	832	20,310
Day 31	0	0	0		0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	679,790

Hourly Generation Exceeding 10,000 Kw 0

Generation	679,827
Usage	37
	679,790

Current Month:

October 2007

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200
October 2007

Energy produced by the project:

Gross Energy	108,947 Kwh
Usage	2,102 Kwh
Losses	<u>0 Kwh</u>
Total Energy delivered to Idaho Power	98,845 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	98,845 Kwh
10 mW Maximum allowed for the month (Kwh)	<u>7,440,000 Kwh</u>
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	98,845 Kwh
Less: Inadvertent energy	<u>0 Kwh</u>
Current Month Net Energy delivered to Idaho Po	98,845 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries 0 Kwh

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	98,845 Kwh
110% Projects estimated energy deliveries	<u>0 Kwh</u>
	98,845 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	98,845 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy 98,845 Kwh

Mora Drop Hydro Project
Project number: 21615200

October 2007

	Hr.1	Hr.2	Hr.3	Hr.4	Hr.5	Hr.6	Hr.7	Hr.8	Hr.9	Hr.10	Hr.11	Hr.12	Hr.13	Hr.14	Hr.15	Hr.16	Hr.17	Hr.18	Hr.19	Hr.20	Hr.21	Hr.22	Hr.23	Hr.24	Total	
Day 1	833	833	832		828	825	829	832	838	843	844	841	833	820	814	812	811	807	753	689	452	434	387	19	-4	18,686
Day 2	-4	-4	-4		-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98
Day 3	-4	-4	-4		-4	-4	-4	-4	-4	-4	-4	-4	270	438	242	148	25	-4	-4	-4	-4	-4	-4	-4	-4	1,045
Day 4	-4	-4	-4		-4	-4	-4	-4	368	438	327	-4	428	249	-4	-4	298	283	256	256	279	329	331	331	330	4,482
Day 5	328	328	327		329	329	330	330	330	330	331	330	327	329	328	327	322	317	315	311	307	304	302	301	303	7,713
Day 6	302	303	305		308	305	308	304	308	309	308	301	306	308	305	307	309	310	308	309	312	311	311	310	308	7,385
Day 7	307	307	308		309	307	307	307	310	308	308	310	310	312	308	308	306	307	308	308	308	307	305	305	308	7,384
Day 8	310	308	311		308	307	308	307	306	308	305	307	312	311	314	316	308	305	306	308	310	311	310	304	303	7,382
Day 9	306	304	308		305	304	308	309	304	311	319	312	311	314	316	308	305	306	308	319	323	328	328	318	312	7,401
Day 10	313	311	309		305	305	302	308	307	307	308	308	308	307	307	308	309	308	307	308	305	306	308	308	308	7,490
Day 11	308	308	305		308	308	306	310	307	308	303	307	307	308	309	308	307	308	307	308	305	306	306	308	308	7,359
Day 12	309	309	310		310	311	311	310	312	311	311	310	313	309	312	312	313	315	316	318	318	318	318	312	312	7,481
Day 13	312	313	310		311	311	310	304	302	304	305	304	308	304	304	310	308	310	309	310	309	311	308	308	311	7,382
Day 14	309	311	310		311	309	309	309	310	310	312	311	313	312	312	312	314	316	316	318	318	313	314	315	314	7,482
Day 15	312	313	312		313	309	310	313	312	305	307	314	313	310	121	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	4,119
Day 16	-4	-4	-4		-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98
Day 17	-4	-4	-4		-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-103
Day 18	-4	-4	-4		-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98
Day 19	-4	-4	-4		-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98
Day 20	-4	-4	-4		-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-116
Day 21	-5	-5	-5		-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-118
Day 22	-5	-5	-5		-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 23	-5	-5	-5		-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 24	-5	-5	-5		-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 25	-5	-5	-5		-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119
Day 26	-5	-5	-5		-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 27	-5	-5	-5		-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119
Day 28	-5	-5	-5		-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 29	-5	-5	-5		-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-118
Day 30	-5	-5	-5		-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 31	-5	-5	-5		-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-118
																										-118
																										98,844

98,845

Hourly Generation Exceeding 10,808 Kwh

0

Generation
Usage

100,947
2,102
98,845

Riverside Hydro I, LLC

Mora Drop Hydro

Project # 21615200

November 2007

Energy produced by the project:

Gross Energy	0 Kwh
Usage	3,598 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,598 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,598 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,598 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,598 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,598 Kwh
110% Projects estimated energy deliveries	0 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,598 Kwh
Current Month Net Energy that is less than 90%	-3,598 Kwh

Total Surplus Energy	-3,598 Kwh
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Mora Drop Hydro Project
Project number: 21615200
November 2007

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 2	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 3	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-125	-5
Day 5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 6	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 7	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 8	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 9	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119	0
Day 10	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 11	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 12	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119	0
Day 13	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119	0
Day 14	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 15	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 16	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 17	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 18	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119	0
Day 19	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119	0
Day 20	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 21	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 22	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 23	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 24	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 25	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 26	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 27	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119	0
Day 28	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 29	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0
Day 30	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0

-3,598

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	3,598
	-3,598

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

December 2007

Energy produced by the project:

Gross Energy	0 Kwh
Usage	3,717 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,717 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,717 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,717 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,717 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries 0 Kwh

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,717 Kwh
110% Projects estimated energy deliveries	0 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,717 Kwh
Current Month Net Energy that is less than 90%	-3,717 Kwh

Total Surplus Energy -3,717 Kwh

Mora Drop Hydro Project
Project number: 21615200
December 2007

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total
Day 1	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 2	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119
Day 3	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 6	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 7	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 8	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 9	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 10	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 11	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 12	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 13	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 14	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 15	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 16	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 17	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 18	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 19	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 20	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 21	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 22	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 23	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 24	-5	-5	-5	-5	-5	-5	-5	-5	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119
Day 25	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119
Day 26	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 27	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 28	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 29	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 30	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 31	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
																									-3,717

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	3,717
	-3,717

EXHIBIT D-3

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

January 2008

Energy produced by the project:

Gross Energy	0 Kwh
Usage	3,705 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,705 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,705 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,705 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Pow	-3,705 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries 0 Kwh

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,705 Kwh
110% Projects estimated energy deliveries	0 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,705 Kwh

Current Month Net Energy that is less than 90%	-3,705 Kwh
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Total Surplus Energy

-3,705 Kwh

Mora Drop Hydro Project
Project number: 21615200
January 2008

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	
Day 1	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 2	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 3	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 6	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 7	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 8	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 9	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 10	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 11	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 12	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 13	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 14	-5	-5	-5	-5	-5	-5	-5	-5	-4	-5	-2	-4	-1	-3	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-106
Day 15	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 16	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 17	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 18	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 19	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 20	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 21	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 22	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 23	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 24	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 25	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 26	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 27	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 28	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-5	-5	-5	-5	-5	-5	-119	
Day 29	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 30	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
Day 31	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	
																									-3,705	

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	3,705
	-3,705

Current Month:

February 2008

Riverside Hydro I, LLC

Mora Drop Hydro

Project # 21615200

February 2008

Energy produced by the project:

Gross Energy	0 Kwh
Usage	3,480 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,480 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,480 Kwh
10 aMW Maximum allowed for the month (Kwh)	6,960,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,480 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,480 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	216,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,480 Kwh
110% Projects estimated energy deliveries	237,600 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	194,400 Kwh
Current Month Net Energy delivered to Idaho Power	-3,480 Kwh
Current Month Net Energy that is less than 90%	-3,480 Kwh

Total Surplus Energy	-3,480 Kwh
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Mora Drop Hydro Project
Project number: 21615200
February 2008

	<u>HR 1</u>	<u>HR 2</u>	<u>HR 3</u>	<u>HR 4</u>	<u>HR 5</u>	<u>HR 6</u>	<u>HR 7</u>	<u>HR 8</u>	<u>HR 9</u>	<u>HR 10</u>	<u>HR 11</u>	<u>HR 12</u>	<u>HR 13</u>	<u>HR 14</u>	<u>HR 15</u>	<u>HR 16</u>	<u>HR 17</u>	<u>HR 18</u>	<u>HR 19</u>	<u>HR 20</u>	<u>HR 21</u>	<u>HR 22</u>	<u>HR 23</u>	<u>HR 24</u>	<u>Total</u>
Day 1	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 2	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 3	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 6	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 7	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 8	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 9	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 10	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 11	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 12	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 13	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 14	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 15	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 16	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 17	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 18	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 19	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 20	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 21	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 22	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 23	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 24	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 25	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 26	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 27	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 28	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 29	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120

-3,480

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	3,480
	-3,480

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

March 2008

Energy produced by the project:

Gross Energy	0 Kwh
Usage	3,393 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,393 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,393 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,393 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,393 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	600,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,393 Kwh
110% Projects estimated energy deliveries	660,000 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	540,000 Kwh
Current Month Net Energy delivered to Idaho Power	-3,393 Kwh
Current Month Net Energy that is less than 90%	-3,393 Kwh

Total Surplus Energy	-3,393 Kwh
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Mora Drop Hydro Project
Project number: 21615200
March 2008

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total
Day 1	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 2	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 3	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120
Day 6	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-4	-4	-5	-5	-5	-117
Day 7	-5	-5	-4	-4	-5	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-117
Day 8	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-99
Day 9	-5	-5	0	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-4	-4	-4	-5	-99
Day 10	-5	-5	-4	-4	-5	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-5	-4	-5	-4	-4	-4	-5	-5	-104
Day 11	-5	-5	-5	-4	-5	-4	-4	-4	-4	-5	-4	-5	-4	-4	-5	-4	-5	-4	-5	-4	-4	-4	-5	-5	-107
Day 12	-4	-5	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-118
Day 13	-5	-5	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-118
Day 14	-5	-5	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-108
Day 15	-5	-5	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-4	-5	-4	-5	-108
Day 16	-5	-5	-5	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-119
Day 17	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-104
Day 18	-5	-5	-5	-4	-5	-4	-4	-4	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-5	-4	-106
Day 19	-5	-4	-4	-5	-4	-4	-4	-4	-5	-4	-5	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-5	-5	-104
Day 20	-5	-4	-5	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-117
Day 21	-5	-5	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-4	-4	-5	-4	-4	-4	-4	-4	-4	-106
Day 22	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-4	-5	-4	-4	-4	-5	-104
Day 23	-5	-4	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-4	-5	-4	-4	-5	-5	-104
Day 24	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-5	-104
Day 25	-4	-5	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-5	-5	-5	-5	-5	-4	-5	-4	-4	-5	-4	-106
Day 26	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-4	-4	-4	-5	-100
Day 27	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-102
Day 28	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-4	-5	-5	-5	-4	-5	-4	-4	-5	-5	-108
Day 29	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-4	-4	-4	-4	-105
Day 30	-5	-5	-5	-4	-4	-4	-4	-4	-5	-5	-4	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-5	-104
Day 31	-5	-4	-4	-4	-4	-4	-4	-5	-5	-5	-4	-4	-5	-5	-4	-4	-5	-4	-5	-5	-4	-4	-5	-5	-105
																									-3,393

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	3,393
	-3,393

Current Month:

April 2008

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

April 2008

Energy produced by the project:

Gross Energy	285,672 Kwh
Usage	19,425 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	266,247 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	266,247 Kwh
10 mW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	266,247 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	266,247 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	600,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	266,247 Kwh
110% Projects estimated energy deliveries	660,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	540,000 Kwh
Current Month Net Energy delivered to Idaho Power	266,247 Kwh

Current Month Net Energy that is less than 90%	266,247 Kwh
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Total Surplus Energy

266,247 Kwh

Mora Drop Hydro Project
Project number: 21615200
April 2008

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total
Day 1	-5	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-4	-5	-4	-5	-5	-5	-5	-5	-5	-4	-4	-5	-109
Day 2	-5	-5	-4	-4	-5	-5	-5	-4	-4	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-104
Day 3	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-4	-5	-4	-4	-5	-4	-4	-4	-4	-103
Day 4	-4	-5	-4	-4	-4	-4	-4	-4	-5	-5	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-5	-4	-101
Day 5	-5	-4	-5	-4	-5	-4	-4	-4	-4	-4	-5	-5	-4	-5	-4	-5	-4	-4	-4	-4	-4	-4	-5	-5	-105
Day 6	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98
Day 7	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-4	-5	-4	-5	-4	-4	-4	-4	-104
Day 8	-5	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-100
Day 9	-5	-4	-5	-4	-5	-4	-4	-4	-5	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-5	-103
Day 10	-4	-5	-5	-5	-5	-4	-4	-4	-5	-4	-5	-4	-4	-4	-4	-5	-4	-5	-5	-5	-4	-4	-5	-5	-108
Day 11	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-5	-4	-4	-5	-4	-5	-5	-5	-4	-4	-4	-4	-4	-106
Day 12	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-99
Day 13	-5	-5	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-101
Day 14	-5	-5	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-100
Day 15	-5	-4	-5	-4	-4	-4	-4	-4	-4	2	219	210	195	218	32	257	294	305	355	371	400	422	429	415	4,086
Day 16	508	515	499	494	489	486	482	482	477	477	481	484	488	487	490	488	486	476	478	479	495	526	553	585	11,885
Day 17	589	578	574	576	577	577	579	578	580	561	522	514	524	528	535	507	519	545	576	604	620	624	618	609	13,590
Day 18	605	604	602	602	607	608	609	608	492	428	428	423	423	422	402	379	400	410	414	418	426	432	434	438	11,614
Day 19	439	441	442	441	441	441	445	445	439	440	439	440	436	431	439	440	446	443	437	443	440	442	440	436	10,566
Day 20	438	435	435	435	439	437	437	441	436	438	436	437	437	441	448	457	546	631	691	718	706	693	681	676	12,369
Day 21	674	673	670	669	668	664	621	79	846	836	831	822	808	790	777	773	776	785	763	735	728	738	768	789	17,283
Day 22	796	802	803	803	805	809	811	542	-4	295	788	819	829	828	821	816	814	819	786	734	797	841	863	871	17,888
Day 23	873	872	871	867	867	867	866	865	862	861	864	871	870	869	680	417	914	913	902	883	883	886	893	897	20,413
Day 24	895	893	891	888	887	888	787	-5	-4	-5	-4	227	940	911	889	900	919	938	926	885	893	920	958	983	17,400
Day 25	985	991	993	993	992	995	995	989	946	943	966	991	1,003	1,005	1,002	1,003	955	976	986	985	984	995	1,001	1,004	23,678
Day 26	1,004	1,003	1,001	1,000	999	999	998	997	998	995	994	995	996	995	994	993	994	992	991	991	991	481	606	1,051	23,056
Day 27	1,048	1,041	1,036	1,032	1,028	1,026	1,024	1,021	1,020	1,020	1,018	1,014	1,012	1,010	1,008	1,006	1,005	1,003	990	986	1,000	1,004	1,002	998	24,350
Day 28	1,002	1,004	1,002	1,002	1,002	1,000	987	486	1,025	1,008	1,000	990	973	973	1,000	1,024	1,048	1,073	1,086	1,089	1,093	1,091	1,093	1,093	24,144
Day 29	1,095	1,098	1,101	1,102	1,102	1,100	1,101	1,097	1,086	1,089	1,115	1,125	1,125	1,122	1,121	1,121	1,119	502	840	1,163	1,157	1,163	1,162	1,160	25,966
Day 30	1,158	1,155	1,152	1,150	1,147	1,146	1,145	1,143	1,142	1,140	1,138	1,135	1,134	1,134	1,134	1,132	1,131	1,128	1,129	1,129	1,129	1,130	1,126	1,126	27,313

284,140

Hourly Generation Exceeding 10,000 Kwh 0

Generation	285,672
Usage	1,532
	284,140

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

May 2008

Energy produced by the project:

Gross Energy	822,821 Kwh
Usage	24 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	822,797 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	822,797 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	822,797 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	822,797 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	822,797 Kwh
110% Projects estimated energy deliveries	880,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Current Month Net Energy delivered to Idaho Power	822,797 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
May 2008

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total
Day 1	1,126	1,126	1,125	1,124	1,123	1,121	892	309	1,173	1,147	1,142	1,139	1,137	1,137	1,140	1,141	1,136	1,135	1,134	1,127	1,129	1,128	1,127	821	25,839
Day 2	-2	820	1,164	1,155	1,155	1,150	1,150	1,143	1,135	1,138	1,141	1,153	1,169	1,168	1,170	1,187	1,186	1,178	1,174	1,171	1,172	1,170	1,167	1,167	28,381
Day 3	1,167	1,168	1,165	1,164	1,164	1,164	1,161	1,161	1,160	1,146	1,139	1,133	1,135	1,140	1,138	1,137	1,130	1,127	1,126	1,123	1,123	1,123	1,124	1,130	27,448
Day 4	1,132	1,134	1,135	1,131	1,128	1,129	1,132	1,126	1,124	1,138	1,144	1,143	1,150	1,156	1,158	1,156	1,142	1,136	1,141	1,140	1,141	1,154	1,164	1,169	27,403
Day 5	1,170	1,170	1,169	1,167	1,166	1,165	1,168	1,166	1,166	1,160	1,159	1,163	1,165	1,166	1,165	1,167	1,169	1,167	1,163	1,157	1,158	1,156	1,157	1,156	27,933
Day 6	1,156	1,159	1,159	1,159	1,159	1,158	978	780	1,199	1,194	1,217	1,223	1,213	1,198	1,185	1,175	1,166	1,160	1,152	1,151	1,149	1,147	1,146	1,146	27,529
Day 7	1,147	1,145	1,143	1,137	1,135	1,134	1,133	1,132	1,128	1,125	1,122	1,118	1,115	1,110	1,103	1,097	1,094	1,099	1,095	1,095	1,096	1,096	1,095	1,094	26,786
Day 8	1,097	1,101	1,103	1,105	1,107	1,107	1,102	1,099	1,097	1,094	1,087	1,083	1,079	1,079	1,079	1,079	1,077	1,082	1,085	1,089	1,100	1,117	1,132	1,148	26,328
Day 9	1,154	1,153	1,153	1,150	1,148	1,147	1,145	1,142	1,133	1,130	1,129	1,122	1,110	1,106	1,106	1,111	1,116	1,117	1,120	1,120	1,122	1,121	1,119	1,119	27,093
Day 10	1,120	1,123	1,122	1,119	1,116	1,114	1,112	1,110	1,104	1,104	1,102	1,100	1,098	1,095	1,092	1,085	1,079	1,075	1,076	1,074	1,075	1,079	1,080	1,085	26,339
Day 11	1,085	1,088	1,085	1,081	1,084	1,088	1,097	1,097	1,098	1,093	1,089	1,084	1,080	1,079	1,080	1,077	1,075	1,070	1,084	1,082	1,099	1,104	1,119	1,145	26,193
Day 12	1,155	1,155	1,160	1,159	1,158	1,159	1,159	1,159	1,162	1,163	1,165	1,165	1,164	1,164	1,163	1,156	1,154	1,154	1,155	1,163	1,167	1,165	1,162	1,164	27,850
Day 13	1,167	1,167	1,168	1,169	1,170	1,169	1,168	1,170	1,157	1,152	1,155	1,156	1,153	1,147	1,141	1,139	1,135	1,131	1,127	1,130	1,132	1,143	1,148	1,151	27,645
Day 14	1,149	1,148	1,150	1,151	1,151	1,153	1,149	585	-4	-5	938	1,218	1,212	1,198	1,194	1,194	1,186	1,196	1,208	1,229	1,247	1,262	1,272	1,286	25,467
Day 15	1,294	1,300	1,303	1,305	1,305	1,305	1,302	1,299	1,315	1,318	1,313	1,303	1,286	1,268	1,258	1,248	1,232	1,232	1,248	1,267	1,280	1,289	1,295	1,299	30,864
Day 16	1,299	1,295	1,289	1,285	1,278	1,276	1,273	1,268	1,272	1,269	1,266	1,265	1,259	1,258	1,252	1,271	1,277	1,276	1,279	1,281	1,281	1,283	1,285	1,285	30,622
Day 17	1,284	1,284	1,282	1,281	1,280	1,281	1,272	1,262	1,254	1,247	1,240	1,232	1,227	1,222	1,216	1,208	1,208	1,217	1,237	1,250	1,264	1,273	1,282	1,284	30,087
Day 18	1,269	1,257	1,250	1,247	1,246	1,243	1,236	1,242	1,241	1,237	1,239	1,241	1,237	1,234	1,232	1,235	1,235	1,239	1,244	1,260	1,274	1,282	1,285	1,286	29,991
Day 19	1,285	1,286	1,286	1,286	1,286	1,287	1,289	1,289	1,289	1,287	1,285	1,285	1,280	1,277	1,278	1,281	1,280	1,282	1,279	1,272	1,268	1,269	1,269	1,271	30,746
Day 20	1,270	1,270	1,271	1,271	1,274	1,275	1,279	1,294	1,286	1,290	1,295	1,294	1,293	1,292	1,291	1,291	1,292	1,286	1,283	1,272	1,268	1,267	1,260	1,259	30,723
Day 21	1,259	1,257	1,258	1,255	1,257	1,260	1,262	1,260	1,265	1,273	1,272	1,271	1,271	1,270	1,266	1,265	1,263	1,268	1,273	1,267	1,247	1,235	1,221	1,220	30,215
Day 22	1,217	1,218	1,219	1,218	1,218	1,220	1,222	1,219	1,247	1,235	1,199	1,185	1,191	1,190	1,189	1,194	1,203	1,226	1,238	1,238	1,237	1,235	1,230	1,229	29,217
Day 23	1,230	1,232	1,231	1,230	1,232	1,234	1,239	1,236	1,251	1,222	1,159	1,147	1,187	1,234	1,257	1,259	1,258	1,255	1,268	1,232	1,179	1,169	1,173	1,174	29,288
Day 24	1,175	1,178	1,181	1,181	1,181	1,181	1,182	1,184	1,207	1,202	1,188	1,182	1,186	1,188	1,197	1,210	1,219	1,223	1,221	1,198	1,161	1,135	1,131	1,133	28,424
Day 25	1,130	1,127	1,124	1,123	1,123	1,123	1,122	1,128	1,144	1,161	1,165	1,162	1,159	1,157	1,156	1,158	1,137	1,100	1,046	1,010	995	991	1,000	26,664	
Day 26	1,006	1,008	1,012	1,004	1,001	1,001	1,003	1,005	988	991	995	982	971	960	950	946	941	952	954	966	973	983	978	968	23,538
Day 27	964	961	958	957	955	955	952	950	943	939	937	939	943	948	949	958	970	964	934	909	916	925	926	929	22,681
Day 28	929	926	927	924	922	922	924	925	926	920	903	898	898	895	899	901	899	914	877	844	828	831	835	833	21,500
Day 29	837	840	832	832	827	827	823	827	849	854	847	841	834	829	831	833	835	829	796	811	787	775	769	763	19,728
Day 30	759	762	765	763	759	760	757	758	759	753	740	732	720	709	705	676	639	636	636	631	632	631	634	637	16,953
Day 31	637	638	638	637	635	634	631	632	645	646	646	637	625	623	652	674	667	659	641	630	623	620	626	626	15,322
822,797																									

Hourly Generation Exceeding 10,000 Kwh 0

Generation	822,821
Usage	24
	822,797

Riverside Hydro I, LLC

Mora Drop Hydro

Project # 21615200

June 2008

Energy produced by the project:

Gross Energy	739,286 Kwh
Usage	53 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	739,233 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	739,233 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	739,233 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	739,233 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	750,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	739,233 Kwh
110% Projects estimated energy deliveries	825,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	675,000 Kwh
Current Month Net Energy delivered to Idaho Power	739,233 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
June 2008

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total
Day 1	625	624	625	619	619	619	618	620	622	620	580	821	813	805	803	806	805	816	811	815	812	810	806	803	17,325
Day 2	799	801	800	801	800	800	798	800	800	799	800	792	788	780	774	830	852	849	848	848	850	850	852	852	19,559
Day 3	857	858	858	856	855	856	848	841	843	852	859	861	864	874	878	892	900	895	881	899	871	862	851	839	20,748
Day 4	830	826	824	822	820	817	812	811	815	807	791	789	783	790	780	778	805	853	810	758	717	689	663	639	18,827
Day 5	627	622	622	626	626	623	621	623	631	612	578	582	608	626	640	651	652	655	659	671	678	687	683	680	15,293
Day 6	682	683	683	684	681	680	677	676	686	661	658	664	666	668	667	675	698	686	653	616	599	595	591	591	15,800
Day 7	587	588	589	589	592	590	590	594	588	581	579	534	747	746	742	745	742	745	748	748	743	742	743	745	15,933
Day 8	746	748	755	754	758	756	755	754	753	753	755	752	749	745	744	744	747	771	816	792	792	801	828	859	18,427
Day 9	880	919	929	931	939	930	930	934	919	931	847	953	950	955	952	950	945	944	943	944	944	945	942	942	22,508
Day 10	939	940	938	941	935	926	935	932	933	930	926	920	924	923	924	914	919	931	977	1,022	1,037	1,038	1,037	1,038	22,879
Day 11	1,040	1,041	1,041	1,041	1,041	1,041	1,041	1,040	1,019	1,015	1,025	1,025	1,021	1,017	1,011	1,035	1,034	1,032	1,031	1,031	1,029	1,029	1,028	1,028	24,737
Day 12	1,031	1,033	1,033	1,032	1,032	1,033	1,029	1,023	1,024	1,024	1,024	1,029	1,033	1,037	1,037	1,039	1,039	1,040	1,040	1,041	1,039	1,039	1,039	1,038	24,808
Day 13	1,040	1,041	1,040	1,040	1,040	1,041	1,041	1,040	1,040	1,039	1,039	1,038	1,037	1,037	1,037	1,036	1,035	1,035	1,035	1,034	1,036	1,034	1,037	1,039	24,911
Day 14	1,040	1,040	1,042	1,044	1,043	1,042	1,041	1,042	1,040	1,039	1,041	1,042	1,041	1,038	1,037	1,037	1,038	262	-4	-5	367	1,109	1,105	1,108	21,632
Day 15	1,106	1,104	1,102	1,101	1,099	1,098	1,095	1,094	1,095	1,093	1,089	1,087	1,085	1,083	1,077	1,078	1,077	1,078	1,079	1,074	1,078	1,079	1,081	1,081	26,111
Day 16	1,086	1,080	1,079	1,079	1,079	1,079	1,078	1,078	1,076	1,075	1,074	1,072	1,071	1,071	1,069	1,067	1,066	1,067	1,065	1,065	1,067	1,066	1,065	1,065	25,739
Day 17	1,068	1,068	1,068	1,068	1,068	1,067	1,068	890	677	1,269	1,266	1,256	1,249	1,241	1,236	1,234	1,152	1,132	1,154	1,198	1,220	1,226	1,228	1,228	27,331
Day 18	1,228	1,228	1,227	1,226	1,225	1,224	1,225	1,226	1,225	1,225	1,219	1,216	1,213	1,211	1,214	1,217	1,173	1,176	1,216	1,209	1,197	1,196	1,202	1,194	29,112
Day 19	1,193	1,194	1,194	1,195	1,195	1,195	1,193	1,191	1,189	1,189	1,186	1,189	1,188	1,189	1,189	1,193	1,194	1,197	1,203	1,205	1,202	1,202	1,200	1,200	28,665
Day 20	1,188	1,199	1,198	1,196	1,197	1,195	828	-4	-4	-4	317	1,288	1,282	1,279	1,274	1,270	1,263	1,272	1,282	1,288	1,297	1,299	1,298	1,297	25,005
Day 21	1,295	1,293	1,292	1,288	1,290	1,289	1,287	1,284	1,282	1,281	1,279	1,276	1,278	1,278	1,277	1,276	1,273	1,273	1,272	1,269	1,271	1,267	1,268	1,268	30,708
Day 22	1,265	1,261	1,259	1,260	1,258	1,256	1,255	1,255	1,253	1,250	1,250	1,247	1,238	1,223	1,225	1,234	1,252	1,254	1,250	1,252	1,244	1,244	1,245	1,244	29,974
Day 23	1,243	1,241	1,240	1,237	1,233	1,231	1,234	1,235	1,250	1,259	1,256	1,254	1,255	1,257	1,266	1,272	1,268	1,267	1,265	1,263	1,263	1,262	1,260	1,262	30,073
Day 24	1,258	1,258	1,259	1,261	1,262	1,261	1,261	1,260	1,253	319	36	1,194	1,250	1,217	179	-4	-4	901	1,320	1,319	1,314	1,311	1,303	1,299	24,287
Day 25	1,299	1,299	1,293	1,290	1,289	1,287	1,285	1,286	1,287	1,286	1,285	1,282	1,277	1,274	1,271	1,253	1,254	1,254	1,252	1,248	1,242	1,239	1,241	1,247	30,520
Day 26	1,245	1,245	1,243	1,241	1,239	1,238	1,236	1,269	1,266	1,263	1,258	1,259	1,258	1,255	1,256	1,254	1,255	1,255	1,257	1,261	1,265	1,265	1,266	1,265	30,114
Day 27	1,285	1,285	1,285	1,284	1,285	1,263	1,264	1,263	1,262	1,264	1,260	1,256	1,253	1,250	1,248	1,243	1,241	1,238	1,237	1,234	1,232	1,230	1,229	1,229	30,020
Day 28	1,228	1,228	1,228	1,227	1,229	1,231	1,227	1,224	1,227	1,232	1,238	1,240	1,243	1,241	1,241	1,240	1,241	1,242	1,240	1,236	1,234	1,223	1,229	1,231	29,600
Day 29	1,231	1,229	1,228	1,229	1,228	1,226	1,227	1,226	1,224	1,220	1,214	1,213	1,210	1,207	1,206	1,201	1,200	1,203	1,208	1,209	1,209	1,211	1,212	1,213	29,184
Day 30	1,211	1,209	1,213	1,213	1,213	1,213	1,222	1,244	1,245	1,242	1,241	1,242	1,249	1,250	1,247	1,247	1,245	1,230	1,219	1,215	1,199	1,198	1,198	1,200	29,405

739,233

Hourly Generation Exceeding 10,000 Kwh 0

Generation	739,286
Usage	53
	739,233

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21815200

July 2008

Energy produced by the project:

Gross Energy	864,075 Kwh
Usage	17 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	864,058 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	864,058 Kwh
10 mW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	864,058 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	864,058 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	900,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	864,058 Kwh
110% Projects estimated energy deliveries	990,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	810,000 Kwh
Current Month Net Energy delivered to Idaho Power	864,058 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
July 2008

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total
Day 1	1,200	1,201	1,197	1,193	1,191	1,193	1,198	1,232	1,230	1,226	1,226	1,224	1,228	1,229	1,232	1,232	1,233	1,232	1,232	1,232	1,231	1,234	1,233	1,232	29,291
Day 2	1,234	1,235	1,234	1,233	1,233	1,233	1,234	1,230	1,229	1,224	1,227	1,210	1,200	1,194	1,191	1,203	1,201	1,204	1,209	1,210	1,210	1,211	1,214	1,216	29,219
Day 3	1,216	1,219	1,218	1,219	1,222	1,225	1,222	1,220	1,217	1,209	1,205	1,199	1,191	1,192	1,186	1,194	1,189	1,189	1,189	1,191	1,194	1,194	1,193	1,193	28,882
Day 4	1,196	1,197	1,198	1,199	1,201	1,199	1,202	1,202	1,209	1,212	1,211	1,212	1,209	1,207	1,206	1,207	1,207	1,206	1,204	1,205	1,208	1,210	1,211	1,210	28,928
Day 5	1,212	1,212	1,214	1,217	1,220	1,219	1,217	1,218	1,217	1,216	1,216	1,218	1,216	1,216	1,215	1,211	1,213	1,210	1,212	1,210	1,210	1,210	1,209	1,208	29,136
Day 6	1,206	1,207	1,206	1,208	1,207	1,208	1,203	1,205	1,207	1,208	1,201	1,194	1,190	1,182	1,179	1,178	1,173	1,173	1,168	1,170	1,170	1,172	1,167	1,171	28,553
Day 7	1,174	1,177	1,175	1,176	1,177	1,178	1,177	1,174	1,179	1,180	1,177	1,178	1,179	1,179	1,177	1,172	1,170	1,167	1,165	1,164	1,163	1,163	1,160	1,163	28,142
Day 8	1,181	1,163	1,161	1,159	1,156	1,149	1,158	1,196	1,194	1,189	1,184	1,182	1,183	1,187	1,189	1,188	1,189	1,189	1,191	1,195	1,204	1,211	1,213	1,215	28,406
Day 9	1,217	1,218	1,215	1,217	1,215	1,218	1,218	1,218	1,218	1,215	1,219	1,218	1,217	1,219	1,217	1,216	1,212	1,211	1,211	1,209	1,207	1,206	1,207	1,207	29,145
Day 10	1,206	1,205	1,205	1,204	1,205	1,212	1,216	1,218	1,218	1,215	1,215	1,213	1,212	1,209	1,207	1,205	1,204	1,204	1,202	1,204	1,207	1,209	1,209	1,209	29,017
Day 11	1,211	1,213	1,216	1,215	1,215	1,215	1,215	1,217	1,213	1,205	1,188	1,177	1,175	1,173	1,172	1,189	1,169	1,168	1,171	1,168	1,169	1,169	1,172	1,172	28,544
Day 12	1,176	1,185	1,190	1,197	1,198	1,200	1,198	1,194	1,196	1,201	1,202	1,201	1,201	1,198	1,199	1,196	1,196	1,195	1,197	1,195	1,196	1,196	1,197	1,197	28,701
Day 13	1,198	1,197	1,200	1,200	1,198	1,198	1,199	1,200	1,200	1,199	1,196	1,195	1,194	1,194	1,187	1,184	1,185	1,181	1,179	1,179	1,174	1,176	1,175	1,179	28,567
Day 14	1,179	1,179	1,175	1,174	1,181	1,181	1,182	1,178	1,171	1,172	1,167	1,167	1,166	1,166	1,163	1,163	1,160	1,157	1,154	1,149	1,148	1,149	1,148	1,148	27,978
Day 15	1,151	1,153	1,153	1,149	1,150	1,151	1,150	1,148	1,150	1,150	1,148	1,148	1,151	1,147	1,149	1,158	1,157	1,156	1,153	1,159	1,162	1,163	1,168	1,172	27,694
Day 16	1,172	1,189	1,168	1,168	1,163	1,160	799	-4	-4	987	1,262	1,256	1,250	1,248	1,245	1,243	1,236	1,235	1,229	1,224	1,221	1,221	1,222	1,222	26,088
Day 17	1,221	1,221	1,221	1,222	1,222	1,221	1,219	1,218	1,219	1,215	1,214	1,213	1,212	1,211	1,208	1,205	1,203	1,202	1,202	1,203	1,205	1,203	1,205	1,205	28,104
Day 18	1,206	1,206	1,203	1,205	1,204	1,205	1,204	1,205	1,206	1,206	1,205	1,204	1,202	1,202	1,203	1,200	1,200	1,197	1,196	1,196	1,197	1,197	1,194	1,197	28,840
Day 19	1,198	1,199	1,200	1,198	1,199	1,200	1,201	1,200	1,205	1,202	1,202	1,201	1,199	1,200	1,199	1,197	1,196	1,193	1,190	1,183	1,177	1,174	1,176	1,178	28,667
Day 20	1,176	1,177	1,179	1,179	1,181	1,182	1,181	1,183	1,185	1,181	1,181	1,181	1,182	1,178	1,177	1,195	1,197	1,199	1,195	1,191	1,191	1,192	1,189	1,192	28,444
Day 21	1,188	1,188	1,190	1,191	1,190	1,191	1,190	1,192	1,193	1,192	1,192	1,191	1,192	1,193	1,193	1,192	1,192	1,192	1,188	1,188	1,190	1,193	1,192	1,196	28,589
Day 22	1,196	1,194	1,193	1,186	1,191	1,192	1,192	1,192	1,195	1,191	1,189	966	-4	145	1,139	1,261	1,261	1,246	1,222	1,199	1,187	1,189	1,187	1,189	26,298
Day 23	1,187	1,183	1,177	1,175	1,173	1,170	1,167	1,165	1,160	1,154	1,148	1,131	1,120	1,113	1,112	1,108	1,108	1,112	1,116	1,118	1,128	1,131	1,129	1,133	27,418
Day 24	1,132	1,133	1,129	1,122	1,117	1,117	1,116	1,124	1,150	1,149	1,134	1,126	1,121	1,116	1,112	1,112	1,120	1,120	1,121	1,122	1,121	1,123	1,125	1,128	26,990
Day 25	1,129	1,130	1,130	1,130	1,131	1,132	1,131	1,133	1,150	1,149	1,133	1,121	1,122	1,127	1,125	1,138	1,147	1,140	1,116	1,097	1,086	1,081	1,082	1,083	26,943
Day 26	1,083	1,085	1,091	1,089	1,089	1,089	1,084	1,086	1,087	1,100	1,079	1,064	1,060	1,065	1,067	1,070	1,065	1,058	1,044	1,037	1,042	1,050	1,055	1,055	25,714
Day 27	1,058	1,060	1,065	1,061	1,062	1,060	1,065	1,059	1,062	1,061	1,055	1,049	1,044	1,042	1,045	1,044	1,105	1,114	1,113	1,115	1,117	1,118	1,114	1,117	25,805
Day 28	1,120	1,121	1,122	1,122	1,123	1,122	1,107	1,103	1,106	1,118	1,130	1,138	1,141	1,143	1,139	1,134	1,132	1,131	1,139	1,140	1,139	1,137	1,135	1,134	27,076
Day 29	1,132	1,129	1,127	1,129	1,132	1,130	1,130	1,128	1,114	1,108	1,108	1,112	1,120	1,126	1,134	1,123	1,122	1,085	1,070	1,064	1,053	1,041	1,027	1,017	26,461
Day 30	1,017	1,016	1,017	1,021	1,025	1,026	1,030	1,100	1,101	1,093	1,093	1,098	1,099	1,094	1,088	1,089	1,089	1,086	1,085	1,082	1,083	1,081	1,082	1,084	25,679
Day 31	1,080	1,082	1,081	1,080	1,079	1,077	1,076	1,075	1,075	1,074	1,073	1,072	1,071	1,069	1,068	1,067	1,067	1,067	1,067	1,066	1,067	1,068	1,068	1,070	25,739
																									864,058

Hourly Generation Exceeding 10,000 Kwh 0

Generation	864,075
Usage	17
	864,058

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

August 2008

Energy produced by the project:

Gross Energy	870,834 Kwh
Usage	20 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	870,814 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	870,814 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	870,814 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	870,814 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	870,814 Kwh
110% Projects estimated energy deliveries	880,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Current Month Net Energy delivered to Idaho Power	870,814 Kwh

Current Month Net Energy that is less than 90%

0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
August 2008

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total
Day 1	1,069	1,067	1,068	1,066	1,068	1,069	1,071	1,069	1,070	1,069	1,069	1,068	902	1,027	1,177	1,177	1,174	1,171	1,170	1,171	1,167	1,160	1,154	1,153	26,426
Day 2	1,157	1,157	1,155	1,156	1,155	1,154	1,152	1,154	1,161	1,153	1,145	1,143	1,139	1,131	1,128	1,116	1,115	1,115	1,115	1,114	1,112	1,114	1,115	1,117	27,273
Day 3	1,119	1,115	1,114	1,115	1,116	1,115	1,115	1,116	1,117	1,116	1,113	1,112	1,114	1,112	1,114	1,113	1,110	1,078	1,095	1,106	1,114	1,119	1,121	1,122	26,701
Day 4	1,123	1,124	1,121	1,121	1,120	1,129	1,132	1,138	1,137	1,144	1,155	1,158	1,157	1,153	1,150	1,143	1,144	1,148	1,152	1,158	1,157	1,159	1,155	1,153	27,431
Day 5	1,149	1,150	1,151	1,152	1,149	1,147	1,148	1,148	1,141	1,136	1,131	1,128	1,128	1,127	1,125	1,126	1,124	1,124	1,125	1,132	1,135	1,136	1,137	1,139	27,288
Day 6	1,139	1,140	1,138	1,138	1,137	1,139	1,135	1,135	1,129	1,128	1,140	1,149	1,153	1,160	1,164	1,164	1,160	1,158	1,152	1,143	1,143	1,148	1,153	1,154	27,499
Day 7	1,155	1,154	1,155	1,155	1,154	1,154	1,105	-4	7	1,232	1,310	1,303	1,295	1,289	1,283	1,281	1,277	1,278	1,289	1,289	1,287	1,288	1,291	1,291	27,318
Day 8	1,292	1,289	1,286	1,283	1,281	1,280	1,279	1,279	1,279	1,277	1,269	1,269	1,270	1,267	1,266	1,265	1,266	1,264	1,263	1,261	1,264	1,264	1,266	1,265	30,544
Day 9	1,265	1,265	1,266	1,264	1,263	1,263	1,263	1,262	1,260	1,258	1,257	1,255	1,252	1,250	1,247	1,241	1,236	1,237	1,236	1,235	1,236	1,238	1,239	1,243	30,031
Day 10	1,244	1,243	1,245	1,245	1,248	1,248	1,247	1,253	1,264	1,261	1,261	1,263	1,264	1,262	1,249	1,240	1,239	1,236	1,230	1,225	1,225	1,231	1,233	1,237	29,893
Day 11	1,238	1,239	1,239	1,236	1,237	1,236	1,240	1,242	1,238	1,234	1,230	1,224	1,217	1,207	1,200	1,196	1,195	1,201	1,210	1,214	1,216	1,217	1,217	1,223	29,346
Day 12	1,227	1,229	1,233	1,235	1,236	1,237	1,234	1,234	1,235	1,236	1,239	1,237	1,236	1,235	1,232	1,228	1,231	1,238	1,242	1,243	1,247	1,247	1,248	1,251	29,690
Day 13	1,253	1,257	1,258	1,256	1,253	1,254	1,251	1,252	1,249	1,247	1,248	1,247	1,242	1,237	1,233	1,232	1,231	1,232	1,232	1,233	1,235	1,236	1,236	1,239	29,843
Day 14	1,242	1,245	1,248	1,247	1,247	1,245	1,244	1,241	1,238	1,235	1,237	1,234	1,230	1,226	1,223	1,218	1,204	1,185	1,170	1,163	1,162	1,165	1,163	1,163	29,242
Day 15	1,175	1,177	1,177	1,177	1,177	1,180	1,177	1,175	1,183	1,191	1,188	1,181	1,178	1,183	1,217	1,237	1,234	1,231	1,232	1,230	1,230	1,233	1,234	1,234	28,831
Day 16	1,235	1,236	1,236	1,236	1,234	1,235	1,227	1,215	1,213	1,210	1,201	1,196	1,193	1,193	1,197	1,192	1,188	1,185	1,179	1,175	1,175	1,180	1,185	1,189	28,905
Day 17	1,188	1,189	1,189	1,191	1,194	1,194	1,193	1,194	1,201	1,195	1,201	1,193	1,188	1,188	1,189	1,189	1,201	1,218	1,220	1,218	1,220	1,224	1,224	1,226	28,808
Day 18	1,228	1,232	1,232	1,233	1,232	1,233	1,232	1,231	1,230	1,231	1,225	1,221	1,222	1,220	1,217	1,230	1,229	1,230	1,227	1,224	1,221	1,224	1,225	1,227	29,456
Day 19	1,226	1,224	1,226	1,228	1,228	1,230	1,227	1,227	1,227	1,228	1,229	1,227	1,223	1,224	1,223	1,220	1,220	1,221	1,222	1,220	1,226	1,227	1,226	1,227	29,406
Day 20	1,226	1,226	1,224	1,223	1,223	1,225	1,223	1,223	1,225	1,223	1,225	1,220	1,217	1,218	1,213	1,209	1,207	1,209	1,208	1,209	1,210	1,213	1,215	1,212	29,226
Day 21	1,208	1,206	1,208	1,217	1,217	1,216	1,216	1,215	1,223	1,222	1,219	1,221	1,223	1,222	1,221	1,224	1,215	1,197	1,190	1,175	1,194	1,230	1,228	1,230	29,137
Day 22	1,230	1,228	1,230	1,230	1,231	1,229	1,231	1,230	1,228	1,225	1,222	1,221	1,210	1,208	1,208	1,216	1,205	1,203	1,200	1,191	1,197	1,232	1,228	1,228	29,259
Day 23	1,227	1,227	1,226	1,226	1,228	1,227	1,227	1,226	1,228	1,230	1,229	1,228	1,225	1,224	1,221	1,218	1,217	1,218	1,219	1,216	1,217	1,219	1,220	1,219	29,367
Day 24	1,215	1,215	1,218	1,219	1,220	1,218	1,221	1,220	1,221	1,223	1,222	1,223	1,218	1,217	1,217	1,217	1,218	1,219	1,219	1,219	1,220	1,219	1,219	1,217	29,254
Day 25	1,219	1,219	1,217	1,219	1,222	1,221	1,223	1,223	1,221	1,223	1,223	1,223	1,222	1,220	1,220	1,218	1,218	1,216	1,206	1,201	1,207	1,142	1,133	1,120	28,974
Day 26	1,114	1,110	1,102	1,090	1,084	1,083	1,080	1,086	1,083	538	-4	178	1,209	1,218	1,216	1,206	1,199	1,191	1,168	1,131	1,105	1,095	1,094	1,099	24,475
Day 27	1,098	1,102	1,107	1,106	1,103	1,107	1,105	1,113	1,125	1,132	1,136	1,132	1,128	1,122	1,111	1,081	1,072	1,068	1,051	1,031	1,016	1,018	1,024	1,031	26,119
Day 28	1,037	1,033	1,037	1,034	1,027	1,030	1,038	1,048	1,041	1,039	1,038	1,036	1,025	1,008	1,004	1,025	1,020	1,016	1,000	966	950	944	941	940	24,277
Day 29	943	949	946	945	945	945	886	938	1,150	1,148	1,152	1,159	1,157	1,155	1,153	1,194	1,201	1,203	1,186	1,136	1,100	1,080	1,075	1,071	25,817
Day 30	1,069	1,067	1,065	1,065	1,070	1,066	1,067	1,051	1,049	1,045	1,045	1,036	1,028	1,027	1,031	1,036	1,038	1,045	1,055	1,055	1,058	1,056	1,051	1,052	25,225
Day 31	1,048	1,045	1,047	1,048	1,051	1,049	1,048	1,052	1,052	1,057	1,053	1,054	1,057	1,062	1,057	1,057	886	1,163	1,156	1,149	1,145	1,142	1,139	1,136	25,753
																									870,814

Hourly Generation Exceeding 10,000 Kwh 0

Generation	870,834
Usage	20
	870,814

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

September 2008

Energy produced by the project:

Gross Energy	636,406 Kwh
Usage	87 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	636,319 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	636,319 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	636,319 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	636,319 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	680,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	636,319 Kwh
110% Projects estimated energy deliveries	748,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	612,000 Kwh
Current Month Net Energy delivered to Idaho Power	636,319 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
September 2008

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total
Day 1	1,136	1,134	1,133	1,133	1,132	1,133	1,132	1,129	1,129	1,130	1,127	1,126	1,125	1,123	1,122	1,121	1,119	1,121	1,118	1,115	1,113	1,111	1,109	1,110	26,981
Day 2	1,111	1,110	1,110	1,109	1,109	1,108	1,107	1,106	1,107	1,107	1,106	1,106	1,105	1,105	1,103	1,100	1,105	1,107	1,108	1,108	1,108	1,107	1,108	1,107	26,585
Day 3	1,107	1,108	1,107	1,107	1,108	1,108	1,108	1,110	1,110	1,106	1,105	1,107	1,106	1,102	1,102	1,104	1,104	1,102	1,097	1,077	1,063	1,058	1,060	1,081	26,327
Day 4	1,062	1,058	1,061	1,063	1,062	1,058	1,058	1,058	1,055	1,054	1,011	579	-4	915	1,073	1,075	1,075	1,075	1,078	1,079	1,076	1,077	1,080	1,082	23,860
Day 5	1,080	1,079	1,079	1,079	1,080	1,081	1,083	811	1,120	1,114	1,108	1,104	1,099	1,097	1,095	1,105	1,103	1,099	1,098	1,095	1,095	1,092	1,091	1,089	25,974
Day 6	1,088	1,088	1,088	1,085	1,085	1,087	1,085	1,083	1,082	1,080	1,081	1,080	1,079	1,077	1,074	1,074	1,075	1,075	1,072	1,071	1,070	1,089	1,070	1,070	25,884
Day 7	1,069	1,067	1,068	1,067	1,068	1,066	1,065	1,065	1,065	1,065	1,065	1,065	1,063	1,061	1,059	1,060	1,062	1,059	1,058	1,055	1,061	1,063	1,062	1,063	25,517
Day 8	1,061	1,061	1,062	1,062	1,063	1,063	1,063	1,064	1,063	1,060	1,056	1,058	1,058	1,060	1,058	1,056	1,055	1,057	1,058	1,056	1,056	1,059	1,062	1,062	25,427
Day 9	1,063	1,064	1,065	1,063	1,063	1,063	1,061	845	1,174	1,169	1,168	1,184	1,161	1,158	1,158	1,151	1,146	1,138	1,091	1,054	1,051	1,051	1,053	1,055	26,227
Day 10	1,053	1,053	1,050	1,048	1,051	1,050	1,050	1,053	1,063	1,064	1,059	1,059	1,059	1,057	1,046	1,040	1,041	1,036	1,018	995	974	953	943	940	24,755
Day 11	939	939	941	946	949	950	949	751	1,061	1,046	1,037	1,031	1,025	1,020	1,014	1,009	1,005	1,002	1,000	998	998	996	996	995	23,597
Day 12	992	992	992	991	990	989	988	988	989	991	990	987	988	986	986	986	984	984	982	982	980	979	979	978	23,673
Day 13	979	979	978	979	979	979	978	978	978	978	977	976	975	974	974	972	972	972	971	968	969	969	970	968	23,392
Day 14	968	967	967	967	968	968	967	968	968	967	967	967	968	967	966	964	963	963	962	958	958	959	961	961	23,155
Day 15	959	958	959	959	960	960	959	956	957	957	955	954	954	955	953	954	957	956	954	953	954	953	954	952	22,942
Day 16	951	951	951	950	951	951	952	951	950	951	950	950	952	953	951	952	954	955	953	952	952	953	954	953	22,843
Day 17	953	951	951	951	951	951	952	748	969	959	951	949	946	943	939	937	935	931	924	921	919	916	914	913	22,374
Day 18	911	911	909	908	908	907	907	906	904	902	903	902	903	902	905	909	910	773	45	960	963	962	139	-4	19,245
Day 19	-5	-5	-5	-5	-5	-4	-5	-5	-4	-4	-4	-4	-4	276	1,007	987	982	987	934	920	892	880	868	872	9,526
Day 20	870	876	870	871	872	869	848	892	920	928	933	930	917	905	905	904	912	918	913	903	899	896	895	894	21,540
Day 21	894	884	885	876	874	874	871	708	916	907	909	908	907	901	889	875	863	824	882	856	829	818	816	814	20,780
Day 22	812	813	815	813	813	812	811	796	803	807	808	806	809	814	819	819	813	806	768	702	648	623	610	602	18,542
Day 23	599	596	596	597	595	597	594	593	591	589	592	538	637	711	718	722	721	717	699	681	671	670	672	673	15,369
Day 24	673	672	672	672	672	671	670	667	665	674	674	671	671	674	684	718	714	713	707	702	696	687	682	685	16,386
Day 25	698	708	716	716	717	714	718	724	719	717	716	685	804	716	715	712	711	709	703	695	690	687	684	685	16,859
Day 26	686	685	685	685	685	684	682	682	683	681	672	672	676	678	680	677	668	670	669	665	662	660	659	658	16,204
Day 27	659	660	659	659	659	659	658	658	657	654	652	652	652	651	653	653	652	650	649	647	646	646	646	645	15,677
Day 28	644	644	645	645	645	646	646	645	639	638	635	635	637	636	636	637	637	636	636	637	643	647	648	651	15,388
Day 29	650	649	649	649	649	649	649	649	648	648	647	646	646	644	643	643	639	637	643	649	656	657	657	656	15,552
Day 30	656	656	656	657	660	662	662	662	663	661	660	656	656	654	654	654	655	654	654	652	652	654	654	654	15,758

636,319

Hourly Generation Exceeding 10,000 Kwh 0

Generation	636,406
Usage	87
	636,319

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

October 2008

Energy produced by the project:

Gross Energy	92,658 Kwh
Usage	2,316 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	90,342 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	90,342 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	90,342 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	90,342 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	216,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	90,342 Kwh
110% Projects estimated energy deliveries	237,600 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	194,400 Kwh
Current Month Net Energy delivered to Idaho Power	90,342 Kwh
Current Month Net Energy that is less than 90%	90,342 Kwh

Total Surplus Energy	90,342 Kwh
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Mora Drop Hydro Project
Project number: 21615200
October 2008

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total
Day 1	655	653	651	651	652	653	654	652	650	649	648	646	645	644	642	641	640	640	641	643	644	644	643	644	15,525
Day 2	644	643	645	645	645	645	644	644	642	641	640	638	639	638	638	637	637	641	641	641	642	641	640	641	15,392
Day 3	644	646	645	646	647	647	648	648	649	649	648	649	648	649	649	649	647	643	632	619	611	607	605	605	15,330
Day 4	607	609	609	613	614	617	617	615	611	608	609	609	609	612	614	611	608	604	601	602	603	604	604	605	14,815
Day 5	602	602	601	600	600	600	601	599	600	600	602	604	603	602	601	601	601	601	600	599	599	598	597	596	14,409
Day 6	596	597	597	596	596	597	598	595	592	595	597	605	590	564	552	551	550	540	476	367	344	336	317	281	12,629
Day 7	53	-4	-4	-4	-4	-4	-4	-4	-4	-4	212	352	363	359	333	323	276	-4	-4	-4	-4	-4	-4	-4	2,207
Day 8	-4	-4	-4	-4	-4	-4	-4	-4	222	321	336	328	322	146	81	85	7	-4	-4	-4	-4	-4	-4	-4	1,788
Day 9	-4	-4	-4	-4	-4	-4	-4	-4	-4	9	99	97	93	90	87	84	63	-2	-4	-4	-4	-4	-4	-4	560
Day 10	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 11	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 12	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 13	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 14	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 15	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 16	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 17	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 18	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 19	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 20	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 21	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-97
Day 22	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 23	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 24	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 25	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 26	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 27	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 28	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 29	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 30	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96
Day 31	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98
																									90,342

Hourly Generation Exceeding 10,000 Kwh 0

Generation	92,658
Usage	2,318
	90,342

Mora Drop Hydro Project
Project number: 21615200
November 2008

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 2	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-101	4
Day 3	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 6	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 7	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 8	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 9	5	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 10	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-99	0
Day 11	5	5	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-103	0
Day 12	4	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-104	0
Day 13	4	5	5	5	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-103	0
Day 14	5	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-104	0
Day 15	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-99	0
Day 16	5	4	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-99	0
Day 17	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-101	0
Day 18	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-99	0
Day 19	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-99	0
Day 20	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-99	0
Day 21	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-102	0
Day 22	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 23	4	4	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 24	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 25	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-100	0
Day 26	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 27	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 28	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 29	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 30	4	5	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0

-2,964

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	2,964
	-2,964

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

December 2008

Energy produced by the project:

Gross Energy	0 Kwh
Usage	3,133 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,133 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,133 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,133 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,133 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,133 Kwh
110% Projects estimated energy deliveries	0 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,133 Kwh

Current Month Net Energy that is less than 90%	-3,133 Kwh
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Total Surplus Energy

-3,133 Kwh

Mora Drop Hydro Project
Project number: 21615200
December 2008

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 2	4	5	4	5	4	4	4	4	5	5	5	4	5	4	4	5	4	4	4	4	5	4	4	4	-104	0
Day 3	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 4	4	4	4	4	4	4	4	4	4	4	5	4	4	4	4	4	4	4	4	4	4	4	5	4	-98	0
Day 5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	4	4	-97	0
Day 6	4	4	4	4	4	4	4	4	4	5	4	4	4	4	4	4	4	4	4	4	4	4	5	4	-98	0
Day 7	4	4	4	4	4	4	4	4	4	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 8	4	4	4	4	4	4	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 9	4	4	4	4	4	4	4	4	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 10	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 11	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	4	4	-97	0
Day 12	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 13	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 14	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	4	4	-99	0
Day 15	5	4	4	4	4	4	4	4	5	5	5	5	5	5	4	4	4	4	4	4	5	4	4	5	-104	0
Day 16	4	5	4	4	4	4	4	5	5	4	4	4	4	4	4	4	4	4	4	4	4	5	5	5	-102	0
Day 17	4	4	5	5	4	4	5	4	5	4	4	4	4	4	4	4	4	4	4	4	5	5	4	4	-104	0
Day 18	4	4	5	4	4	4	4	5	5	4	4	4	4	4	4	4	4	4	5	5	5	5	4	4	-103	0
Day 19	5	4	5	4	4	4	4	4	5	4	4	5	4	4	5	4	4	4	4	5	5	5	5	4	-105	0
Day 20	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	5	5	5	4	-100	0
Day 21	4	4	4	4	4	5	4	4	4	4	5	4	4	4	5	5	4	4	4	5	5	5	5	5	-106	0
Day 22	4	4	5	4	4	4	4	4	5	4	5	4	4	5	4	5	4	4	4	4	4	5	5	5	-104	0
Day 23	5	5	5	5	5	4	4	4	4	4	4	4	4	5	4	5	5	4	5	5	5	5	5	5	-110	0
Day 24	5	4	4	5	4	4	4	4	5	4	4	4	4	4	5	4	5	4	5	5	5	5	5	4	-104	0
Day 25	5	5	5	5	5	4	4	4	5	4	4	4	4	5	4	4	5	4	4	4	4	5	5	4	-105	0
Day 26	5	4	5	4	4	4	4	4	4	5	5	5	4	4	4	4	4	4	4	4	5	5	5	5	-104	0
Day 27	4	5	4	4	4	4	4	4	4	4	4	4	4	5	5	4	4	4	5	5	5	4	4	4	-105	0
Day 28	5	4	5	4	5	5	4	4	4	4	4	4	4	4	4	4	4	4	5	5	5	4	4	4	-104	0
Day 29	4	4	5	4	4	4	4	4	4	4	4	4	5	4	4	4	4	4	4	4	4	5	5	5	-101	0
Day 30	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	4	4	4	4	4	4	4	4	-99	0
Day 31	5	5	5	4	5	4	4	4	4	4	5	4	4	5	4	5	5	4	5	5	5	4	4	4	-107	0
																									-3,133	

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	3,133
	-3,133

EXHIBIT D-4

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

January 2009

Energy produced by the project:

Gross Energy	0 Kwh
Usage	3,047 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,047 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,047 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,047 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,047 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,047 Kwh
110% Projects estimated energy deliveries	0 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,047 Kwh

Current Month Net Energy that is less than 90%	-3,047 Kwh
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Total Surplus Energy	-3,047 Kwh
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Mora Drop Hydro Project
Project number: 21615200
January 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-5	-100	0
Day 2	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 3	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 6	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-98	0
Day 7	-4	-5	-5	-5	-4	-4	-4	-4	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-104	0
Day 8	-5	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-5	-4	-5	-5	-5	-103	0
Day 9	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-5	-103	0
Day 10	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 11	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-5	-100	0
Day 12	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 13	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-4	-4	-100	0
Day 14	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 15	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 16	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-5	-98	0
Day 17	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-4	-98	0
Day 18	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-97	0
Day 19	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-97	0
Day 20	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-98	0
Day 21	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 22	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 23	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 24	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 25	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-5	-4	-98	0
Day 26	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-5	-4	-4	-5	-4	-4	-5	-4	-5	-4	-4	-101	0
Day 27	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-98	0
Day 28	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-5	-98	0
Day 29	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-5	-99	0
Day 30	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 31	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
																									-3,047	

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	3,047
	-3,047

Current Month:

February 2009

Riverside Hydro I, LLC

Mora Drop Hydro

Project # 21615200

February 2009

Energy produced by the project:

Gross Energy	0 Kwh
Usage	2,705 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-2,705 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-2,705 Kwh
10 aMW Maximum allowed for the month (Kwh)	6,720,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-2,705 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-2,705 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries 216,000 Kwh

Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-2,705 Kwh
110% Projects estimated energy deliveries	237,600 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	194,400 Kwh
Current Month Net Energy delivered to Idaho Power	-2,705 Kwh

Current Month Net Energy that is less than 90% -2,705 Kwh

Total Surplus Energy -2,705 Kwh

Mora Drop Hydro Project
Project number: 21615200
February 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 2	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 3	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	4	4	4	4	4	4	4	4	4	-97	0
Day 4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 6	4	5	5	4	4	4	4	4	4	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	-99	0
Day 7	4	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 8	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 9	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	4	-97	0
Day 10	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	-97	0
Day 11	4	4	4	4	4	4	4	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 12	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	4	-97	0
Day 13	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 14	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	4	4	4	4	4	4	4	4	-97	0
Day 15	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 16	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	4	4	4	-96	0
Day 17	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 18	4	4	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 19	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 20	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 21	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 22	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 23	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 24	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 25	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 26	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	5	4	4	-97	0
Day 27	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 28	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0

-2,705

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	2,705
	-2,705

Current Month:

March 2009

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

March 2009

Energy produced by the project:

Gross Energy	0 Kwh
Usage	2,977 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-2,977 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-2,977 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,430,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-2,977 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-2,977 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	600,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-2,977 Kwh
110% Projects estimated energy deliveries	660,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	540,000 Kwh
Current Month Net Energy delivered to Idaho Power	-2,977 Kwh

Current Month Net Energy that is less than 90% -2,977 Kwh

Total Surplus Energy

-2,977 Kwh

Mora Drop Hydro Project
Project number: 21615200
March 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 2	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-5	-4	-4	-98	0
Day 3	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 6	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 7	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 8	-4	-4	0	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-97	0
Day 9	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 10	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 11	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 12	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 13	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 14	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 15	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 16	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 17	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 18	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 19	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 20	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 21	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 22	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 23	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 24	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 25	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 26	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 27	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 28	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 29	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 30	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 31	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0

-2,977

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	2,977
	-2,977

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

April 2009

Energy produced by the project:

Gross Energy	470,849 Kwh
Usage	15,527 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	455,322 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	455,322 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	455,322 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	455,322 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	600,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	455,322 Kwh
110% Projects estimated energy deliveries	660,000 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	540,000 Kwh
Current Month Net Energy delivered to Idaho Power	455,322 Kwh
Current Month Net Energy that is less than 90%	455,322 Kwh

Total Surplus Energy	455,322 Kwh
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Mora Drop Hydro Project
Project number: 21615200
April 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-97	0
Day 2	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 3	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 6	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 7	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	7	80	71	79	76	80	93	198	620	0
Day 8	215	222	228	227	228	234	232	234	234	150	121	463	728	710	693	346	878	871	864	855	854	849	848	847	12,129	0
Day 9	847	844	842	839	837	813	727	647	610	597	580	603	511	380	397	552	461	373	319	296	287	284	275	273	13,194	0
Day 10	267	264	262	264	260	264	262	267	264	266	265	264	268	274	274	274	194	194	194	237	403	539	611	630	7,261	0
Day 11	633	635	636	635	635	637	623	623	621	621	619	619	618	620	620	617	617	618	619	620	614	611	609	606	14,924	0
Day 12	604	605	605	605	605	607	608	609	608	574	556	555	554	553	583	568	561	557	559	558	560	556	557	553	13,860	0
Day 13	554	557	558	560	563	563	564	563	561	561	560	551	546	547	546	542	521	526	533	585	627	638	658	666	13,650	0
Day 14	666	665	666	666	667	668	659	643	639	638	639	638	639	639	637	635	623	620	620	627	634	637	637	637	15,439	0
Day 15	638	637	636	634	633	634	635	634	629	629	628	626	623	621	619	619	615	617	615	619	624	626	621	620	15,032	0
Day 16	624	624	625	623	623	622	501	-4	-4	81	780	781	753	750	745	741	739	718	720	737	743	735	726	715	14,678	0
Day 17	712	710	709	706	703	702	593	-4	704	890	870	864	858	849	848	846	850	841	836	829	826	823	822	822	18,237	0
Day 18	817	813	811	811	811	810	809	810	811	812	12	316	1,039	1,033	1,021	1,019	1,025	1,019	1,009	999	993	997	1,001	1,004	20,602	0
Day 19	1,006	1,008	1,002	1,001	1,001	1,001	995	996	990	988	987	1,001	997	992	984	985	988	915	951	992	983	977	971	967	23,674	0
Day 20	968	963	959	951	946	945	945	942	940	944	981	1,008	1,008	1,008	1,011	1,012	167	25	1,160	1,172	1,165	1,162	1,158	1,153	22,691	0
Day 21	1,150	1,147	1,145	1,140	1,137	1,134	1,134	1,132	1,129	1,126	1,127	1,126	1,124	1,123	1,121	1,119	1,115	1,113	1,111	1,108	1,108	1,106	1,107	1,107	26,989	0
Day 22	1,103	1,102	1,103	1,102	1,104	1,104	1,097	1,099	1,098	1,097	1,095	1,092	1,092	1,105	1,102	696	1,112	1,110	1,113	1,121	1,123	1,132	1,133	1,133	26,168	0
Day 23	1,139	1,142	1,136	1,133	1,132	1,130	1,134	1,134	1,127	1,117	1,114	1,104	1,095	1,096	1,085	1,070	1,072	1,079	1,104	1,128	1,140	1,149	1,144	1,146	26,850	0
Day 24	1,145	1,147	1,151	1,152	1,153	1,156	1,156	1,161	1,164	1,161	1,158	1,158	1,159	1,159	1,155	1,159	1,168	1,166	1,167	1,169	1,170	1,171	1,169	1,167	27,841	0
Day 25	1,165	1,168	1,169	1,168	1,168	1,168	1,167	1,167	1,167	1,166	1,165	1,162	1,159	1,158	1,153	1,149	1,152	1,151	1,153	1,150	1,152	1,150	1,151	1,149	27,825	0
Day 26	1,148	1,150	1,151	1,153	1,157	1,160	1,162	1,166	1,166	1,168	1,165	1,166	1,167	1,168	1,121	1,143	1,152	1,153	1,147	1,147	1,147	1,148	1,146	1,146	27,693	0
Day 27	1,148	1,148	1,148	1,144	1,145	1,147	1,145	1,140	1,115	1,105	1,110	1,113	1,111	1,112	1,112	1,110	1,117	1,112	1,112	1,121	1,114	1,120	1,121	1,121	26,989	0
Day 28	1,128	1,121	1,121	1,123	1,126	1,128	1,131	1,117	1,110	1,114	1,115	1,114	1,109	1,102	1,100	1,094	1,090	1,088	1,088	1,086	1,082	1,080	1,088	1,081	26,554	0
Day 29	1,088	1,082	1,016	-4	-4	-4	-4	589	1,129	1,130	1,129	1,128	1,127	1,137	1,134	1,123	1,118	1,113	1,112	1,114	1,113	1,116	1,117	1,118	21,717	0
Day 30	1,119	1,117	1,113	1,113	1,110	1,109	1,110	1,100	1,097	1,097	1,098	1,091	1,079	1,072	1,071	1,067	1,067	1,067	1,068	1,067	1,067	1,069	1,069	1,072	26,109	0

470,148

Hourly Generation Exceeding 10,000 Kwh 0

Generation	470,849
Usage	701
	470,148

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

May 2009

Energy produced by the project:

Gross Energy	853,924 Kwh
Usage	27 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	853,897 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	853,897 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	853,897 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	853,897 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	853,897 Kwh
110% Projects estimated energy deliveries	880,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Current Month Net Energy delivered to Idaho Power	853,897 Kwh

Current Month Net Energy that is less than 90%

0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
May 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST	
Day 1	1,080	1,081	1,083	1,084	1,082	1,080	1,076	1,068	1,067	1,065	1,069	1,068	1,068	1,068	1,065	1,062	1,061	1,062	1,062	1,064	1,065	1,068	1,085	1,087	25,680	0	
Day 2	1,066	1,067	1,067	1,069	1,070	1,082	1,082	1,110	1,139	1,127	1,118	1,125	1,128	1,126	1,124	1,136	1,136	1,139	1,143	1,140	1,142	1,140	1,139	1,136	26,761	0	
Day 3	1,130	1,126	1,126	1,129	1,130	1,125	1,124	1,125	1,126	1,144	1,157	1,161	1,163	1,165	1,173	1,171	1,171	1,171	1,165	1,149	1,101	1,085	1,050	1,046	27,193	0	
Day 4	1,051	1,053	1,054	1,052	1,049	1,049	1,050	1,061	1,084	1,095	1,106	1,117	1,125	1,128	1,140	1,175	1,169	1,162	1,171	1,180	1,183	1,184	1,185	1,184	26,805	0	
Day 5	1,184	1,183	1,183	1,185	1,183	1,184	1,182	1,184	1,186	526	-4	1,141	1,314	1,084	1,309	1,316	1,305	1,287	1,187	1,140	1,097	1,073	1,060	1,051	26,500	0	
Day 6	1,048	1,050	1,049	1,048	1,047	1,041	1,042	1,037	1,033	1,032	993	1,008	1,059	1,058	1,068	1,066	1,082	1,071	1,055	1,040	1,037	1,034	1,033	1,028	25,079	0	
Day 7	1,031	1,025	1,024	1,027	1,028	1,030	1,033	1,028	1,026	1,016	1,033	1,033	1,041	1,042	1,039	1,037	1,032	1,032	1,024	997	977	959	945	941	24,400	0	
Day 8	967	993	1,008	1,020	1,022	1,025	1,031	1,030	1,031	1,032	1,033	1,037	1,037	1,042	1,039	1,038	1,015	967	928	897	883	880	878	876	23,709	0	
Day 9	874	871	871	873	872	874	873	863	859	860	860	861	860	862	861	862	859	859	859	861	858	856	856	856	856	20,720	0
Day 10	856	857	858	860	858	858	853	853	854	857	860	861	859	859	828	757	769	829	926	977	1,001	1,006	1,006	1,003	21,105	0	
Day 11	1,003	1,004	1,001	1,001	1,005	1,004	1,005	1,004	1,003	1,004	1,004	990	978	972	969	933	934	956	1,014	1,057	1,074	1,081	1,082	1,084	24,160	0	
Day 12	1,086	1,087	1,085	1,083	1,083	1,081	1,084	1,082	1,087	1,085	1,059	1,037	1,011	1,014	1,004	986	990	1,045	1,113	1,140	1,162	1,169	1,174	1,175	25,922	0	
Day 13	1,172	1,173	1,175	1,175	1,179	1,179	1,178	1,183	1,176	1,169	1,157	1,140	1,123	1,111	1,101	1,091	1,095	1,112	1,141	1,160	1,176	1,181	1,180	1,185	27,712	0	
Day 14	1,185	1,187	1,191	1,190	1,194	1,196	1,191	1,178	1,179	1,165	1,166	1,172	1,168	1,161	1,150	1,088	1,093	1,113	1,160	1,213	1,225	1,228	1,227	1,228	28,248	0	
Day 15	1,227	1,226	1,227	1,225	1,232	1,230	1,234	1,233	1,228	1,226	1,217	1,201	1,186	1,181	1,174	1,101	1,098	1,104	1,118	1,136	1,149	1,161	1,171	1,183	28,468	0	
Day 16	1,189	1,182	1,194	1,199	1,202	1,200	1,201	1,194	1,176	1,158	1,151	1,139	1,129	1,128	1,132	1,138	1,141	1,154	1,169	1,185	1,203	1,209	1,192	1,184	28,139	0	
Day 17	1,145	1,135	1,131	1,129	1,130	1,125	1,121	1,121	1,120	1,119	1,119	1,123	1,124	1,126	1,126	1,126	1,126	1,163	1,211	1,215	1,209	1,204	1,204	1,205	27,557	0	
Day 18	1,204	1,203	1,201	1,202	1,201	1,203	1,204	1,207	1,212	1,215	1,214	1,213	1,214	1,215	1,214	1,220	1,221	1,220	1,213	1,205	1,203	1,203	1,204	1,207	29,018	0	
Day 19	1,210	1,208	1,207	1,207	1,206	1,208	1,207	1,206	1,206	1,206	1,211	1,216	1,217	1,216	1,219	1,216	1,214	1,212	1,212	1,209	1,207	759	289	1,272	27,738	0	
Day 20	1,267	1,263	1,260	1,255	1,253	1,252	1,250	9	-4	934	1,251	1,238	1,234	1,225	1,223	1,219	1,218	1,214	1,220	1,228	1,231	1,235	1,241	1,247	26,961	0	
Day 21	1,251	1,254	1,254	1,250	1,261	1,275	1,288	1,290	1,289	1,290	1,289	1,287	1,285	1,282	1,281	1,282	1,281	1,282	1,278	1,269	1,262	1,259	1,257	1,259	30,555	0	
Day 22	1,260	1,260	1,259	1,261	1,260	1,261	1,259	1,267	1,271	1,273	1,273	1,274	1,271	1,271	1,272	1,271	1,270	1,272	1,268	1,258	1,251	1,253	1,258	1,260	30,353	0	
Day 23	1,260	1,261	1,263	1,265	1,264	1,262	1,257	1,264	1,271	1,276	1,280	1,281	1,278	1,279	1,279	1,279	1,279	1,279	1,278	1,283	1,284	1,284	1,284	1,284	30,574	0	
Day 24	1,286	1,281	1,273	1,264	1,260	1,257	1,251	1,255	1,253	1,258	1,260	1,259	1,256	1,254	1,255	1,258	1,258	1,259	1,260	1,259	1,259	1,257	1,255	1,256	30,243	0	
Day 25	1,255	1,256	1,257	1,259	1,257	1,252	1,254	1,257	1,266	1,271	1,277	1,276	1,277	1,278	1,276	1,264	1,266	1,272	1,278	1,280	1,280	1,281	1,281	1,281	30,451	0	
Day 26	1,281	1,283	1,282	1,282	1,282	1,281	1,281	1,277	1,269	1,267	1,264	1,252	1,244	1,234	1,229	1,178	1,159	1,180	1,225	1,258	1,268	1,271	1,271	1,272	30,088	0	
Day 27	1,271	1,272	1,272	1,272	1,272	1,272	1,272	1,266	1,253	1,244	1,234	1,222	1,211	1,205	1,200	1,206	1,209	1,216	1,218	1,220	1,221	1,222	1,225	1,230	29,705	0	
Day 28	1,228	1,230	1,230	1,228	1,229	1,230	1,229	1,227	1,224	1,241	1,259	1,262	1,256	1,252	1,252	1,249	1,250	1,267	1,259	1,245	1,241	1,243	1,243	1,244	29,816	0	
Day 29	1,245	1,245	1,247	1,249	1,245	1,242	1,242	1,242	1,238	1,235	1,232	1,233	1,233	1,228	1,229	1,241	1,236	1,234	1,234	1,234	1,234	1,233	1,233	1,230	29,694	0	
Day 30	1,237	1,244	1,244	1,243	1,245	1,245	1,243	1,244	1,240	1,240	301	-3	1,051	1,350	1,338	1,344	1,349	1,344	1,344	1,342	1,342	1,343	1,346	1,347	28,563	0	
Day 31	1,350	1,348	1,347	1,347	1,349	1,348	1,345	1,344	1,346	1,344	1,342	1,343	1,343	1,340	1,321	1,302	1,298	1,306	1,315	1,321	1,322	1,315	1,316	1,326	31,978	0	
853,897																											

Hourly Generation Exceeding 10,000 Kwh 0

Generation	853,924
Usage	27
	853,897

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

June 2009

Energy produced by the project:

Gross Energy	772,828 Kwh
Usage	23 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	772,805 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	772,805 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	772,805 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	772,805 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	750,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	772,805 Kwh
110% Projects estimated energy deliveries	825,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	675,000 Kwh
Current Month Net Energy delivered to Idaho Power	772,805 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
June 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	1,324	1,330	1,331	1,326	1,325	1,328	1,330	1,333	1,333	1,332	1,331	1,334	1,334	1,334	1,331	1,323	1,320	1,318	1,314	1,311	1,309	1,306	1,303	1,304	31,764	0
Day 2	1,304	1,305	1,304	1,302	1,303	1,304	1,299	1,302	1,301	1,298	1,297	1,304	1,308	1,307	1,309	1,309	1,311	1,311	1,292	1,261	1,241	1,236	1,233	1,236	30,975	0
Day 3	1,239	1,239	1,246	1,246	1,249	1,250	1,252	1,259	1,254	1,253	1,262	1,272	1,275	1,278	1,287	1,271	1,266	1,252	1,223	1,194	1,179	1,170	1,165	1,168	29,729	0
Day 4	1,168	1,170	1,168	1,170	1,170	1,172	1,168	1,170	1,185	1,190	1,200	1,205	1,203	1,200	1,203	1,211	1,205	1,191	1,191	1,187	1,199	1,212	1,211	1,203	28,552	0
Day 5	1,201	1,200	1,198	1,197	1,193	1,196	1,200	1,190	1,194	1,196	1,199	1,198	1,204	1,207	1,211	1,211	1,206	1,173	1,128	1,092	1,096	1,092	1,090	1,091	28,163	0
Day 6	1,087	1,084	1,084	1,090	1,092	1,095	1,102	1,111	1,119	1,122	1,123	1,131	1,134	1,138	1,141	1,147	1,151	1,153	1,150	1,146	1,144	1,149	1,148	1,159	27,000	0
Day 7	1,156	1,161	1,162	1,179	1,187	1,159	1,155	1,153	1,163	1,162	1,162	1,163	1,164	1,165	1,188	1,165	1,210	1,137	1,001	909	862	671	431	839	25,664	0
Day 8	835	833	832	831	828	828	828	828	852	858	853	851	849	840	828	859	829	934	884	825	784	761	747	740	20,037	0
Day 9	740	738	734	733	732	734	732	727	728	730	732	741	742	743	751	764	762	757	756	750	745	742	745	747	17,805	0
Day 10	747	748	745	743	742	742	744	753	760	761	759	761	760	781	768	781	778	763	742	726	720	714	710	711	17,939	0
Day 11	713	713	715	715	716	714	714	606	961	962	965	973	980	986	989	988	988	985	981	982	982	981	978	974	21,262	0
Day 12	874	875	875	873	871	869	869	965	963	948	947	954	958	957	951	951	947	952	950	950	940	945	945	941	22,970	0
Day 13	939	940	941	938	939	941	939	937	937	937	937	939	929	920	907	221	930	923	917	921	923	926	926	927	21,634	0
Day 14	927	933	934	934	930	930	926	923	919	919	919	722	1,088	1,082	1,078	1,074	1,066	1,067	1,072	1,077	1,079	1,108	1,136	1,142	23,983	0
Day 15	1,143	1,143	1,143	1,143	1,143	1,143	1,142	1,142	1,141	1,139	1,138	1,137	1,136	1,135	1,134	1,133	1,131	1,121	1,081	1,040	1,023	1,019	1,016	1,015	26,681	0
Day 16	1,013	1,012	1,011	1,008	1,009	1,009	1,007	1,012	1,017	1,022	1,029	1,035	1,039	1,042	1,041	1,040	1,042	1,042	1,042	1,043	1,041	1,039	1,039	1,040	24,674	0
Day 17	1,038	1,038	1,038	1,038	1,049	1,053	1,049	1,049	1,047	1,047	1,043	1,042	1,042	1,038	1,051	1,087	1,082	1,062	1,022	1,002	995	990	990	990	24,882	0
Day 18	990	991	992	995	995	995	997	1,000	998	994	993	988	985	989	990	1,023	1,022	1,022	1,026	1,037	1,043	1,045	1,046	1,045	24,202	0
Day 19	1,044	1,046	1,046	1,043	1,041	1,037	1,039	1,040	1,034	1,039	1,045	1,051	1,056	1,060	1,067	1,091	1,087	1,095	1,099	1,099	1,100	1,099	1,097	1,097	25,552	0
Day 20	1,097	1,097	1,097	1,096	1,096	1,097	1,095	1,092	1,092	1,090	1,089	1,088	1,087	1,086	1,087	1,086	1,084	1,086	1,086	1,085	1,086	1,085	1,086	1,087	26,157	0
Day 21	1,086	1,086	1,085	1,083	1,082	1,082	1,081	1,084	1,086	1,089	1,089	1,089	1,087	1,086	1,085	1,084	1,057	1,033	1,035	1,062	1,086	1,095	1,097	1,095	25,924	0
Day 22	1,092	1,092	1,092	1,084	1,086	1,087	1,086	1,093	1,090	1,088	1,098	1,099	1,098	1,097	1,097	1,099	1,100	1,100	1,099	1,098	1,097	1,096	1,098	1,098	26,314	0
Day 23	1,099	1,098	1,099	1,099	1,100	1,101	1,103	1,104	1,102	1,102	1,099	1,097	1,096	1,095	1,093	1,087	1,098	1,098	1,093	1,092	1,092	1,096	1,101	1,096	26,350	0
Day 24	1,095	1,096	1,095	1,095	1,094	1,095	1,017	953	1,182	1,196	1,214	1,215	1,213	1,208	1,192	1,174	1,182	1,198	1,193	1,181	1,179	1,186	1,186	1,179	27,618	0
Day 25	1,175	1,189	1,188	1,185	1,185	1,188	1,189	1,194	1,198	1,187	1,184	1,183	1,176	1,176	1,175	1,175	1,178	1,199	1,185	1,178	1,177	1,173	1,172	1,170	28,379	0
Day 26	1,171	1,172	1,174	1,172	1,172	1,172	1,172	1,173	1,172	1,171	1,167	1,167	1,166	1,147	1,144	1,148	1,148	1,159	1,163	1,162	1,160	1,161	1,162	1,160	27,925	0
Day 27	1,160	1,160	1,162	1,160	1,158	1,158	1,155	1,154	1,154	1,155	1,154	1,154	1,150	1,146	1,147	1,149	1,147	1,147	1,146	1,149	1,148	1,148	1,152	1,151	27,665	0
Day 28	1,152	1,152	1,151	1,151	1,150	1,150	1,146	1,147	1,149	1,150	1,149	1,147	1,147	1,144	868	1,189	1,181	1,180	1,175	1,172	1,169	1,167	1,165	1,165	27,514	0
Day 29	1,167	1,173	1,171	1,171	1,171	1,168	1,132	745	1,080	1,048	693	-4	-5	383	899	1,305	1,303	1,299	1,294	1,289	1,286	1,286	1,285	1,285	24,624	0
Day 30	1,284	1,283	1,283	1,287	1,285	1,284	1,287	1,288	1,282	1,273	1,283	1,294	1,290	1,286	1,282	1,274	1,262	1,277	1,299	1,299	1,299	1,297	1,294	1,295	30,867	0

772,805

Hourly Generation Exceeding 10,000 Kwh 0

Generation	772,828
Usage	23
	772,805

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

July 2009

Energy produced by the project:

Gross Energy	841,900 Kwh
Usage	31 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	841,869 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	841,869 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	841,869 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	841,869 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	900,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	841,869 Kwh
110% Projects estimated energy deliveries	990,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	810,000 Kwh
Current Month Net Energy delivered to Idaho Power	841,869 Kwh

Current Month Net Energy that is less than 90%

0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
July 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	1,294	1,294	1,294	1,289	1,288	1,285	1,287	1,288	1,289	1,284	1,285	982	1,282	1,271	1,284	1,261	1,260	1,265	1,278	1,277	1,279	1,283	1,284	1,285	30,448	0
Day 2	1,285	1,287	1,289	1,289	1,291	1,291	1,291	1,291	1,288	1,286	1,285	1,287	1,285	1,282	1,281	1,281	1,277	1,275	1,247	1,234	1,231	1,234	1,221	1,210	30,518	0
Day 3	1,207	1,204	1,191	1,167	1,172	1,178	1,177	1,168	1,205	1,240	1,240	1,242	1,239	1,238	1,233	1,230	1,225	1,216	1,215	1,213	1,210	1,203	1,195	1,189	28,995	0
Day 4	1,194	1,196	1,192	1,193	1,191	1,189	1,190	1,190	1,190	1,188	1,185	1,180	1,178	1,178	1,146	1,086	1,081	1,084	1,091	1,097	1,101	1,104	1,113	1,104	27,639	0
Day 5	1,104	1,103	1,108	1,108	1,111	1,110	1,111	1,112	1,112	1,110	1,109	1,107	1,109	1,107	1,102	1,101	1,099	1,094	1,094	1,080	1,074	1,070	1,061	1,056	26,352	0
Day 6	1,058	1,059	1,058	1,058	1,056	1,052	1,042	1,035	1,036	1,038	1,035	1,036	1,037	1,017	1,016	1,015	1,011	1,012	1,014	1,012	1,012	1,013	1,012	1,012	24,746	0
Day 7	1,011	1,009	1,008	1,008	1,008	1,007	1,007	1,018	1,030	1,020	841	1,250	1,251	1,245	1,238	1,227	1,224	1,222	1,222	1,227	1,226	1,227	1,228	1,227	26,979	0
Day 8	1,227	1,229	1,229	1,229	1,228	1,224	1,222	1,225	1,205	1,193	1,189	1,186	1,184	1,186	1,185	1,183	1,180	1,183	1,193	1,203	1,209	1,212	1,211	1,211	28,924	0
Day 9	1,210	1,210	1,210	1,208	1,204	1,202	1,203	1,198	1,188	1,186	1,187	1,187	1,184	1,182	1,178	1,174	1,173	1,167	1,154	1,149	1,146	1,146	1,151	1,154	28,351	0
Day 10	1,153	1,153	1,152	1,151	1,148	1,146	1,147	1,147	1,147	1,147	1,146	1,139	1,139	1,141	1,148	1,160	1,158	1,159	1,158	1,157	1,157	1,160	1,159	1,157	27,629	0
Day 11	1,158	1,155	1,153	1,153	1,153	1,154	1,152	1,151	1,149	1,147	1,014	995	1,177	1,170	1,166	1,165	1,160	1,159	1,159	1,159	1,160	1,161	1,159	1,156	27,483	0
Day 12	1,166	1,155	1,155	1,158	1,158	1,154	1,155	1,154	1,154	1,152	1,157	1,154	1,150	1,146	1,141	1,138	1,128	1,121	1,125	1,122	1,122	1,120	1,121	1,122	27,416	0
Day 13	1,113	1,118	1,116	1,117	1,118	1,115	1,116	1,114	1,133	1,143	1,141	1,136	1,134	864	1,199	1,199	1,198	1,188	1,175	1,159	1,149	1,146	1,150	1,155	27,194	0
Day 14	1,155	1,153	1,146	1,142	1,146	1,142	1,134	1,139	1,146	1,146	1,146	1,142	1,141	1,139	1,137	1,138	1,132	1,132	1,131	1,129	1,126	1,129	1,131	1,130	27,330	0
Day 15	1,132	1,134	1,131	1,130	1,130	1,130	1,130	1,126	1,123	1,124	1,126	1,127	1,128	1,127	1,136	1,142	1,140	1,136	1,138	1,128	1,116	1,112	1,111	1,115	27,070	0
Day 16	1,117	1,116	1,121	1,121	1,117	1,123	1,123	1,122	1,124	1,129	1,128	1,131	1,142	422	458	1,357	1,348	1,331	1,318	1,310	1,296	1,276	1,267	1,260	27,255	0
Day 17	1,256	1,252	1,244	1,239	1,238	1,239	1,237	1,236	1,233	1,228	1,225	1,229	1,226	1,225	1,222	1,223	1,214	1,223	1,207	1,136	960	887	401	138	26,718	0
Day 18	3	21	339	542	885	986	965	953	721	902	1,275	1,267	1,260	1,254	1,247	1,245	1,242	1,235	1,234	1,234	1,232	1,231	1,229	1,228	23,730	0
Day 19	1,225	1,222	1,220	1,217	1,214	1,214	1,208	1,208	1,202	1,196	1,201	1,209	1,211	1,209	1,206	1,203	1,203	1,197	1,191	1,181	1,173	1,178	1,174	1,171	28,833	0
Day 20	1,172	1,171	1,169	1,170	1,172	1,169	1,170	1,169	1,168	1,168	1,168	1,162	1,161	1,160	1,161	1,159	1,152	1,151	1,146	1,139	1,136	1,138	1,139	1,139	27,807	0
Day 21	1,138	1,137	1,140	1,141	1,141	1,142	1,142	1,140	1,139	1,136	1,138	1,139	1,148	1,166	1,169	1,169	1,169	1,170	1,169	1,168	1,166	1,166	1,164	1,165	27,662	0
Day 22	1,165	1,165	1,167	1,168	1,160	1,123	1,126	233	-4	640	1,354	1,345	1,344	1,344	1,341	1,333	1,329	1,327	1,326	1,322	1,320	1,316	1,312	1,312	27,568	0
Day 23	1,316	1,314	1,305	1,299	1,294	1,287	1,290	1,297	1,297	1,296	1,292	947	570	1,260	1,267	1,252	1,247	1,243	1,236	1,244	1,248	1,240	1,237	1,237	29,513	0
Day 24	1,240	1,235	1,233	1,228	1,226	1,226	1,229	1,226	1,226	1,222	1,218	1,212	1,203	1,199	1,221	1,229	1,223	1,220	1,217	1,216	1,212	1,211	1,211	1,209	29,292	0
Day 25	1,210	1,212	1,215	1,216	1,213	1,212	1,212	1,213	1,213	1,208	1,204	1,207	1,203	1,194	1,194	1,195	1,190	1,205	1,205	1,203	1,200	1,199	1,200	1,200	28,923	0
Day 26	1,200	1,202	1,199	1,199	1,200	1,199	1,200	1,203	1,200	1,196	1,194	1,191	1,188	1,188	1,186	1,188	1,187	1,187	1,189	1,190	1,193	1,194	1,196	1,194	28,663	0
Day 27	1,198	1,196	1,194	1,183	1,181	1,178	966	997	1,229	1,226	1,223	1,224	1,212	1,209	1,207	1,206	1,202	1,201	1,199	1,201	1,203	1,204	1,206	1,207	28,452	0
Day 28	1,207	1,204	1,202	1,200	1,201	1,202	1,206	1,213	1,209	1,206	1,207	1,208	1,207	1,209	1,207	1,207	1,207	1,207	1,205	1,204	1,203	1,202	1,202	1,202	28,927	0
Day 29	1,201	1,200	1,198	1,198	1,200	1,201	1,199	1,202	1,202	1,199	1,198	1,195	1,194	1,193	1,193	1,192	1,190	1,191	1,191	1,191	1,194	1,192	1,191	1,192	28,897	0
Day 30	1,191	1,191	1,189	1,187	1,188	1,188	1,191	1,194	1,194	1,193	1,193	1,190	18	0	0	0	0	0	0	0	0	0	0	0	14,305	0
Day 31	0	0	0	0	0	0	0	0	0	259	1,332	1,327	1,316	1,311	1,303	1,297	1,287	1,283	1,275	1,298	1,297	1,295	1,288	1,282	18,450	0

841,869

Hourly Generation Exceeding 10,000 Kwh **0**

Generation	841,900
Usage	31
	841,869

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

August 2009

Energy produced by the project:

Gross Energy	839,271 Kwh
Usage	60 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	839,211 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	839,211 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	839,211 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	839,211 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	839,211 Kwh
110% Projects estimated energy deliveries	880,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Current Month Net Energy delivered to Idaho Power	839,211 Kwh

Current Month Net Energy that is less than 90%

0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
August 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST	
Day 1	1,278	1,274	1,273	1,272	1,269	1,268	1,261	1,257	1,263	1,275	1,278	1,275	1,275	1,273	1,271	1,274	1,285	1,285	1,283	1,281	1,276	1,277	1,274	1,274	30,569	0	
Day 2	1,272	1,272	1,276	1,275	1,277	1,277	1,275	1,276	1,278	1,275	1,268	1,254	1,253	1,261	1,280	1,283	1,265	1,270	1,253	1,250	1,250	1,250	1,255	30,355	0		
Day 3	1,255	1,255	1,256	1,252	1,253	1,253	1,252	1,252	1,257	1,253	1,250	1,251	1,252	1,243	1,245	1,251	1,249	1,252	1,249	1,244	1,218	1,201	1,093	880	29,416	0	
Day 4	225	195	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	1,123	1,346	1,333	1,321	1,314	1,311	1,309	1,307	1,308	1,292	1,270	1,263	15,877	0
Day 5	1,261	1,260	1,257	1,253	1,253	1,250	1,265	1,300	1,302	1,305	1,305	1,296	1,291	1,287	1,287	1,303	1,300	1,298	1,294	1,284	1,277	1,270	1,258	1,253	30,709	0	
Day 6	1,249	1,250	1,242	1,245	1,248	1,245	1,265	1,283	1,281	1,282	1,285	1,284	1,278	1,266	1,260	1,244	1,238	1,225	1,246	1,247	1,235	1,224	1,214	1,214	30,050	0	
Day 7	1,214	1,228	1,230	1,229	1,226	1,225	1,245	1,261	1,258	1,258	1,252	1,254	1,245	1,235	1,229	1,229	1,222	1,226	1,229	1,239	1,219	1,208	1,197	1,187	29,545	0	
Day 8	1,178	1,173	1,171	1,170	1,170	1,168	1,154	1,153	1,173	1,191	1,199	1,206	1,211	1,212	1,213	1,213	1,210	1,203	1,196	1,185	1,177	1,185	1,199	1,206	28,516	0	
Day 9	1,210	1,212	1,211	1,210	1,211	1,211	1,209	1,208	1,205	1,206	1,206	1,206	1,206	1,203	1,201	1,197	1,185	1,148	1,108	1,058	1,041	1,141	1,145	1,143	28,279	0	
Day 10	1,143	1,144	1,145	1,143	1,142	1,143	1,142	1,144	1,148	1,147	1,146	1,146	1,127	1,104	1,087	1,055	1,051	1,048	1,042	1,038	1,035	1,042	1,042	1,044	26,426	0	
Day 11	1,043	1,045	1,048	1,047	1,047	1,049	1,050	1,071	1,075	1,085	1,084	1,070	1,073	1,078	1,068	970	976	988	1,024	1,044	1,057	1,059	1,059	1,060	25,130	0	
Day 12	1,059	1,063	1,063	1,069	1,070	1,070	1,072	1,070	1,070	1,066	1,067	1,063	1,059	1,056	1,052	1,047	1,047	1,067	1,098	1,120	1,128	1,130	1,133	1,135	25,874	0	
Day 13	1,135	1,134	1,133	1,133	1,134	1,133	1,134	1,139	1,140	1,138	1,133	1,134	1,131	1,129	1,127	1,125	1,127	1,127	1,126	1,127	1,130	1,131	1,128	1,129	27,155	0	
Day 14	1,128	1,128	1,127	1,126	1,123	1,124	1,123	1,123	1,127	1,128	1,130	1,128	1,126	1,118	1,112	1,112	1,113	1,118	1,117	1,120	1,121	1,122	1,121	1,121	26,941	0	
Day 15	1,115	1,111	1,120	1,122	1,123	1,126	1,125	1,114	1,111	1,107	1,104	1,097	1,093	1,107	1,116	1,118	1,115	1,113	1,110	1,110	1,110	1,112	1,113	1,113	26,702	0	
Day 16	1,111	1,111	1,112	1,112	1,111	1,109	1,110	1,110	1,110	1,115	1,123	1,123	1,117	1,113	1,109	1,080	1,063	1,076	1,099	1,116	1,126	1,131	1,130	1,128	26,825	0	
Day 17	1,126	1,128	1,129	1,127	1,127	1,125	1,123	1,114	1,101	1,101	1,107	1,107	1,105	1,103	1,097	1,090	1,080	1,092	1,089	1,089	1,088	1,092	1,091	1,091	26,532	0	
Day 18	1,091	1,091	1,091	1,091	1,091	1,092	1,089	1,076	1,067	1,063	1,063	1,063	1,058	1,055	1,052	1,045	1,044	1,053	1,064	1,074	1,080	1,083	1,084	1,085	25,745	0	
Day 19	1,088	1,088	1,090	1,090	935	923	1,199	1,193	1,188	1,185	1,178	1,178	1,176	1,168	1,163	1,158	1,156	1,157	1,152	1,153	1,155	1,158	1,158	1,162	27,251	0	
Day 20	1,160	1,161	1,163	1,163	1,162	1,160	1,158	1,155	1,153	1,151	1,151	1,149	1,145	1,144	1,140	1,140	1,139	1,138	1,137	1,135	1,134	1,134	1,135	1,138	27,545	0	
Day 21	1,136	1,137	1,136	1,134	1,137	1,139	1,139	1,141	1,144	1,144	300	274	1,163	1,159	1,151	1,148	1,142	1,136	1,132	1,131	1,132	1,130	1,129	1,129	25,644	0	
Day 22	1,126	1,124	1,124	1,123	1,123	1,122	1,121	1,121	1,119	1,119	1,117	1,116	1,113	1,112	1,112	1,113	1,111	1,111	1,113	1,117	1,117	1,121	1,120	1,117	26,832	0	
Day 23	1,114	1,115	1,112	1,113	1,112	1,111	1,109	1,112	1,111	1,108	1,100	1,098	1,097	1,095	1,094	1,100	1,099	1,099	1,098	1,095	1,092	1,091	1,085	1,080	26,438	0	
Day 24	1,084	1,087	1,086	1,086	1,087	1,087	1,087	1,087	1,086	1,088	1,090	1,087	1,087	1,086	1,087	1,085	1,084	1,085	1,083	1,074	1,075	1,075	1,079	1,083	26,025	0	
Day 25	1,085	1,086	1,085	1,086	1,086	1,085	1,085	1,086	1,081	1,081	1,080	1,075	1,074	1,071	1,069	354	582	1,218	1,200	1,187	1,179	1,172	1,165	1,161	25,433	0	
Day 26	1,158	1,153	1,150	1,149	1,148	1,146	1,145	917	1,248	1,235	1,225	1,215	1,205	1,195	1,194	1,197	1,194	1,191	1,184	1,179	1,177	1,177	1,176	1,174	28,132	0	
Day 27	1,172	1,171	1,172	1,173	1,171	1,169	1,167	1,167	1,159	1,163	1,161	1,165	1,165	1,166	1,161	1,155	1,153	1,153	1,154	1,156	1,157	1,157	1,159	1,160	27,908	0	
Day 28	1,158	1,158	1,158	1,160	1,160	1,159	1,158	1,158	1,161	1,161	1,161	1,159	1,161	1,159	1,158	1,157	1,152	1,152	1,152	1,184	1,170	1,162	1,157	1,155	27,830	0	
Day 29	1,151	1,150	1,153	1,151	1,150	1,155	1,149	1,140	1,146	1,145	1,141	1,134	1,133	1,134	1,132	1,130	1,131	1,134	1,134	1,136	1,140	1,137	1,138	1,136	27,380	0	
Day 30	1,136	1,136	1,137	1,135	1,132	1,130	1,130	1,127	1,126	1,130	1,131	1,132	1,131	1,128	1,126	1,126	1,126	1,140	1,137	1,104	1,084	1,076	1,074	1,075	26,909	0	
Day 31	1,074	1,074	1,072	1,072	1,073	1,072	1,052	1,059	1,076	1,078	1,072	1,068	1,061	1,056	1,055	1,053	1,054	1,053	1,048	1,046	1,045	1,045	1,041	1,043	25,440	0	
839,211																											

Hourly Generation Exceeding 10,000 Kwh 0

Generation	839,271
Usage	60
	839,211

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

September 2009

Energy produced by the project:

Gross Energy	706,209 Kwh
Usage	15 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	706,194 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	706,194 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	706,194 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	706,194 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	680,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	706,194 Kwh
110% Projects estimated energy deliveries	748,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	612,000 Kwh
Current Month Net Energy delivered to Idaho Power	706,194 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
September 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	1,047	1,048	1,046	1,047	1,048	1,050	1,048	1,042	1,045	1,045	1,039	1,024	1,015	1,011	1,009	1,005	1,002	1,003	1,009	1,006	1,007	1,008	1,008	1,009	24,619	0
Day 2	1,011	1,008	1,009	1,011	1,014	1,015	1,012	1,004	989	984	979	977	977	980	997	1,008	1,007	1,010	1,009	1,009	1,008	1,010	1,014	1,013	24,056	0
Day 3	1,012	1,014	1,013	1,013	1,016	1,014	1,018	1,013	1,006	1,005	1,002	997	996	985	998	993	987	988	986	989	991	995	998	998	24,037	0
Day 4	998	998	998	999	999	1,001	949	-4	567	1,176	1,167	1,160	1,156	1,152	1,147	1,144	1,141	1,140	1,130	1,102	1,078	1,068	1,063	1,063	24,390	0
Day 5	1,061	1,058	1,061	1,061	1,080	1,061	1,058	1,068	1,074	1,079	1,083	1,102	1,107	1,109	1,107	1,107	1,105	1,103	1,105	1,105	1,104	1,103	1,102	1,104	28,097	0
Day 6	1,102	1,103	1,103	1,102	1,101	1,102	1,102	1,099	1,100	1,100	1,088	1,097	1,097	1,097	1,096	1,094	1,091	1,092	1,092	1,089	1,089	1,088	1,089	1,089	26,312	0
Day 7	1,088	1,089	1,088	1,088	1,088	1,087	1,086	1,084	1,084	1,082	1,083	1,082	1,081	1,081	1,080	1,078	1,081	1,083	1,087	1,082	1,077	1,077	1,077	1,076	25,989	0
Day 8	1,074	1,074	1,073	1,071	1,074	1,075	1,075	1,076	1,077	1,077	1,077	1,078	1,078	1,077	1,076	1,074	1,073	1,072	1,081	1,040	1,025	1,019	1,021	1,023	25,540	0
Day 9	1,023	1,021	1,027	1,023	1,024	1,022	1,025	787	1,039	1,029	1,025	1,021	1,018	1,016	1,013	1,012	1,008	1,003	1,000	999	999	998	996	999	24,126	0
Day 10	999	998	998	997	997	997	997	994	993	992	990	990	988	988	987	985	983	982	980	977	978	978	980	982	23,730	0
Day 11	982	981	981	979	979	979	978	975	974	974	974	977	978	976	976	978	978	979	979	977	978	979	981	982	23,474	0
Day 12	981	980	983	982	982	981	981	981	981	981	979	979	977	974	975	974	974	975	977	976	976	977	980	982	23,836	0
Day 13	-4	357	1,034	1,021	1,016	1,011	1,008	1,005	1,002	1,002	1,003	1,004	1,003	1,001	998	995	995	993	991	990	990	990	992	991	22,388	0
Day 14	991	992	991	989	989	989	991	984	990	992	993	984	993	993	992	992	991	992	994	991	986	987	987	988	23,781	0
Day 15	989	989	990	991	992	992	992	990	989	987	987	988	988	989	990	991	990	988	984	983	984	983	983	982	23,711	0
Day 16	983	983	982	982	981	982	982	982	981	982	982	982	981	979	979	980	980	980	979	978	977	978	977	977	23,529	0
Day 17	976	978	977	976	976	976	977	978	977	976	979	984	985	984	984	986	987	986	982	974	974	972	973	972	23,489	0
Day 18	974	972	971	971	971	969	973	972	971	973	970	970	967	967	966	962	963	961	958	954	952	951	953	955	23,167	0
Day 19	955	956	954	954	955	955	955	955	955	956	956	956	954	953	953	951	950	948	945	939	936	936	936	937	22,800	0
Day 20	937	938	937	936	939	940	941	940	941	942	945	947	944	942	944	945	943	942	943	942	943	944	942	941	22,598	0
Day 21	942	942	942	942	942	943	944	944	944	945	945	944	942	939	940	944	943	939	938	936	935	935	936	937	22,583	0
Day 22	939	939	941	941	941	940	941	941	939	939	940	941	944	948	948	949	948	946	944	944	944	945	946	945	22,633	0
Day 23	945	946	945	944	945	945	946	945	944	944	943	943	944	944	944	943	945	945	943	938	938	938	939	939	22,635	0
Day 24	940	939	939	939	940	941	942	940	939	939	939	940	938	938	938	942	941	940	936	930	926	927	923	927	22,480	0
Day 25	939	938	939	940	940	941	941	939	938	939	939	940	939	938	938	942	941	940	936	930	926	927	923	927	22,480	0
Day 26	927	927	928	930	928	927	930	930	925	928	927	928	927	930	929	929	929	928	927	927	929	930	933	935	22,288	0
Day 27	935	934	935	935	935	934	934	933	935	938	940	940	939	939	937	935	935	935	935	939	940	942	944	945	22,497	0
Day 28	947	946	946	947	947	948	949	948	947	947	946	947	947	948	948	949	949	950	948	944	943	942	941	941	22,715	0
Day 29	944	946	946	948	947	948	949	950	949	948	945	944	942	940	939	938	938	939	941	940	941	940	942	940	22,646	0
Day 30	939	938	938	939	940	940	942	941	940	939	937	937	938	937	937	936	935	933	933	933	935	937	936	937	22,497	0

706,194

Hourly Generation Exceeding 10,000 Kwh	0
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Generation	706,209
Usage	15
	706,194

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

October 2009

Energy produced by the project:

Gross Energy	430,228 Kwh
Usage	23 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	430,205 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	430,205 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	430,205 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	430,205 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	216,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	430,205 Kwh
110% Projects estimated energy deliveries	237,600 Kwh
	192,605 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	194,400 Kwh
Current Month Net Energy delivered to Idaho Power	430,205 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	192,605 Kwh
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Mora Drop Hydro Project
Project number: 21615200
October 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST	
Day 1	940	938	940	940	940	940	856	687	954	947	941	937	934	931	929	920	918	915	917	920	921	921	921	921	921	22,028	0
Day 2	920	920	919	919	919	916	915	913	912	911	508	-4	668	1,020	1,022	1,028	1,024	1,022	1,008	980	945	928	919	917	21,147	0	
Day 3	917	911	915	916	917	918	919	913	912	920	922	922	922	921	921	920	923	927	935	932	932	929	926	924	22,112	0	
Day 4	925	924	923	924	926	927	930	928	928	929	928	928	930	930	935	961	963	966	954	943	930	924	923	917	22,396	0	
Day 5	914	913	909	908	907	908	912	913	916	920	927	935	939	941	937	943	943	930	908	869	840	822	813	811	21,678	0	
Day 6	808	809	807	809	809	808	809	811	816	814	810	808	814	821	828	828	832	836	838	837	837	836	836	836	19,697	0	
Day 7	835	836	835	836	836	838	716	-4	469	792	788	784	780	777	774	771	770	768	765	763	761	759	757	756	17,762	0	
Day 8	756	755	754	753	753	753	751	750	747	745	745	744	744	743	743	742	742	742	741	740	741	742	741	740	17,907	0	
Day 9	738	738	738	739	739	738	739	739	738	739	738	738	737	737	738	736	737	739	740	741	739	737	734	737	17,713	0	
Day 10	734	730	730	727	727	727	727	727	726	726	724	723	723	723	723	723	724	724	723	723	723	722	721	720	17,400	0	
Day 11	721	722	722	721	722	722	723	722	722	722	722	721	721	721	720	720	719	719	718	719	719	718	717	718	17,291	0	
Day 12	718	718	718	718	719	720	720	719	718	718	717	716	716	715	716	717	718	720	720	720	720	719	718	716	17,234	0	
Day 13	716	716	717	717	718	720	720	719	719	715	714	714	713	712	712	711	710	711	711	710	713	608	411	309	16,336	0	
Day 14	274	268	261	260	261	267	270	273	265	272	302	318	297	215	125	86	79	86	86	69	66	65	64	64	4,593	0	
Day 15	68	83	87	86	85	85	85	70	500	478	455	389	307	258	249	265	202	-4	88	211	251	235	228	224	4,985	0	
Day 16	222	221	217	212	214	214	213	213	212	213	214	215	217	224	253	297	324	334	329	326	336	360	374	376	6,330	0	
Day 17	373	369	372	376	380	384	379	386	385	388	391	390	391	389	394	391	388	388	386	388	387	391	389	389	9,244	0	
Day 18	394	391	389	391	391	390	391	392	392	393	394	392	392	395	394	396	396	396	396	396	394	393	396	395	9,439	0	
Day 19	400	397	395	397	399	395	396	397	398	395	399	398	402	403	417	436	447	452	451	452	453	449	449	448	10,025	0	
Day 20	449	444	447	445	447	449	449	452	447	446	445	444	446	446	450	449	450	450	451	451	451	449	448	447	10,752	0	
Day 21	446	446	448	447	447	448	447	445	445	447	446	448	448	456	469	499	517	557	572	536	536	535	533	532	11,550	0	
Day 22	531	531	534	533	532	536	538	538	534	538	538	537	536	536	539	538	538	539	540	542	541	538	537	536	12,880	0	
Day 23	536	537	538	536	536	537	537	540	538	537	541	538	536	537	538	537	537	538	543	544	543	543	542	538	12,927	0	
Day 24	535	536	535	535	536	533	536	537	536	535	534	528	530	528	527	535	534	533	535	535	535	534	529	527	12,796	0	
Day 25	524	525	522	523	522	525	525	527	523	525	525	523	522	523	523	523	523	523	526	524	525	523	524	521	12,569	0	
Day 26	521	526	523	520	521	518	522	525	521	523	524	532	521	525	525	521	522	520	492	526	501	509	519	518	12,475	0	
Day 27	512	508	500	498	490	488	481	473	471	463	464	459	458	458	457	459	460	465	455	450	448	445	442	437	11,239	0	
Day 28	436	429	429	429	429	430	426	425	420	424	422	421	423	454	444	433	422	418	414	411	406	402	399	397	10,143	0	
Day 29	394	394	394	392	393	392	392	391	389	389	391	389	387	388	388	389	391	390	390	390	388	388	387	387	9,363	0	
Day 30	385	385	386	386	386	388	386	384	381	382	380	383	384	383	381	383	380	383	382	383	383	382	381	381	9,196	0	
Day 31	382	381	382	382	380	379	381	380	382	379	379	381	381	379	379	378	379	380	380	377	372	361	344	320	8,996	0	
																									430,205		

Hourly Generation Exceeding 10,000 Kwh 0

Generation	430,228
Usage	23
	430,205

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

November 2009

Energy produced by the project:

Gross Energy	699 Kwh
Usage	2,953 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-2,256 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-2,256 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,210,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-2,256 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-2,256 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-2,256 Kwh
110% Projects estimated energy deliveries	0 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-2,256 Kwh

Current Month Net Energy that is less than 90%	-2,256 Kwh
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Total Surplus Energy	-2,256 Kwh
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Mora Drop Hydro Project
Project number: 21615200
November 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	292	127	55	-3	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	615	224
Day 2	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-5	-5	-100	0
Day 3	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 6	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-5	-5	-106	0
Day 7	-5	-5	-5	-5	-5	-5	-5	-5	-4	-5	-4	-5	-5	-5	-5	-5	-4	-5	-4	-4	-5	-5	-4	-5	-112	0
Day 8	-5	-5	-5	-5	-5	-5	-4	-5	-4	-4	-4	-4	-5	-5	-5	-5	-5	-4	-4	-4	-4	-5	-5	-5	-110	0
Day 9	-4	-4	-5	-4	-4	-4	-4	-4	-5	-4	-4	-5	-5	-4	-5	-5	-5	-4	-4	-4	-5	-4	-5	-5	-108	0
Day 10	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 11	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 12	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 13	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 14	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 15	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 16	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 17	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 18	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 19	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 20	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 21	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 22	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 23	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 24	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 25	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 26	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 27	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-5	-5	-5	-4	-5	-5	-5	-5	-5	-5	-108	0
Day 28	-5	-5	-5	-4	-5	-5	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-4	-4	-5	-4	-5	-5	-5	-110	0
Day 29	-5	-4	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-100	0
Day 30	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0

-2,256

Hourly Generation Exceeding 10,000 Kwh 0

Generation	899
Usage	2,955
	-2,256

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

December 2009

Energy produced by the project:

Gross Energy	0 Kwh
Usage	3,128 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,128 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,128 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,128 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,128 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,128 Kwh
110% Projects estimated energy deliveries	0 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,128 Kwh

Current Month Net Energy that is less than 90%	-3,128 Kwh
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Total Surplus Energy	-3,128 Kwh
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Mora Drop Hydro Project
Project number: 21615200
December 2009

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 2	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 3	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 6	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 7	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 8	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 9	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-99	0
Day 10	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-105	0
Day 11	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-104	0
Day 12	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-99	0
Day 13	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 14	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 15	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 16	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 17	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 18	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 19	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-103	0
Day 20	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-105	0
Day 21	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-111	0
Day 22	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-115	0
Day 23	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-109	0
Day 24	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-111	0
Day 25	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-104	0
Day 26	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 27	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-101	0
Day 28	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-108	0
Day 29	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-105	0
Day 30	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-112	0
Day 31	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
																									-3,128	

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	3,128
	-3,128

EXHIBIT D-5

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

January 2010

Energy produced by the project:

Gross Energy	0 Kwh
Usage	3,127 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,127 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,127 Kwh
10 mW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,127 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,127 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,127 Kwh
110% Projects estimated energy deliveries	0 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,127 Kwh

Current Month Net Energy that is less than 90%	-3,127 Kwh
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Total Surplus Energy	-3,127 Kwh
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Mora Drop Hydro Project
Project number: 21615200
January 2010

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST	
Day 1	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 2	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-4	-99	0	
Day 3	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0	
Day 4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 6	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 7	-5	-5	-5	-5	-4	-5	-4	-4	-4	-5	-5	-5	-5	-5	-5	-4	-5	-4	-4	-4	-5	-5	-5	-5	-5	-102	0
Day 8	-5	-5	-5	-5	-5	-4	-4	-4	-4	-5	-4	-5	-5	-5	-5	-5	-5	-4	-4	-5	-5	-4	-4	-4	-4	-110	0
Day 9	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 10	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-4	-4	-5	-5	-5	-5	-5	-105	0
Day 11	-5	-5	-5	-5	-5	-5	-4	-5	-4	-5	-5	-5	-5	-4	-5	-4	-5	-4	-5	-5	-5	-5	-5	-5	-5	-114	0
Day 12	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-5	-5	-4	-5	-5	-5	-4	-4	-5	-5	-5	-5	-5	-5	-111	0
Day 13	-5	-5	-5	-4	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-4	-4	-5	-5	-5	-5	-5	-112	0
Day 14	-5	-5	-5	-5	-5	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-4	-4	-5	-4	-5	-5	-5	-114	0
Day 15	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 16	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 17	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 18	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 19	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 20	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 21	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-5	-5	-4	-4	-101	0
Day 22	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 23	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 24	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 25	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-4	-4	-5	-5	-5	-5	-108	0
Day 26	-5	-5	-5	-5	-5	-4	-4	-4	-4	-5	-5	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-5	-5	-4	-4	-107	0
Day 27	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 28	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 29	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 30	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 31	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
																									-3,127		

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	3,127
	-3,127

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

February 2010

Energy produced by the project:

Gross Energy	0 Kwh
Usage	2,924 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-2,924 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-2,924 Kwh
10 mW Maximum allowed for the month (Kwh)	6,720,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-2,924 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-2,924 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	216,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-2,924 Kwh
110% Projects estimated energy deliveries	237,600 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	194,400 Kwh
Current Month Net Energy delivered to Idaho Power	-2,924 Kwh

Current Month Net Energy that is less than 90%	-2,924 Kwh
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Total Surplus Energy

-2,924 Kwh

Mora Drop Hydro Project
Project number: 21615200
February 2010

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 2	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 3	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-99	0
Day 4	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-105	0
Day 5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-4	-4	-5	-5	-5	-5	-107	0
Day 6	-5	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-4	-4	-4	-4	-5	-5	-5	-104	0
Day 7	-5	-5	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-4	-4	-4	-4	-5	-5	-5	-107	0
Day 8	-5	-5	-5	-5	-5	-4	-4	-4	-5	-5	-4	-4	-4	-4	-5	-5	-5	-4	-4	-4	-5	-5	-5	-5	-110	0
Day 9	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-4	-4	-4	-5	-5	-5	-108	0
Day 10	-5	-5	-5	-4	-4	-4	-4	-4	-5	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-5	-5	-5	-4	-112	0
Day 11	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 12	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 13	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 14	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 15	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 16	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-4	-4	-5	-4	-5	-5	-4	-4	-4	-5	-4	-5	-105	0
Day 17	-5	-5	-5	-5	-4	-5	-4	-4	-5	-4	-4	-4	-4	-4	-5	-4	-5	-4	-4	-4	-4	-5	-5	-5	-106	0
Day 18	-5	-5	-5	-5	-4	-5	-4	-4	-4	-5	-4	-5	-5	-5	-5	-5	-5	-5	-4	-4	-4	-5	-4	-5	-111	0
Day 19	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-5	-4	-5	-5	-5	-5	-5	-5	-4	-4	-5	-5	-5	-5	-112	0
Day 20	-5	-5	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-5	-4	-5	-5	-4	-4	-4	-4	-4	-5	-5	-5	-106	0
Day 21	-5	-5	-5	-5	-4	-4	-4	-5	-4	-4	-4	-4	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-5	-106	0
Day 22	-5	-5	-5	-5	-4	-4	-4	-4	-5	-4	-5	-5	-5	-4	-5	-5	-5	-4	-4	-4	-4	-5	-5	-5	-111	0
Day 23	-5	-5	-5	-5	-4	-4	-4	-4	-5	-5	-5	-4	-5	-5	-4	-5	-4	-5	-4	-4	-4	-4	-4	-5	-109	0
Day 24	-5	-5	-5	-5	-5	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-4	-5	-5	-4	-4	-4	-4	-4	-4	-109	0
Day 25	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-4	-5	-5	-5	-4	-4	-4	-4	-4	-5	-107	0
Day 26	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-5	-5	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-107	0
Day 27	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-5	-4	-5	-5	-109	0
Day 28	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-102	0

-2,924

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	2,924
	-2,924

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

March 2010

Energy produced by the project:

Gross Energy	0 Kwh
Usage	3,287 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,287 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,287 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,430,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,287 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,287 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,287 Kwh
110% Projects estimated energy deliveries	680,000 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	540,000 Kwh
Current Month Net Energy delivered to Idaho Power	-3,287 Kwh
Current Month Net Energy that is less than 90%	-3,287 Kwh

Total Surplus Energy	-3,287 Kwh
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Mora Drop Hydro Project
Project number: 21615200
March 2010

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	-5	-5	-5	-5	-5	-4	-4	-4	-5	-5	-4	-4	-5	-5	-5	-5	-5	-5	-5	-4	-5	-5	-5	-5	-114	0
Day 2	-5	-5	-5	-5	-4	-4	-4	-5	-4	-5	-4	-5	-4	-5	-5	-5	-5	-5	-4	-4	-5	-5	-5	-5	-112	0
Day 3	-5	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-5	-5	-103	0
Day 4	-5	-5	-4	-5	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-5	-4	-5	-4	-4	-4	-5	-5	-5	-105	0
Day 5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-5	-4	-5	-4	-4	-4	-5	-5	-5	-102	0
Day 6	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-4	-4	-4	-4	-4	-5	-5	-104	0
Day 7	-5	-5	-4	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-101	0
Day 8	-5	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-102	0
Day 9	-5	-5	-5	-5	-4	-4	-4	-4	-5	-5	-5	-5	-4	-5	-4	-4	-5	-4	-4	-4	-5	-4	-5	-5	-109	0
Day 10	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-4	-5	-5	-5	-5	-107	0
Day 11	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-5	-5	-5	-107	0
Day 12	-5	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-5	-5	-5	-5	-104	0
Day 13	-5	-5	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-103	0
Day 14	-4	-4	0	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-94	0
Day 15	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-5	-5	-5	-5	-4	-5	-5	-106	0
Day 16	-5	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-5	-5	-102	0
Day 17	-5	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-5	-4	-4	-4	-4	-4	-4	-5	-105	0
Day 18	-5	-5	-5	-4	-4	-4	-4	-4	-5	-5	-5	-4	-5	-5	-5	-5	-4	-5	-5	-5	-5	-4	-4	-5	-112	0
Day 19	-5	-5	-5	-5	-5	-4	-4	-4	-4	-5	-5	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-114	0
Day 20	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-4	-4	-5	-102	0
Day 21	-5	-5	-5	-5	-5	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-105	0
Day 22	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-101	0
Day 23	-5	-5	-5	-5	-5	-5	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-117	0
Day 24	-5	-5	-5	-5	-4	-4	-4	-4	-5	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-115	0
Day 25	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-5	-4	-5	-5	-4	-5	-4	-5	-5	-107	0
Day 26	-5	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-5	-5	-5	-4	-5	-5	-109	0
Day 27	-5	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-113	0
Day 28	-5	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-105	0
Day 29	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-101	0
Day 30	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 31	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-5	-5	-5	-110	0
																									-3,287	

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	3,287
	-3,287

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

April 2010

Energy produced by the project:

Gross Energy	408,838 Kwh
Usage	15,693 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	393,146 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	393,146 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	393,146 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	393,146 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	600,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	393,146 Kwh
110% Projects estimated energy deliveries	660,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	540,000 Kwh
Current Month Net Energy delivered to Idaho Power	393,146 Kwh

Current Month Net Energy that is less than 90% 393,146 Kwh

Total Surplus Energy	393,146 Kwh
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Mora Drop Hydro Project
Project number: 21615200
April 2010

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	-5	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-112	0
Day 2	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-5	-4	-5	-5	-5	-5	-5	-4	-5	-5	-5	-5	-5	-5	-113	0
Day 3	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-98	0
Day 4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 6	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-5	-5	-4	-4	-5	-5	-109	0
Day 7	-5	-5	-5	-5	-5	-4	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-116	0
Day 8	-5	-5	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-2	259	274	454	485	489	479	477	478	479	476	471	4,778	0
Day 9	467	466	469	470	470	474	476	475	474	477	477	476	478	241	492	506	374	511	509	503	503	508	503	504	11,303	0
Day 10	504	512	508	512	512	510	507	508	510	508	509	510	511	506	506	505	506	508	505	507	500	498	499	493	12,152	0
Day 11	493	489	492	489	494	490	491	492	492	493	492	491	489	495	493	493	493	492	495	490	490	492	490	490	11,800	0
Day 12	487	488	489	496	491	489	494	492	499	502	519	634	739	652	674	669	663	658	654	656	657	661	672	682	14,117	0
Day 13	685	685	686	687	686	688	687	683	681	675	675	573	-5	-5	-5	-5	-4	237	-4	-5	-5	-6	-5	-5	8,275	0
Day 14	-5	-5	-5	-5	-4	-4	-4	-4	-5	-4	-5	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	529	759	761	1,958	0
Day 15	762	763	766	764	766	766	767	767	766	768	768	762	757	757	757	753	744	715	720	748	762	772	774	776	18,218	0
Day 16	778	775	776	775	774	776	773	760	754	743	735	735	735	731	728	734	738	697	696	704	731	753	765	768	17,932	0
Day 17	766	766	765	764	763	763	764	764	764	760	754	704	695	698	698	699	696	694	693	690	689	685	685	684	17,403	0
Day 18	684	691	693	693	694	694	693	693	693	693	695	694	694	694	693	691	675	677	683	687	683	677	679	697	16,540	0
Day 19	697	696	697	696	696	697	698	698	698	696	697	701	702	703	703	703	699	698	697	693	691	688	687	686	16,717	0
Day 20	685	688	689	689	689	691	684	26	900	915	913	907	900	900	901	903	897	896	895	885	882	879	888	884	19,146	0
Day 21	860	861	859	857	855	855	574	-4	-4	254	1,060	1,051	1,047	1,042	1,037	1,036	1,034	1,035	1,034	1,033	1,032	1,032	1,031	1,032	20,503	0
Day 22	1,032	1,032	1,031	1,031	1,031	1,030	1,033	176	-4	936	1,097	1,091	1,086	1,082	1,079	1,078	1,076	1,073	1,073	1,072	1,071	1,069	1,066	1,065	23,406	0
Day 23	1,063	1,061	1,059	1,059	1,056	1,055	1,056	1,053	1,052	1,055	1,055	1,053	1,052	1,049	1,047	1,037	1,027	1,026	1,027	1,024	1,022	1,022	1,019	1,020	25,048	0
Day 24	1,019	1,019	1,019	1,019	1,018	1,018	1,018	1,017	1,017	1,018	1,013	1,013	1,012	1,013	1,015	1,016	1,017	1,017	1,017	1,016	1,016	1,017	1,016	1,015	24,395	0
Day 25	1,013	1,017	1,018	1,018	1,018	1,018	1,018	1,018	1,019	1,018	1,014	1,013	1,012	1,011	1,007	1,005	1,007	1,015	1,018	1,020	1,021	1,021	1,020	1,019	24,378	0
Day 26	1,018	1,018	1,017	1,018	1,018	1,018	1,019	1,018	1,013	1,013	1,013	1,015	1,015	1,014	1,011	1,011	1,010	1,012	1,017	1,017	1,018	1,018	1,016	1,016	24,373	0
Day 27	1,018	1,017	1,016	1,014	1,014	1,016	1,015	1,016	1,016	1,017	1,015	1,009	1,006	1,005	997	995	989	990	989	988	989	988	985	987	24,091	0
Day 28	985	985	982	979	980	979	978	980	980	994	1,005	1,009	1,006	1,004	1,003	1,006	1,006	1,005	1,004	1,001	1,000	1,002	1,000	1,000	23,873	0
Day 29	999	999	999	999	999	1,000	1,001	999	998	996	993	993	992	993	995	1,003	1,003	1,003	1,002	1,002	1,010	1,010	1,008	1,008	24,004	0
Day 30	1,008	1,010	1,011	1,010	1,011	1,011	1,009	1,008	1,005	1,007	1,012	1,013	1,012	1,011	1,010	1,010	1,011	1,011	1,011	1,008	1,003	1,003	1,000	996	24,199	0

407,868

Hourly Generation Exceeding 10,000 Kwh 0

Generation	408,839
Usage	971
	407,868

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

May 2010

Energy produced by the project:

Gross Energy	796,962 Kwh
Usage	45 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	796,917 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	796,917 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	796,917 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	796,917 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	796,917 Kwh
110% Projects estimated energy deliveries	880,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Current Month Net Energy delivered to Idaho Power	796,917 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
May 2010

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	993	994	994	993	995	996	992	995	995	994	993	995	994	992	993	992	992	992	991	992	992	992	994	993	23,838	0
Day 2	989	989	987	987	988	988	990	993	991	990	990	991	991	991	992	998	1,001	995	994	988	988	987	984	985	23,767	0
Day 3	988	988	987	987	985	981	982	982	981	979	983	984	985	985	985	984	982	979	872	967	964	962	955	951	23,478	0
Day 4	952	951	950	951	951	951	680	490	1,118	1,120	1,138	1,142	1,140	1,137	1,135	1,136	1,137	1,135	1,132	1,129	1,127	1,128	1,125	1,124	24,979	0
Day 5	1,125	1,127	1,128	1,128	1,128	1,126	226	654	1,028	1,028	1,020	1,018	995	1,014	1,009	1,015	1,026	1,022	1,026	1,036	1,032	1,039	1,037	1,035	24,022	0
Day 6	1,035	1,038	1,039	1,041	1,040	1,042	1,041	1,038	1,023	1,008	1,010	1,016	1,018	1,015	1,014	1,016	1,025	1,024	1,006	988	978	973	969	968	24,365	0
Day 7	971	973	977	977	977	976	978	347	-4	856	1,165	1,161	1,160	1,158	1,135	1,134	1,126	1,123	1,121	1,116	1,123	1,126	1,124	1,121	23,920	0
Day 8	1,121	1,127	1,128	1,124	1,126	1,125	1,122	1,120	1,119	1,118	1,119	1,120	1,116	1,111	1,108	1,105	1,103	1,101	1,110	1,121	1,143	1,162	1,174	1,180	27,003	0
Day 9	1,187	1,194	1,194	1,184	1,180	1,179	1,188	1,147	1,152	1,154	1,154	1,151	1,144	1,141	1,092	1,092	1,103	1,115	1,122	1,124	1,126	1,126	1,125	1,124	27,478	0
Day 10	1,125	1,125	1,126	1,125	1,121	1,122	1,113	1,118	1,118	1,114	1,107	1,088	1,086	1,086	1,094	1,080	540	1,201	1,200	1,198	1,198	1,197	1,194	1,192	26,650	0
Day 11	1,193	1,191	1,189	1,187	1,185	1,183	1,182	1,184	1,183	1,181	1,180	1,178	1,178	1,177	1,177	1,179	1,176	1,172	1,170	1,168	1,168	1,169	1,167	1,169	28,288	0
Day 12	1,170	1,170	1,170	1,171	1,170	1,169	1,168	1,167	1,168	1,167	1,164	1,165	1,164	1,161	1,161	1,167	1,171	1,167	1,164	1,163	1,163	1,164	1,164	1,160	27,988	0
Day 13	1,165	1,166	1,165	1,164	1,164	1,165	1,164	1,159	1,162	1,161	1,160	1,160	1,161	1,160	1,160	1,158	1,157	1,160	1,160	1,159	1,158	1,158	1,157	1,156	27,859	0
Day 14	1,158	1,159	1,158	1,158	1,157	1,157	1,158	1,160	1,157	1,154	1,154	1,152	1,148	1,147	1,136	1,134	1,139	1,155	1,156	1,155	1,158	1,155	1,156	1,156	27,675	0
Day 15	1,157	1,158	1,158	1,158	1,157	1,158	1,158	1,157	1,155	1,155	1,157	1,155	1,155	1,153	1,154	1,154	1,154	1,153	1,151	1,151	1,149	1,150	1,150	1,150	27,707	0
Day 16	1,150	1,149	1,148	1,150	1,151	1,151	1,149	1,150	1,149	1,151	1,151	1,149	1,148	1,145	1,144	1,113	1,120	1,135	1,141	1,137	1,135	1,135	1,134	1,135	27,420	0
Day 17	1,135	1,133	1,132	1,132	1,135	1,138	1,144	1,144	1,140	1,140	1,140	1,142	1,140	1,141	1,140	1,149	1,150	1,150	1,151	1,150	1,150	1,148	1,147	1,135	27,406	0
Day 18	1,130	1,131	1,128	1,128	1,128	1,129	1,129	1,150	1,149	1,146	1,144	1,143	1,143	1,142	1,143	1,148	1,150	1,145	1,146	1,143	1,146	1,146	1,146	1,145	27,378	0
Day 19	1,146	1,145	1,147	1,148	1,149	1,149	1,148	1,149	1,148	1,147	1,147	1,145	1,144	1,012	244	637	1,230	1,237	1,238	1,237	1,237	1,236	1,239	1,239	26,698	0
Day 20	1,238	1,239	1,236	1,233	1,231	1,231	1,232	1,236	1,238	1,238	1,240	1,241	1,188	1,262	1,259	1,254	1,252	1,251	1,251	1,249	1,249	1,249	1,248	1,248	29,784	0
Day 21	1,249	1,249	1,249	1,250	1,249	1,249	1,248	1,248	1,248	1,248	1,248	1,245	1,244	1,243	1,243	1,238	1,237	1,234	1,234	1,232	1,230	1,232	1,230	1,229	29,804	0
Day 22	1,229	1,228	1,224	1,222	1,223	1,224	1,225	1,227	1,227	1,226	1,227	1,226	1,224	1,224	1,223	1,221	1,221	1,221	1,221	1,221	1,221	1,223	1,221	1,217	29,359	0
Day 23	1,218	1,218	1,218	1,218	1,217	1,216	1,216	1,216	1,215	1,214	1,215	1,214	1,213	1,213	1,212	1,216	1,221	1,220	1,214	1,207	1,202	1,195	1,192	1,190	29,090	0
Day 24	1,186	1,184	1,180	1,180	1,181	1,186	1,183	1,195	1,205	1,205	1,207	1,209	1,211	1,212	1,212	1,209	1,207	1,210	1,211	1,210	1,210	1,208	1,207	1,208	28,814	0
Day 25	1,205	1,204	1,204	1,203	1,204	1,204	1,205	1,207	1,208	1,210	1,211	1,209	1,208	1,208	1,212	1,218	1,218	1,213	1,208	1,207	1,206	1,207	1,207	1,207	28,993	0
Day 26	1,207	1,206	1,207	1,207	1,207	1,207	1,209	1,207	1,207	1,205	1,205	1,205	1,204	1,197	1,184	1,151	1,108	1,128	1,088	1,069	1,061	1,052	1,047	1,044	27,812	0
Day 27	1,043	1,041	1,040	1,038	1,040	1,039	1,041	1,052	1,058	1,058	1,047	1,064	1,079	1,084	1,131	1,136	1,116	1,050	960	893	850	847	847	842	24,394	0
Day 28	842	841	842	841	839	841	843	842	840	837	820	699	615	590	612	604	599	511	223	-4	-4	-4	-4	453	14,118	0
Day 29	781	777	778	778	777	778	774	773	775	775	775	775	780	782	785	788	787	788	792	788	787	790	788	788	18,759	0
Day 30	787	786	787	788	790	787	787	785	790	790	800	805	811	812	814	814	812	812	812	809	808	809	807	808	19,208	0
Day 31	806	807	807	806	808	808	808	799	785	787	788	788	789	788	781	779	772	769	771	768	766	765	780	762	18,865	0
																								796,917		

Hourly Generation Exceeding 10,000 Kwh 0

Generation	796,962
Usage	45
	796,917

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

June 2010

Energy produced by the project:

Gross Energy	753,342 Kwh
Usage	135 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	753,207 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	753,207 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	753,207 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	753,207 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	750,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	753,207 Kwh
110% Projects estimated energy deliveries	825,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	675,000 Kwh
Current Month Net Energy delivered to Idaho Power	753,207 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
June 2010

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST	
Day 1	759	758	759	761	758	760	762	763	755	728	710	733	724	725	743	763	765	768	768	778	783	781	778	773	773	18,155	0
Day 2	774	768	767	764	766	764	768	765	756	709	741	751	753	755	754	754	751	749	751	750	748	748	746	745	745	18,097	0
Day 3	744	742	743	742	743	745	748	743	723	691	727	734	734	738	740	739	751	774	634	847	850	850	852	850	850	18,184	0
Day 4	851	852	851	854	848	851	856	857	858	254	408	922	920	920	909	913	909	909	909	909	909	908	906	905	905	20,188	0
Day 5	904	902	904	903	903	902	901	902	903	906	853	-1	815	844	843	841	838	836	835	835	833	832	832	830	830	19,696	0
Day 6	830	829	829	828	827	827	826	825	825	826	826	742	-4	334	-4	562	967	974	972	967	964	967	963	965	965	18,467	0
Day 7	964	965	964	964	965	966	966	970	981	980	979	979	977	974	974	973	972	971	969	967	964	962	961	960	960	23,267	0
Day 8	959	958	958	957	956	957	957	959	961	958	957	953	952	950	811	783	800	800	796	797	795	796	795	796	796	21,361	0
Day 9	797	795	795	798	801	805	802	862	866	864	860	864	866	867	840	834	854	885	901	906	906	905	902	900	900	20,275	0
Day 10	899	898	898	898	898	897	898	898	897	895	895	894	893	893	891	887	876	879	886	907	913	911	908	906	906	21,515	0
Day 11	904	904	903	902	903	903	903	223	929	1,053	1,050	1,047	1,040	1,040	1,034	1,030	1,034	1,047	1,069	1,080	1,083	1,085	1,085	1,084	23,335	0	
Day 12	1,084	1,083	1,081	1,080	1,080	1,080	1,079	1,080	1,082	1,081	1,080	1,081	1,081	1,076	1,075	1,075	1,076	1,075	1,075	1,074	1,073	1,073	1,075	1,078	25,877	0	
Day 13	1,073	1,072	1,071	1,071	1,071	1,069	1,068	1,068	1,071	1,070	1,070	1,069	1,068	1,066	1,068	1,065	1,064	1,061	1,059	1,055	1,050	1,047	1,046	1,046	25,536	0	
Day 14	1,045	1,044	1,044	1,044	1,045	1,045	1,046	1,046	1,047	1,046	1,046	1,047	1,046	1,046	1,044	1,048	1,046	770	1,259	1,256	1,244	1,237	1,225	1,218	25,984	0	
Day 15	1,212	1,206	1,204	1,201	1,200	1,198	1,197	836	1,320	1,326	1,319	1,307	1,294	1,281	1,269	1,218	1,226	1,263	1,291	1,304	1,308	1,309	1,307	1,304	29,900	0	
Day 16	1,303	1,300	1,296	1,293	1,292	1,293	1,294	1,293	1,292	1,288	1,280	1,277	1,266	1,260	1,221	1,185	1,188	1,213	1,243	1,271	1,276	1,279	1,282	1,284	30,469	0	
Day 17	1,283	1,283	1,281	1,277	1,277	1,276	1,276	1,268	1,259	1,257	1,251	1,237	1,227	1,225	1,200	1,172	1,184	1,219	1,241	1,250	1,250	1,254	1,254	1,252	29,953	0	
Day 18	1,252	1,252	1,253	1,254	1,253	1,255	1,253	1,250	1,246	1,243	1,178	-4	-3	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	13,637	0
Day 19	-4	-4	-4	-5	-4	-5	-4	-4	-4	-4	-4	-4	356	1,262	1,260	1,265	1,269	1,270	1,271	1,271	1,267	1,267	1,267	1,270	14,245	0	
Day 20	1,266	1,262	1,257	1,249	1,246	1,242	1,243	1,248	1,251	1,259	1,260	1,259	1,260	1,260	1,261	1,172	1,186	1,201	1,243	1,298	1,308	1,318	1,317	1,314	30,180	0	
Day 21	1,308	1,310	1,308	1,305	1,301	1,304	1,306	1,316	1,324	1,321	1,317	1,308	1,294	1,283	1,277	1,280	1,288	1,283	1,271	1,265	1,268	1,273	1,274	1,275	31,059	0	
Day 22	1,274	1,274	1,274	1,274	1,272	1,274	1,272	1,279	1,284	1,286	1,287	1,287	1,286	1,285	1,307	1,320	1,319	1,317	1,318	1,317	1,319	1,321	1,323	1,322	31,091	0	
Day 23	1,321	1,319	1,317	1,316	1,314	1,314	1,312	1,314	1,315	1,313	1,309	1,308	1,307	1,306	1,302	1,287	1,270	1,278	1,300	1,311	1,312	1,313	1,314	1,309	31,381	0	
Day 24	1,306	1,301	1,299	1,298	1,302	1,303	1,302	1,307	1,301	1,302	1,304	1,306	1,309	1,305	1,303	1,305	1,294	1,292	1,290	1,297	1,300	1,299	1,299	1,300	31,224	0	
Day 25	1,297	1,298	1,297	1,294	1,293	1,294	1,295	1,296	1,297	1,294	1,292	1,292	1,290	1,282	1,263	1,275	1,277	1,277	1,277	1,276	1,272	1,272	1,269	1,268	30,837	0	
Day 26	1,267	1,267	1,265	1,264	1,262	1,261	1,259	1,261	1,257	1,255	1,251	1,246	1,239	1,232	1,232	1,233	1,234	1,240	1,241	1,239	1,240	1,244	1,245	1,247	29,981	0	
Day 27	1,246	1,246	1,246	1,246	1,246	1,245	1,245	1,257	1,260	1,264	1,265	1,265	1,266	1,266	1,262	1,213	1,228	1,257	1,278	1,278	1,274	1,276	1,275	1,275	30,179	0	
Day 28	1,274	1,278	1,277	1,277	1,279	1,280	1,277	1,279	1,277	1,282	1,283	1,286	1,276	1,267	1,257	1,238	1,244	1,256	1,234	1,233	1,234	1,234	1,232	1,234	30,288	0	
Day 29	1,234	1,230	1,222	1,218	1,218	1,219	1,219	1,218	1,218	1,220	1,218	1,219	1,219	1,218	1,216	1,234	1,239	1,237	1,236	1,236	1,234	1,232	1,234	1,232	29,420	0	
Day 30	1,236	1,236	1,234	1,233	1,232	1,234	1,233	1,233	1,229	1,227	1,226	1,231	1,227	1,228	1,226	1,225	1,148	826	1,286	1,280	1,276	1,273	1,274	1,275	29,426	0	

753,207

Hourly Generation Exceeding 10,000 Kwh 0

Generation	753,342
Usage	135
	753,207

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

July 2010

Energy produced by the project:

Gross Energy	861,263 Kwh
Usage	60 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	861,203 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	861,203 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	861,203 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	861,203 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	900,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	861,203 Kwh
110% Projects estimated energy deliveries	990,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	810,000 Kwh
Current Month Net Energy delivered to Idaho Power	861,203 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
July 2010

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	1,276	1,275	1,274	1,273	1,272	1,273	1,272	1,269	1,266	1,267	1,263	1,258	1,260	1,255	1,233	46	416	1,280	1,287	1,265	1,264	1,262	1,260	1,257	28,283	0
Day 2	1,255	1,252	1,247	1,242	1,240	1,242	1,252	1,233	1,215	1,209	1,205	1,205	1,209	1,212	1,211	1,204	1,205	1,190	1,185	1,155	1,154	1,159	1,172	1,181	29,014	0
Day 3	1,189	1,192	1,198	1,196	1,196	1,191	1,191	1,198	1,205	1,212	1,231	1,247	1,252	1,255	1,257	1,257	1,257	1,254	1,253	1,251	1,248	1,250	1,252	1,253	29,485	0
Day 4	1,255	1,253	1,252	1,252	1,251	1,248	1,257	1,263	1,271	1,285	1,287	1,289	1,288	1,290	1,294	1,296	1,295	1,293	1,294	1,296	1,297	1,300	1,301	1,305	30,712	0
Day 5	1,303	1,301	1,297	1,298	1,298	1,299	1,299	1,300	1,274	-4	-4	-4	-4	-4	389	1,274	1,291	1,287	1,288	1,279	1,279	1,277	1,274	1,273	23,558	0
Day 6	1,274	1,271	1,265	1,269	1,269	1,269	1,270	1,280	1,279	1,278	1,274	1,268	1,266	1,263	1,264	1,274	1,292	1,291	1,296	1,296	1,296	1,296	1,299	1,300	30,699	0
Day 7	1,302	1,300	1,298	1,298	1,300	1,300	1,299	1,297	1,291	1,287	1,284	1,282	1,284	1,283	1,280	1,275	1,276	1,282	1,279	1,268	1,263	1,261	1,262	1,267	30,818	0
Day 8	1,288	1,265	1,265	1,267	1,266	1,268	1,267	1,268	1,266	1,263	1,268	1,258	1,256	1,258	1,249	1,253	1,255	1,250	1,244	1,261	1,268	1,256	1,238	1,237	30,200	0
Day 9	1,237	1,237	1,237	1,233	1,232	1,231	1,231	1,229	1,235	1,268	1,264	1,236	1,184	1,269	1,270	1,286	1,264	1,280	1,253	1,251	1,238	1,224	1,216	1,218	29,783	0
Day 10	1,215	1,210	1,208	1,208	1,211	1,207	1,204	1,198	1,174	1,169	1,186	1,200	1,210	1,219	1,221	1,220	1,221	1,237	1,243	1,243	1,241	1,245	1,247	1,249	29,186	0
Day 11	1,250	1,250	1,250	1,249	1,248	1,249	1,250	1,245	1,244	1,243	1,243	1,243	1,239	1,239	1,240	1,239	1,237	1,237	1,235	1,233	1,231	1,232	1,231	1,232	29,789	0
Day 12	1,233	1,232	1,231	1,233	1,232	1,232	1,231	1,231	1,234	1,235	1,232	1,231	1,230	1,230	1,233	1,234	1,234	1,233	1,231	1,227	1,226	1,227	1,228	1,228	29,548	0
Day 13	1,229	1,228	1,228	1,229	1,229	1,229	1,229	1,231	1,230	1,227	1,223	1,221	1,217	1,217	1,217	1,216	1,217	1,220	1,224	1,227	1,228	1,230	1,230	1,230	29,406	0
Day 14	1,233	1,233	1,232	1,232	1,233	1,233	1,233	1,234	1,236	1,236	1,233	1,230	1,228	1,227	1,224	1,225	1,226	1,226	1,228	1,226	1,225	1,226	1,226	1,227	29,512	0
Day 15	1,228	1,227	1,226	1,227	1,226	1,226	1,225	1,226	1,226	1,228	1,226	1,227	1,226	1,225	1,224	1,222	1,221	1,220	1,220	1,218	1,221	1,220	1,219	1,219	29,372	0
Day 16	1,213	1,212	1,215	1,216	1,214	1,216	1,219	1,216	1,215	1,219	1,216	1,211	1,211	1,211	1,214	1,212	1,205	1,201	1,206	1,216	1,222	1,222	1,223	1,223	29,148	0
Day 17	1,224	1,224	1,224	1,225	1,223	1,223	1,220	1,217	1,216	1,213	1,210	1,211	1,207	1,206	1,204	1,203	1,203	1,203	1,201	1,200	1,199	1,200	1,201	1,201	29,058	0
Day 18	1,197	1,194	1,195	1,198	1,198	1,198	1,197	1,199	1,200	1,199	1,199	1,195	1,194	1,193	1,192	1,192	1,189	1,188	1,185	1,185	1,183	1,185	1,184	1,186	28,625	0
Day 19	1,184	1,185	1,185	1,183	1,184	1,185	1,185	1,184	1,183	1,182	1,182	1,181	1,180	1,183	1,182	1,190	1,191	1,184	1,182	1,183	1,181	1,183	1,184	1,185	28,421	0
Day 20	1,186	1,186	1,180	1,184	1,189	1,189	1,190	1,193	1,198	1,197	1,195	1,194	1,195	1,192	1,191	1,194	1,205	1,207	1,212	1,208	1,205	1,206	1,203	1,199	28,718	0
Day 21	1,196	1,199	1,198	1,198	1,198	1,190	1,187	1,185	1,182	1,181	1,180	1,182	1,180	1,176	1,172	1,172	1,171	1,168	1,165	1,163	1,161	1,161	1,158	1,153	28,276	0
Day 22	1,152	1,150	1,147	1,146	1,141	1,139	1,134	1,133	1,136	1,137	1,134	1,135	1,132	1,134	1,145	1,146	1,145	1,143	1,142	1,139	1,136	1,137	1,135	1,131	27,349	0
Day 23	1,129	1,125	1,127	1,126	1,125	1,124	1,123	1,129	1,130	1,127	1,122	1,120	1,118	1,119	1,118	1,118	1,115	1,112	1,108	1,108	1,107	1,106	1,103	1,098	26,837	0
Day 24	1,096	1,094	1,093	1,091	1,087	1,086	1,088	1,093	1,095	1,093	1,090	1,087	1,083	1,082	1,080	1,078	1,075	1,071	1,070	1,066	1,064	1,063	1,066	1,065	25,954	0
Day 25	1,080	1,058	1,059	1,055	1,056	1,056	1,057	1,060	1,065	1,084	1,063	1,060	1,057	1,053	1,053	1,047	1,045	1,041	1,037	1,038	1,038	1,036	1,032	1,030	25,220	0
Day 26	1,030	1,031	1,033	1,034	1,032	1,033	449	-4	-4	-4	-4	745	688	1,270	1,257	1,247	1,234	1,217	1,204	1,202	1,194	1,188	1,184	1,181	21,417	0
Day 27	1,177	1,172	1,170	1,162	1,152	1,151	1,147	1,148	1,148	1,144	1,142	1,144	1,142	1,135	354	-4	886	1,173	1,161	1,149	1,159	1,161	1,160	1,157	25,490	0
Day 28	1,155	1,150	1,145	1,141	1,137	1,135	1,129	1,124	1,122	1,117	1,112	1,108	1,110	1,113	1,112	1,114	1,115	1,107	1,105	1,104	1,126	1,126	1,126	156	25,989	0
Day 29	242	258	254	261	262	265	272	276	277	277	574	1,103	1,131	1,132	1,138	1,133	1,131	1,129	1,128	1,129	1,129	1,127	1,123	1,123	17,874	0
Day 30	1,127	1,127	1,125	1,127	1,127	1,126	1,124	1,114	1,112	1,111	1,109	1,096	1,102	1,114	1,115	1,105	1,110	1,118	1,118	1,127	1,136	1,137	1,134	1,131	26,872	0
Day 31	1,121	1,118	1,118	1,122	1,104	1,113	1,107	1,109	1,115	1,115	1,118	1,116	1,110	1,102	1,099	1,098	1,095	1,092	1,082	1,076	1,111	1,117	1,115	1,117	26,590	0
																									861,203	

Hourly Generation Exceeding 10,000 Kwh 0

Generation	861,263
Usage	60
	861,203

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

August 2010

Energy produced by the project:

Gross Energy	789,867 Kwh
Usage	83 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	789,804 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	789,804 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	789,804 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	789,804 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	789,804 Kwh
110% Projects estimated energy deliveries	880,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Current Month Net Energy delivered to Idaho Power	789,804 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
August 2010

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	1,117	1,114	1,113	1,112	1,109	1,108	1,107	1,108	1,109	1,102	1,098	1,099	1,097	1,094	1,093	1,091	1,086	1,075	1,067	1,073	1,075	1,078	1,079	1,088	26,292	0
Day 2	1,090	1,093	1,098	1,121	1,127	1,126	1,126	1,129	1,134	1,132	1,128	1,130	1,127	1,129	1,159	1,147	1,142	1,139	1,136	1,134	1,133	1,134	1,139	1,127	27,080	0
Day 3	1,129	1,127	1,131	1,124	1,123	1,119	1,116	1,112	1,109	1,103	1,100	1,098	1,092	1,090	1,089	1,086	1,082	1,078	1,080	1,080	1,079	1,078	1,077	1,077	26,379	0
Day 4	1,075	1,076	1,075	1,075	1,076	1,079	1,080	1,087	1,085	1,086	1,088	1,085	1,088	1,087	1,078	1,078	1,076	1,073	1,072	1,068	1,061	1,062	1,061	1,059	25,830	0
Day 5	1,059	1,057	1,055	1,053	1,052	1,049	1,048	1,045	1,045	1,043	1,040	1,041	1,035	1,032	1,033	1,036	1,034	1,035	1,033	1,031	1,030	1,035	1,039	1,043	25,003	0
Day 6	1,042	1,047	1,048	1,047	1,047	1,051	1,052	1,055	1,049	719	-4	189	1,195	1,206	1,191	1,193	1,193	1,190	1,187	1,190	1,190	1,178	1,157	1,148	24,560	0
Day 7	1,147	1,143	1,141	1,133	1,125	1,113	1,104	1,151	1,211	1,201	1,191	1,186	1,183	1,177	1,188	1,163	1,159	1,152	1,145	1,140	1,134	1,136	1,133	1,132	27,668	0
Day 8	1,130	1,132	1,128	1,126	1,124	1,120	1,116	1,128	1,130	1,134	1,134	1,127	1,124	1,119	1,113	1,109	1,107	1,108	1,109	1,104	973	811	646	559	25,411	0
Day 9	494	458	421	385	356	335	301	794	1,215	1,211	1,209	1,202	1,195	1,184	1,181	1,201	1,184	1,169	1,141	1,138	1,133	1,126	1,122	985	22,150	0
Day 10	800	729	689	677	656	617	261	-4	-4	-4	-4	-4	-4	-4	-4	-4	844	1,224	1,216	1,205	1,180	1,168	1,157	1,144	13,531	0
Day 11	1,135	1,126	1,124	1,124	1,087	1,054	1,059	1,161	1,216	1,212	1,215	1,212	1,207	1,200	1,212	1,210	1,207	1,203	1,202	1,196	1,189	1,184	1,175	1,171	28,081	0
Day 12	1,167	1,162	1,158	1,151	1,146	1,141	1,139	1,148	1,147	1,151	1,152	1,152	1,152	1,145	1,140	1,142	1,148	1,157	1,155	1,149	1,144	1,142	1,131	1,128	27,547	0
Day 13	1,127	1,126	1,125	1,121	1,119	1,116	1,116	1,117	1,116	1,114	1,114	1,112	1,111	1,108	1,117	1,122	1,121	1,120	1,118	1,116	1,115	1,112	1,111	1,107	26,801	0
Day 14	1,103	1,105	1,100	1,095	1,091	1,090	1,088	1,095	1,088	1,082	1,083	1,082	1,083	1,082	1,083	1,079	1,076	1,071	1,068	1,066	1,062	1,060	1,054	1,047	25,933	0
Day 15	1,041	1,040	1,042	1,041	1,039	1,038	1,033	1,028	1,029	1,027	1,029	1,027	1,027	1,025	992	988	990	991	989	989	988	1,004	1,014	1,021	24,430	0
Day 16	1,024	1,028	1,030	1,032	1,034	1,035	1,036	1,039	1,021	1,018	1,020	1,023	1,024	1,018	1,017	1,015	1,013	1,022	1,023	1,025	1,025	1,027	1,029	1,027	24,605	0
Day 17	1,024	1,026	1,026	1,028	1,026	1,026	1,023	1,022	1,021	1,015	1,008	1,005	1,007	1,009	1,000	998	1,000	1,005	1,008	1,010	1,010	1,013	1,012	1,014	24,336	0
Day 18	1,017	1,017	1,015	1,014	1,016	1,017	1,021	1,032	526	-4	899	1,215	1,215	1,197	1,155	1,153	1,150	1,144	1,142	1,144	1,151	1,149	1,148	1,146	24,679	0
Day 19	1,147	1,149	1,143	1,144	1,143	1,141	1,144	1,155	1,154	1,147	1,143	1,146	1,138	1,139	1,128	1,131	1,132	1,146	1,159	1,168	1,163	1,162	1,163	1,166	27,551	0
Day 20	1,169	1,168	1,165	1,165	1,166	1,166	1,167	1,167	1,167	1,166	1,163	1,162	1,158	1,155	1,155	1,155	1,158	1,155	1,154	1,154	1,153	1,158	1,154	1,152	27,850	0
Day 21	1,149	1,147	1,147	1,150	1,149	1,149	1,149	1,164	1,165	1,164	1,162	1,158	1,160	1,155	1,152	1,148	1,148	1,144	1,143	1,138	1,132	1,108	492	707	26,480	0
Day 22	1,096	1,098	1,073	1,049	1,036	1,018	837	754	872	998	978	1,009	1,020	1,037	1,019	1,014	981	969	954	942	977	953	927	894	23,503	0
Day 23	862	839	835	827	821	825	817	811	823	853	832	814	799	792	801	110	-4	422	1,264	1,270	1,260	1,258	1,252	1,245	20,428	0
Day 24	1,236	1,238	1,234	1,228	1,221	1,222	1,225	1,230	1,227	1,221	1,232	1,242	1,247	1,243	1,237	1,242	1,238	1,235	1,233	1,232	1,232	1,230	1,229	1,226	29,580	0
Day 25	1,223	1,224	1,220	1,218	1,217	1,216	1,215	1,216	1,216	1,217	1,216	1,213	1,216	1,213	1,221	1,219	1,213	1,213	1,208	1,195	1,184	1,180	1,177	1,175	29,025	0
Day 26	1,173	1,171	1,165	1,166	1,164	1,166	1,166	1,178	1,181	1,181	1,180	1,178	1,177	1,170	1,176	1,178	1,177	1,186	1,184	1,178	1,178	1,172	1,168	1,164	28,177	0
Day 27	1,162	1,158	1,158	1,156	1,152	1,145	1,146	1,162	1,159	1,155	1,154	1,148	1,143	1,137	1,133	1,128	1,128	1,127	1,110	1,100	1,098	1,097	1,099	1,099	27,254	0
Day 28	1,098	1,100	1,098	1,098	1,097	1,097	1,096	1,095	1,094	1,101	1,099	1,096	1,094	1,092	1,088	1,086	1,085	1,082	1,081	1,083	1,088	1,084	1,072	1,060	26,164	0
Day 29	1,053	1,046	1,041	1,039	1,040	1,040	1,041	1,045	1,054	1,056	1,053	1,042	1,026	1,013	1,006	1,016	1,018	1,010	986	956	942	943	939	948	24,351	0
Day 30	946	948	944	945	948	950	958	935	925	927	925	932	935	931	977	984	982	698	902	1,082	1,088	1,086	1,089	1,088	23,123	0
Day 31	1,087	1,089	1,093	1,097	1,093	1,096	1,096	1,101	1,102	1,101	1,100	1,091	1,077	1,071	1,078	1,073	1,071	1,069	1,069	1,070	1,071	1,071	1,070	1,066	26,002	0
																								789,804		

Hourly Generation Exceeding 10,000 Kwh 0

Generation	789,867
Usage	63
	789,804

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

September 2010

Energy produced by the project:

Gross Energy	722,130 Kwh
Usage	23 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	722,107 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	722,107 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	722,107 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	722,107 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	680,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	722,107 Kwh
110% Projects estimated energy deliveries	748,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	612,000 Kwh
Current Month Net Energy delivered to Idaho Power	722,107 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
September 2010

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST	
Day 1	1,066	1,070	1,068	1,070	1,072	1,071	1,072	1,074	1,079	1,082	1,081	1,086	1,087	1,087	1,092	1,111	1,111	1,100	1,081	1,085	1,059	1,053	1,051	1,049	25,837	0	
Day 2	1,046	1,044	1,042	1,041	1,042	1,040	1,037	1,039	1,044	1,049	1,053	1,048	1,050	1,048	1,044	1,046	1,045	1,048	1,050	1,057	1,062	1,063	1,068	1,068	25,174	0	
Day 3	1,088	1,073	1,079	1,080	1,082	1,081	1,080	1,086	1,082	1,085	1,088	1,091	1,094	1,092	1,094	1,099	1,101	1,098	1,080	1,080	1,050	1,049	1,048	1,051	25,891	0	
Day 4	1,052	1,051	1,051	1,061	1,061	1,056	1,053	1,047	1,050	1,048	1,048	1,046	1,045	1,041	1,043	1,040	1,039	1,039	1,037	1,036	1,040	1,040	1,040	1,046	1,043	25,105	0
Day 5	1,045	1,043	1,041	1,041	1,039	1,039	1,045	1,045	1,042	1,037	1,036	1,033	1,031	1,042	1,057	1,058	1,063	1,068	1,068	1,066	1,069	1,069	1,069	1,069	25,215	0	
Day 6	1,069	1,068	1,069	1,072	1,075	1,077	1,074	1,078	1,083	1,085	1,075	1,069	1,062	1,056	1,054	1,054	1,070	1,056	1,022	1,001	993	991	991	992	25,236	0	
Day 7	993	993	993	993	990	993	990	990	987	989	993	992	985	980	983	982	982	976	948	920	916	915	917	917	23,297	0	
Day 8	922	925	927	932	931	929	928	927	921	917	925	938	951	960	965	962	953	930	902	894	888	885	885	883	22,180	0	
Day 9	884	885	885	883	886	886	885	881	881	314	-4	-4	5	987	1,153	1,146	1,134	1,111	1,099	1,093	1,097	1,094	1,097	1,095	20,373	0	
Day 10	1,096	1,097	1,097	1,096	1,094	1,096	1,097	1,093	1,088	1,086	1,093	1,106	1,111	1,113	1,119	1,135	1,129	1,110	1,084	1,079	1,072	1,066	1,066	1,063	26,286	0	
Day 11	1,087	1,086	1,063	1,065	1,064	1,066	1,064	1,069	1,071	1,072	1,070	1,074	1,078	1,081	1,089	1,090	1,083	1,069	1,058	1,057	1,056	1,056	1,055	1,056	25,639	0	
Day 12	1,057	1,059	1,057	1,056	1,061	1,061	1,059	1,057	1,056	1,057	1,060	1,065	1,066	1,063	1,142	1,161	1,147	1,103	1,088	1,051	1,050	1,048	1,050	1,051	25,705	0	
Day 13	1,051	1,052	1,050	1,050	1,048	1,047	1,052	1,063	1,076	1,077	1,079	1,081	1,079	1,078	1,081	1,083	1,080	738	1,141	1,137	1,135	1,130	1,126	1,122	25,656	0	
Day 14	1,120	1,119	1,116	1,113	1,110	1,110	1,110	1,108	1,107	1,108	1,110	1,111	1,110	1,108	1,107	1,105	1,102	1,094	1,091	1,095	1,092	1,091	1,090	1,088	26,515	0	
Day 15	1,090	1,089	1,087	1,087	1,087	1,087	1,087	1,086	1,084	1,082	1,081	1,081	1,084	1,082	1,078	1,076	1,075	1,072	1,071	1,068	1,069	1,070	1,070	1,071	25,914	0	
Day 16	1,071	1,070	1,069	1,071	1,070	1,070	1,071	1,071	1,070	1,070	1,070	1,070	1,070	1,070	1,069	1,067	1,067	1,068	1,068	1,067	1,067	1,067	1,067	1,068	25,658	0	
Day 17	1,068	1,067	1,066	1,067	1,066	1,067	1,067	1,066	1,064	1,063	1,061	1,063	1,066	1,066	1,065	1,063	1,061	1,052	1,032	1,006	985	974	972	972	25,099	0	
Day 18	973	970	972	975	973	974	979	988	989	1,000	1,000	985	978	973	970	972	973	973	976	973	972	972	974	975	23,469	0	
Day 19	976	971	971	974	974	971	973	968	974	982	994	995	993	987	988	986	985	984	979	984	994	988	988	990	23,569	0	
Day 20	994	990	987	990	987	990	989	981	1,012	1,008	1,003	1,000	993	991	985	982	978	975	974	973	972	971	969	969	23,243	0	
Day 21	968	967	967	967	966	966	965	964	964	962	962	960	956	956	956	955	955	955	954	952	952	951	951	951	23,022	0	
Day 22	950	950	949	948	948	948	949	948	948	945	944	945	945	945	945	946	946	946	946	944	945	945	945	944	22,712	0	
Day 23	944	944	944	947	948	949	949	948	948	948	948	948	948	948	947	947	947	947	947	946	946	946	946	945	22,725	0	
Day 24	944	943	943	945	944	945	945	945	945	934	943	946	947	945	945	946	943	943	942	942	942	941	943	942	22,643	0	
Day 25	941	940	940	941	940	940	940	940	939	939	940	940	940	941	941	942	941	943	941	941	943	942	943	943	945	22,583	0
Day 26	945	946	946	948	948	948	948	948	946	947	947	948	949	949	940	939	937	944	943	941	941	941	941	942	22,671	0	
Day 27	942	942	943	943	944	943	946	947	948	948	947	947	947	948	948	946	945	944	943	943	944	945	944	942	22,679	0	
Day 28	942	943	942	942	942	942	943	942	942	942	942	943	943	945	947	951	953	952	950	949	949	948	948	953	22,695	0	
Day 29	953	953	953	953	953	954	955	955	954	954	953	952	951	950	949	949	949	947	943	943	944	946	946	947	22,806	0	
Day 30	947	948	948	948	948	949	950	949	118	397	1,043	1,041	1,039	1,035	1,029	1,025	1,025	1,028	1,028	1,025	1,023	1,023	1,023	1,021	22,510	0	

722,107

Hourly Generation Exceeding 10,000 Kwh 0

Generation	722,130
Usage	23
	722,107

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

November 2010

Energy produced by the project:

Gross Energy	10,539 Kwh
Usage	2,772 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	7,767 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	7,767 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,210,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	7,767 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	7,767 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	100,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	7,767 Kwh
110% Projects estimated energy deliveries	110,000 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	90,000 Kwh
Current Month Net Energy delivered to Idaho Power	7,767 Kwh
Current Month Net Energy that is less than 90%	7,767 Kwh

Total Surplus Energy	7,767 Kwh
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Mora Drop Hydro Project
Project number: 21615200
November 2010

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	453	452	454	451	452	450	454	447	448	446	447	445	445	445	443	447	445	441	434	418	388	341	285	197	10,126	0
Day 2	109	92	76	64	55	15	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	338	0
Day 3	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 6	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 7	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-100	-4
Day 8	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 9	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 10	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 11	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 12	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 13	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 14	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 15	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 16	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 17	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 18	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 19	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 20	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 21	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 22	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 23	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 24	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 25	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 26	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 27	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 28	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 29	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 30	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0

7,767

Hourly Generation Exceeding 10,000 Kwh 0

Generation	10,539
Usage	2,772
	7,767

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

December 2010

Energy produced by the project:

Gross Energy	0 Kwh
Usage	2,882 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-2,982 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-2,982 Kwh
10 mW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-2,982 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-2,982 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-2,982 Kwh
110% Projects estimated energy deliveries	0 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-2,982 Kwh

Current Month Net Energy that is less than 90%	-2,982 Kwh
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Total Surplus Energy	-2,982 Kwh
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Mora Drop Hydro Project
Project number: 21615200
December 2010

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 2	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 3	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 6	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 7	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 8	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 9	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 10	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 11	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 12	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 13	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 14	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 15	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 16	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-95	0
Day 17	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 18	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 19	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 20	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 21	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 22	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 23	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 24	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 25	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 26	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 27	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 28	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 29	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 30	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 31	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
																									-2,982	

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	2,982
	-2,982

EXHIBIT D-6

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

January 2011

Energy produced by the project:

Gross Energy	0 Kwh
Usage	3,001 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	-3,001 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	-3,001 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	-3,001 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,001 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	-3,001 Kwh
110% Projects estimated energy deliveries	0 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	-3,001 Kwh

Current Month Net Energy that is less than 90%	-3,001 Kwh
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Total Surplus Energy	-3,001 Kwh
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Mora Drop Hydro Project
Project number: 21615200
January 2011

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-5	-97	0
Day 2	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 3	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 6	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 7	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 8	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 9	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 10	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 11	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 12	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 13	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 14	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 15	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 16	5	5	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 17	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-101	0
Day 18	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 19	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 20	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 21	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 22	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 23	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 24	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 25	5	4	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 26	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 27	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 28	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-97	0
Day 29	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-96	0
Day 30	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-98	0
Day 31	4	5	5	5	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	4	-99	0
																									-3,001	

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	3,001
	-3,001

Mora Drop Hydro Project
Project number: 21615200
February 2011

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST	
Day 1	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0	
Day 2	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0	
Day 3	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0	
Day 6	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0	
Day 7	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0	
Day 8	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 9	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0	
Day 10	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0	
Day 11	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 12	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 13	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 14	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 15	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 16	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 17	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-5	-5	-5	-5	-5	-5	-5	-4	-4	-5	-5	-5	-5	-109	0
Day 18	-5	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-89	0
Day 19	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 20	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 21	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 22	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 23	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 24	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 25	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 26	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 27	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0
Day 28	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0

-2,711

Hourly Generation Exceeding 10,000 Kwh 0

Generation	0
Usage	2,711
	-2,711

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

April 2011

Energy produced by the project:

Gross Energy	114,289 Kwh
Usage	13,587 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	100,712 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	100,712 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	100,712 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	100,712 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	100,700 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	100,712 Kwh
110% Projects estimated energy deliveries	110,770 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	90,630 Kwh
Current Month Net Energy delivered to Idaho Power	100,712 Kwh

Current Month Net Energy that is less than 90%

0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
April 2011

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST	
Day 1	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 2	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 3	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 6	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 7	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 8	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 9	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 10	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 11	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 12	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 13	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 14	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 15	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-1	470	639	643	641	658	139	-4	3,121	0	
Day 16	225	221	223	222	223	226	224	257	299	301	279	245	295	299	297	306	300	302	304	273	299	300	300	304	223	2,695	0
Day 17	311	312	318	309	305	303	297	301	299	298	299	300	300	300	304	302	303	301	303	294	306	293	297	298	7,253	0	
Day 18	295	295	296	296	293	302	297	303	310	301	302	296	300	301	275	253	250	256	251	249	242	244	243	242	6,692	0	
Day 19	243	241	241	241	242	242	250	244	245	245	244	248	302	394	335	485	493	496	499	522	585	639	657	664	8,997	0	
Day 20	668	667	669	669	665	669	668	668	665	643	628	628	634	626	626	647	650	645	631	605	602	623	634	638	15,466	0	
Day 21	637	632	636	632	644	657	660	659	657	645	635	631	621	623	252	552	637	632	631	638	629	636	633	631	14,840	0	
Day 22	626	629	625	626	627	626	629	629	601	578	574	574	578	579	578	575	575	578	576	578	573	573	573	588	14,246	0	
Day 23	574	567	572	567	568	571	569	573	569	579	575	577	577	582	576	580	574	580	577	578	577	579	580	582	13,803	0	
Day 24	576	578	580	579	578	579	579	579	585	574	576	579	569	573	573	573	576	576	572	578	577	580	578	581	13,848	0	
Day 25	581	578	580	576	580	582	578	578	581	528	478	413	60	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	6,829	0	
Day 26	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 27	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 28	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 29	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 30	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	

112,386

Hourly Generation Exceeding 10,000 Kwh 0

Generation	114,299
Usage	1,913
	112,386

Mora Drop Hydro Project
Project number: 21615200
May 2011

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST	
Day 1	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 2	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 3	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	
Day 4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	458	607	608	611	639	665	674	674	671	671	5,544	0
Day 5	668	668	666	663	662	661	661	660	609	491	433	650	701	706	695	680	671	669	506	507	787	747	724	709	15,592	0	
Day 6	702	687	688	709	705	706	454	-4	933	987	987	1,003	1,012	1,006	883	965	1,100	1,140	1,141	1,146	1,146	1,140	1,135	1,131	21,500	0	
Day 7	1,128	1,121	1,114	1,112	1,109	1,110	1,115	1,135	1,076	1,093	1,096	1,096	1,092	1,093	1,106	1,100	1,103	1,100	1,099	1,099	1,099	1,096	1,102	1,105	26,497	0	
Day 8	1,104	1,101	1,096	1,090	1,087	1,013	995	1,089	1,089	1,093	1,089	1,087	1,086	1,077	1,070	1,071	1,074	1,087	1,091	1,090	1,090	1,090	1,089	1,089	25,937	0	
Day 9	1,089	1,088	1,088	1,087	1,089	1,092	1,095	1,095	1,095	1,093	1,088	1,085	1,084	1,084	1,084	1,084	1,083	1,080	1,075	1,070	1,075	1,078	1,078	1,078	26,037	0	
Day 10	1,078	1,079	1,079	1,080	1,080	1,080	1,078	1,085	1,082	1,086	1,089	1,088	1,087	1,088	1,027	649	1,090	1,137	1,150	1,141	1,139	1,138	1,130	1,125	25,883	0	
Day 11	1,124	1,122	1,120	1,117	1,115	1,115	1,113	1,113	1,112	1,108	1,103	1,106	1,130	1,128	1,126	1,131	1,128	1,127	1,122	1,117	1,113	1,113	1,113	1,113	28,829	0	
Day 12	1,113	1,113	1,113	1,115	1,116	1,116	1,119	1,124	1,123	1,124	1,125	1,127	1,130	1,127	1,122	359	-4	490	1,303	1,297	1,290	1,282	1,279	1,274	25,377	0	
Day 13	1,270	1,268	1,265	1,265	1,264	1,263	1,262	1,258	1,260	1,259	1,257	1,246	1,243	1,238	1,233	1,256	1,255	1,250	1,244	1,239	1,236	1,236	1,234	1,230	30,029	0	
Day 14	1,231	1,228	1,221	1,219	1,216	1,215	1,213	1,214	1,213	1,210	1,211	1,210	1,209	1,208	1,206	1,207	1,210	1,210	1,209	1,203	1,202	1,200	1,198	1,195	29,056	0	
Day 15	1,193	1,194	1,192	1,192	1,194	1,191	1,192	1,211	1,215	1,214	1,211	1,208	1,208	1,206	1,206	1,207	1,205	1,204	1,202	1,205	1,206	1,205	1,200	1,200	28,859	0	
Day 16	1,199	1,200	1,202	1,202	1,201	1,199	1,198	1,197	1,195	1,190	1,189	1,191	1,193	1,185	774	1,309	1,297	1,247	1,182	1,171	1,168	1,165	1,164	1,161	28,379	0	
Day 17	1,162	1,166	1,162	1,157	1,157	1,161	1,163	1,172	1,184	1,191	1,180	1,185	1,183	1,179	1,178	1,181	1,179	1,177	1,170	1,164	1,171	1,181	1,178	1,173	28,154	0	
Day 18	1,170	1,172	1,177	1,185	1,190	1,188	1,191	1,210	1,205	1,197	1,180	1,167	1,152	1,152	1,152	1,157	1,158	1,137	1,120	1,101	1,097	1,105	1,104	1,105	27,772	0	
Day 19	1,103	1,104	1,105	1,104	1,101	1,101	1,102	1,114	1,123	1,094	880	739	1,120	1,153	1,182	1,176	1,163	1,097	1,030	1,015	1,021	1,029	1,026	1,017	25,899	0	
Day 20	1,007	1,006	1,006	1,003	1,003	1,007	1,007	1,000	989	987	997	1,008	1,013	1,011	1,012	978	979	974	975	980	979	972	963	970	23,826	0	
Day 21	984	996	1,000	994	984	984	981	979	976	983	996	994	986	980	979	983	986	991	987	987	994	995	993	991	23,703	0	
Day 22	989	990	990	991	992	998	996	998	996	995	991	991	993	993	977	975	978	1,002	1,055	1,097	1,118	1,123	1,119	1,118	24,463	0	
Day 23	1,116	1,120	1,116	1,112	1,116	1,116	1,119	1,120	1,120	1,121	1,117	1,112	1,116	1,113	1,112	1,098	1,111	1,135	1,193	1,228	1,234	1,234	1,233	1,231	27,443	0	
Day 24	1,232	1,228	1,221	1,222	1,220	1,219	1,220	1,223	1,228	1,224	1,221	1,219	1,218	1,216	1,223	1,237	1,237	1,240	1,237	1,237	1,238	1,238	1,233	1,236	29,467	0	
Day 25	1,238	1,236	1,237	1,041	17	1,233	1,284	1,282	1,282	1,281	1,278	1,272	1,267	1,256	1,246	1,233	1,233	1,236	1,187	1,156	1,145	1,165	1,182	1,186	28,173	0	
Day 26	1,182	1,180	1,180	1,198	1,199	1,197	1,194	1,187	1,186	1,192	1,188	1,179	1,163	1,153	1,202	1,203	1,199	1,168	1,148	1,140	1,134	1,134	1,131	1,131	28,178	0	
Day 27	1,137	1,136	1,136	1,142	1,141	1,141	1,141	1,130	1,124	1,130	1,135	1,129	1,125	1,123	1,169	1,204	1,201	1,169	1,102	1,050	1,028	1,019	1,012	1,021	26,843	0	
Day 28	1,029	1,027	1,026	1,020	1,021	1,033	1,041	1,075	1,083	1,056	989	935	912	899	752	1,019	1,012	1,006	999	992	984	982	982	976	23,850	0	
Day 29	984	990	989	993	993	994	991	991	990	1,004	993	580	665	1,163	1,164	1,165	1,167	1,163	1,146	1,081	1,028	996	992	990	24,212	0	
Day 30	991	993	994	988	988	985	984	995	1,009	1,003	1,000	1,010	1,007	1,010	1,065	1,062	1,053	1,042	1,018	998	993	992	991	991	24,162	0	
Day 31	991	993	991	997	1,004	1,000	1,003	1,007	992	983	982	982	981	984	984	986	994	822	1,068	1,067	1,065	1,067	1,066	1,064	24,073	0	
																									705,249		

Hourly Generation Exceeding 10,000 Kwh 0

Generation	705,829
Usage	380
	705,249

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

June 2011

Energy produced by the project:

Gross Energy	834,408 Kwh
Usage	19 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	834,389 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	834,389 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	834,389 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	834,389 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	834,389 Kwh
110% Projects estimated energy deliveries	880,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Current Month Net Energy delivered to Idaho Power	834,389 Kwh

Current Month Net Energy that is less than 90%	0 Kwh
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Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
June 2011

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	1,059	1,058	1,053	1,048	1,048	1,050	1,050	1,049	1,049	1,051	1,055	1,057	1,057	1,054	1,055	1,054	795	1,072	1,070	1,065	1,063	1,064	1,082	1,057	25,095	0
Day 2	1,053	1,051	1,050	1,049	1,050	1,050	1,049	1,047	1,045	1,046	1,044	1,043	1,042	1,038	1,027	1,028	1,024	1,024	1,024	1,024	1,023	1,021	1,021	1,020	24,891	0
Day 3	1,019	1,019	1,019	1,019	1,019	1,019	1,019	1,018	1,018	1,017	1,017	1,017	1,016	1,013	1,011	1,011	1,011	1,012	1,011	1,011	1,012	1,012	1,013	1,013	24,366	0
Day 4	1,013	1,012	1,011	1,011	1,013	1,013	1,012	1,009	1,008	1,009	1,010	1,010	1,010	1,012	1,012	1,013	1,013	1,014	1,013	1,013	1,013	1,013	1,012	1,011	24,280	0
Day 5	1,012	1,011	1,010	1,010	1,011	1,011	1,009	1,009	1,009	1,010	1,011	1,011	1,011	1,010	974	979	985	988	1,000	1,009	1,020	1,013	1,013	1,014	24,140	0
Day 6	1,015	1,016	1,015	1,014	1,014	1,016	1,016	1,016	1,016	1,017	1,017	1,018	1,015	1,014	1,014	1,017	852	1,201	1,184	1,188	1,186	1,182	1,178	1,176	25,405	0
Day 7	1,175	1,172	1,170	1,169	1,168	1,168	1,168	1,169	1,169	1,170	1,169	1,168	1,165	1,159	1,155	1,161	1,158	1,137	1,096	1,083	1,082	1,080	1,080	1,078	27,469	0
Day 8	1,070	1,071	1,078	1,081	1,084	1,081	1,072	1,059	-4	-4	550	1,110	1,099	1,101	1,133	1,140	1,144	1,146	1,144	1,140	1,129	1,136	1,152	1,149	23,861	0
Day 9	1,143	1,141	1,141	1,145	1,146	1,145	1,144	1,143	1,157	1,165	1,169	1,168	1,163	1,156	1,152	1,150	1,149	1,146	1,147	1,146	1,140	1,138	1,141	1,140	27,575	0
Day 10	1,143	1,141	1,139	1,136	1,137	1,143	1,150	1,146	1,144	1,139	1,141	1,141	1,139	1,142	1,140	1,128	1,130	1,127	1,128	1,116	1,117	1,117	1,112	1,113	27,209	0
Day 11	1,118	1,120	1,125	1,123	1,120	1,119	1,119	1,120	1,115	1,111	1,112	1,112	1,111	1,107	1,106	1,103	1,103	1,101	1,106	1,115	1,119	1,115	1,111	1,108	26,719	0
Day 12	1,101	1,100	1,098	1,098	1,100	1,104	1,104	1,100	1,099	1,097	1,102	1,103	1,107	1,115	1,113	1,106	1,102	1,124	1,161	1,166	1,184	1,164	1,182	1,181	26,851	0
Day 13	1,180	1,161	1,160	1,160	1,158	1,159	1,156	1,159	1,160	1,158	1,154	1,155	1,155	1,156	1,156	1,156	1,158	1,158	1,155	1,155	1,155	1,155	1,155	1,155	27,769	0
Day 14	1,155	1,156	1,156	1,156	1,156	1,156	1,156	1,156	1,154	1,152	1,153	1,153	1,154	1,152	1,153	1,156	1,158	1,159	1,160	1,180	1,180	1,156	1,153	1,152	27,725	0
Day 15	1,152	1,151	1,152	1,151	1,152	1,152	1,151	1,152	1,150	1,147	1,147	1,148	1,146	1,146	1,144	1,152	1,150	1,148	1,147	1,146	1,146	1,146	1,143	1,143	27,559	0
Day 16	1,139	1,135	1,136	1,134	1,135	1,136	1,142	1,156	1,161	384	1,231	1,249	1,242	1,236	1,209	1,207	1,203	1,219	1,270	1,295	1,296	1,291	1,283	1,276	28,165	0
Day 17	1,272	1,267	1,262	1,259	1,257	1,259	1,258	1,257	1,254	1,254	1,251	1,255	1,252	1,251	1,250	1,252	1,255	1,250	1,242	1,237	1,229	1,228	1,224	1,220	29,995	0
Day 18	1,222	1,222	1,222	1,220	1,219	1,219	1,233	1,258	1,254	1,257	1,263	1,246	1,262	1,246	1,240	1,236	1,235	1,236	1,238	1,239	1,241	1,241	1,236	163	28,648	0
Day 19	1,300	1,335	1,334	1,330	1,327	1,323	1,321	1,319	1,318	909	1,302	1,293	1,291	1,284	1,283	1,280	1,269	1,248	1,253	1,281	1,278	1,270	1,266	1,268	30,680	0
Day 20	1,271	1,275	1,279	1,281	1,280	1,281	1,282	1,276	1,275	1,275	1,269	1,255	1,235	1,209	1,178	1,169	1,165	1,164	1,163	1,162	1,161	1,166	1,167	1,169	29,407	0
Day 21	1,173	1,178	1,178	1,182	1,185	1,188	1,190	1,186	1,187	1,152	1,159	1,177	1,192	1,200	1,199	1,200	1,197	1,199	1,217	1,243	1,256	1,264	1,266	1,269	28,817	0
Day 22	1,268	1,271	1,274	1,270	1,265	1,265	1,263	1,259	1,256	1,252	1,261	1,277	1,271	1,248	1,248	1,244	1,242	1,252	1,268	1,277	1,277	1,278	1,277	1,272	30,335	0
Day 23	1,270	1,264	1,263	1,263	1,268	1,269	1,268	1,264	1,261	1,264	1,270	1,268	1,238	1,247	1,203	1,199	1,189	1,197	1,216	1,238	1,257	1,264	1,267	1,268	29,975	0
Day 24	1,267	1,265	1,268	1,270	1,271	1,271	1,266	1,269	1,264	1,272	1,271	1,269	1,259	1,243	1,160	1,156	1,159	1,163	1,166	1,163	1,166	1,169	1,172	1,175	29,374	0
Day 25	1,179	1,188	1,185	1,184	1,186	1,180	1,180	1,178	1,182	1,185	1,187	1,186	1,181	1,177	1,174	1,172	1,172	1,170	1,172	1,172	1,175	1,189	1,213	1,244	28,411	0
Day 26	1,252	1,252	1,249	1,244	1,244	1,242	1,241	1,242	1,242	1,238	1,228	1,229	1,233	1,233	1,232	1,247	1,242	1,234	1,245	1,276	1,296	1,288	1,277	1,268	29,974	0
Day 27	1,261	1,259	1,253	1,247	1,244	1,237	1,233	822	1,287	1,286	1,277	1,271	1,267	1,264	1,263	1,261	1,259	1,258	1,254	1,257	1,256	1,253	1,250	1,250	29,769	0
Day 28	1,248	1,252	1,250	1,245	1,247	1,247	1,260	1,283	1,288	1,287	1,284	1,280	1,276	1,272	1,273	1,276	1,273	1,262	1,248	1,253	1,258	1,260	1,259	1,249	30,330	0
Day 29	1,243	1,237	1,236	1,231	1,232	1,228	1,265	1,274	1,277	1,268	1,260	1,262	1,264	1,264	1,265	1,260	1,257	1,255	1,257	1,256	1,257	1,256	1,256	1,255	30,115	0
Day 30	1,253	1,254	1,250	1,249	1,241	1,237	1,233	1,233	1,233	1,233	1,234	1,232	1,227	1,223	1,222	1,220	1,217	1,215	1,213	1,213	1,213	1,213	1,211	1,211	29,480	0

834,389

Hourly Generation Exceeding 10,000 Kwh 0

Generation	834,408
Usage	19
	834,389

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

July 2011

Energy produced by the project:

Gross Energy	925,587 Kwh
Usage	15 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	925,572 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	925,572 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	925,572 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	925,572 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	875,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	925,572 Kwh
110% Projects estimated energy deliveries	962,500 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	787,500 Kwh
Current Month Net Energy delivered to Idaho Power	925,572 Kwh

Current Month Net Energy that is less than 90%

0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Hydro Project
Project number: 21615200
July 2011

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	1,209	1,210	1,207	1,216	1,217	1,216	1,219	1,225	1,228	1,225	1,251	1,271	1,271	1,265	1,263	1,262	1,261	1,260	1,280	1,256	1,255	1,252	1,253	1,248	29,800	0
Day 2	1,245	1,242	1,242	1,237	1,238	1,237	1,220	1,217	1,217	1,216	1,213	1,215	1,214	1,234	1,242	1,237	1,236	1,236	1,230	1,229	1,222	1,225	1,232	1,231	29,507	0
Day 3	1,230	1,227	1,229	1,230	1,227	1,226	1,223	1,222	1,219	1,212	1,213	1,212	1,213	1,214	1,226	1,228	1,225	1,230	1,233	1,233	1,227	1,227	1,233	1,228	29,387	0
Day 4	1,220	1,218	1,223	1,226	1,227	1,226	1,224	1,222	1,219	1,228	1,227	1,225	1,230	1,231	1,254	1,255	1,255	1,254	1,252	1,248	1,248	1,246	1,246	1,247	29,849	0
Day 5	1,245	1,248	1,247	1,247	1,242	1,238	1,232	1,239	1,246	1,245	1,246	1,246	1,246	1,245	1,243	1,242	1,239	1,239	1,236	1,234	1,228	1,228	1,224	1,220	29,743	0
Day 6	1,221	1,220	1,226	1,229	1,229	1,229	1,250	1,268	1,265	1,266	1,268	1,269	1,270	1,272	1,270	1,271	1,271	1,271	1,272	1,270	1,269	1,272	1,273	1,269	30,190	0
Day 7	1,269	1,269	1,272	1,274	1,273	1,274	1,269	1,265	1,266	1,266	1,265	1,270	1,268	1,265	1,275	1,272	1,267	1,266	1,260	1,260	1,266	1,261	1,268	1,274	30,441	0
Day 8	1,278	1,277	1,277	1,277	1,276	1,277	1,273	1,271	1,267	1,268	1,268	1,262	1,257	1,251	1,250	1,250	1,246	1,244	1,251	1,255	1,245	1,237	1,222	1,216	30,195	0
Day 9	1,223	1,224	1,218	1,212	1,217	1,218	1,215	1,207	1,198	1,197	1,198	1,206	1,217	1,237	1,273	1,272	1,271	1,270	1,267	1,260	1,255	1,257	1,263	1,265	29,640	0
Day 10	1,266	1,268	1,270	1,272	1,275	1,271	1,269	1,280	1,285	1,279	1,261	1,250	1,248	1,252	1,217	1,214	1,213	1,209	1,205	1,208	1,218	1,234	1,212	1,196	29,873	0
Day 11	1,234	1,188	1,219	1,230	1,228	1,224	1,221	1,223	1,239	1,238	1,240	1,237	1,236	1,235	1,227	1,230	1,228	1,222	1,218	1,213	1,212	1,209	1,211	1,213	29,375	0
Day 12	1,212	1,214	1,211	1,209	1,208	1,205	1,221	1,252	1,260	1,259	1,257	1,258	1,259	1,259	1,258	1,259	1,259	252	1,324	1,324	1,319	1,316	1,316	1,317	29,228	0
Day 13	1,321	1,317	1,315	1,311	1,308	1,308	1,309	1,306	1,306	1,308	1,308	1,306	1,304	1,068	897	1,268	1,288	1,284	1,282	1,285	1,285	1,288	1,287	1,287	30,546	0
Day 14	1,284	1,286	1,283	1,286	1,285	1,284	1,289	1,298	1,297	1,296	1,298	1,298	1,297	1,293	1,290	1,289	1,296	1,293	1,292	1,291	1,290	1,287	1,284	1,282	30,968	0
Day 15	1,284	1,281	1,278	1,277	1,276	1,275	1,272	1,273	1,274	1,275	1,277	1,275	1,272	1,271	1,272	1,276	1,277	1,274	1,273	1,266	1,259	1,259	1,258	1,255	30,529	0
Day 16	1,254	1,254	1,254	1,254	1,252	1,253	1,253	1,254	1,252	1,250	1,251	1,252	1,251	1,250	1,248	1,248	1,247	1,247	1,246	1,246	1,247	1,245	1,245	1,244	29,997	0
Day 17	1,244	1,242	1,241	1,242	1,244	1,243	1,246	1,280	1,284	1,280	1,279	1,275	1,280	1,278	1,273	1,280	1,267	1,214	1,265	1,271	1,272	1,272	1,269	1,245	30,286	0
Day 18	1,210	1,259	1,268	1,254	1,231	1,224	1,222	859	1,370	1,359	1,352	1,349	1,348	1,341	1,331	1,330	1,331	1,330	1,331	1,331	1,331	1,331	1,331	1,335	30,967	0
Day 19	1,341	1,342	1,344	1,308	1,276	1,328	1,337	1,328	1,281	1,291	1,333	1,314	1,289	1,293	1,327	1,315	1,293	1,318	1,326	1,273	1,306	1,317	1,321	1,289	31,490	0
Day 20	1,278	1,308	1,306	1,304	1,264	1,257	1,302	1,289	1,269	1,289	1,270	1,264	1,242	1,221	1,276	1,276	1,272	1,263	1,281	1,262	1,257	1,256	1,260	30,482	0	
Day 21	1,259	1,261	1,263	1,262	1,262	1,263	1,263	1,263	1,263	1,262	1,263	1,264	1,265	1,264	1,255	1,259	1,259	1,256	1,254	1,253	1,252	1,254	1,255	1,253	30,227	0
Day 22	1,253	1,253	1,251	1,249	1,250	1,249	1,249	1,247	1,246	1,246	1,244	1,243	1,238	1,239	1,242	1,241	1,245	1,246	1,246	1,242	1,238	1,232	1,234	1,238	29,881	0
Day 23	1,242	1,241	1,237	1,245	1,243	1,241	1,239	1,240	1,239	1,236	1,233	1,230	1,227	1,225	1,225	1,230	1,258	1,259	1,259	1,276	1,275	1,276	1,280	1,280	29,936	0
Day 24	1,282	1,283	1,286	1,285	1,285	1,284	1,284	1,284	1,285	1,283	1,281	1,280	1,275	1,269	1,268	1,264	1,264	1,261	1,257	1,250	1,245	1,244	1,245	1,250	30,494	0
Day 25	1,253	1,253	1,252	1,249	1,249	1,246	1,245	1,244	1,245	1,244	1,244	1,246	1,248	1,247	1,248	1,250	1,250	1,249	1,249	1,249	1,248	1,248	1,249	1,252	29,957	0
Day 26	1,253	1,252	1,250	1,247	1,247	1,246	1,245	1,247	1,247	1,246	1,246	1,246	1,248	1,245	1,243	1,240	1,239	1,237	1,237	1,238	1,239	1,239	1,239	1,238	29,861	0
Day 27	1,235	1,234	1,229	1,232	1,235	1,238	1,241	1,242	1,252	1,254	1,253	1,255	1,254	1,253	1,256	1,253	1,252	1,251	1,247	1,246	1,244	1,244	1,244	1,246	29,890	0
Day 28	1,245	1,244	1,244	1,245	1,245	1,248	1,250	1,250	1,245	1,246	1,245	1,247	1,250	1,254	475	304	1,338	1,336	1,332	1,332	1,331	1,329	1,325	1,323	28,881	0
Day 29	1,323	1,322	1,319	1,315	1,313	1,314	1,313	1,310	1,306	1,305	1,298	1,296	1,291	1,285	1,283	1,288	1,290	1,286	1,285	1,293	1,298	1,294	1,297	1,298	31,222	0
Day 30	1,278	1,257	1,248	1,245	1,249	1,256	1,259	1,259	1,258	1,261	1,273	1,291	1,300	1,303	1,303	1,300	1,298	1,297	1,293	1,244	1,080	405	234	804	27,995	0
Day 31	797	790	784	777	771	768	765	768	772	245	1,233	1,272	1,261	1,265	1,298	1,289	1,283	1,280	1,277	1,273	1,268	1,254	1,237	1,228	24,955	0
925,572																										

Hourly Generation Exceeding 10,000 Kwh 0

Generation	825,587
Usage	15
	925,572

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

August 2011

Energy produced by the project:

Gross Energy	906,333 Kwh
Usage	60 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	906,273 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	906,273 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	906,273 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	906,273 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	850,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	906,273 Kwh
110% Projects estimated energy deliveries	935,000 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	765,000 Kwh
Current Month Net Energy delivered to Idaho Power	906,273 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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Mora Drop Hydro Project
Project number: 21615200
August 2011

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	1,158	1,162	1,167	1,172	1,169	1,178	1,186	406	-4	-4	-4	-4	-4	-4	-4	-4	877	1,342	1,331	1,321	1,317	1,312	1,309	1,307	18,482	0
Day 2	1,306	1,300	1,301	1,301	1,300	1,301	1,300	1,297	1,297	1,296	1,292	1,290	1,288	1,287	1,295	1,290	1,285	1,280	1,280	1,281	1,283	1,283	1,284	1,288	31,005	0
Day 3	1,288	1,291	1,292	1,291	1,298	1,298	1,298	1,296	1,292	1,292	1,295	1,211	1,291	850	877	1,275	1,269	1,268	1,266	1,263	1,281	1,263	1,264	1,264	29,853	0
Day 4	1,263	1,264	1,262	1,254	1,263	1,264	1,268	1,285	1,281	1,283	1,274	1,276	1,275	1,250	1,285	1,284	1,283	1,281	1,280	1,276	1,276	1,278	1,275	1,274	30,554	0
Day 5	1,278	1,278	1,275	1,276	1,273	1,270	1,264	1,261	1,256	1,256	1,254	1,252	1,251	1,256	1,264	1,266	1,265	1,265	1,265	1,266	1,266	1,268	1,273	1,275	30,380	0
Day 6	1,274	1,276	1,275	1,274	1,271	1,271	1,270	1,268	1,270	1,269	1,270	1,269	1,268	1,267	1,272	1,271	1,267	1,267	1,268	1,267	1,267	1,269	1,268	1,268	30,476	0
Day 7	1,271	1,274	1,271	1,271	1,275	1,271	1,267	1,262	1,266	1,266	1,267	1,264	1,256	1,250	1,265	1,264	1,261	1,259	1,256	1,251	1,245	1,242	1,238	1,236	30,248	0
Day 8	1,236	1,235	1,230	1,229	1,230	1,232	1,230	1,227	1,228	1,228	1,226	1,230	1,230	1,227	1,226	1,228	1,223	1,222	1,223	1,223	1,224	1,223	1,221	1,219	29,450	0
Day 9	1,216	1,216	1,214	1,214	1,215	1,215	1,021	-4	-4	-4	-4	-4	198	1,324	1,317	1,307	1,298	1,293	1,289	1,286	1,284	1,285	1,283	1,285	22,740	0
Day 10	1,287	1,287	1,285	1,286	1,287	1,286	1,289	1,289	1,287	1,287	1,286	1,285	1,286	1,289	1,275	1,265	1,256	1,254	1,250	1,247	1,243	1,243	1,243	1,244	30,536	0
Day 11	1,240	1,239	1,237	1,238	1,237	1,238	1,237	1,240	1,240	1,246	1,279	1,278	1,275	1,275	1,273	1,272	1,272	1,272	1,272	1,270	1,271	1,273	1,271	1,262	30,207	0
Day 12	1,261	1,261	1,263	1,264	1,264	1,266	1,271	1,278	1,272	1,279	1,276	1,279	1,279	1,276	1,275	1,273	1,272	1,270	1,269	1,270	1,269	1,272	1,273	1,272	30,504	0
Day 13	1,269	1,271	1,269	1,269	1,269	1,273	1,272	1,273	1,274	1,273	1,273	1,279	1,280	1,279	1,277	1,268	1,269	1,261	1,258	1,266	1,273	1,276	1,277	1,279	30,527	0
Day 14	1,278	1,277	1,279	1,278	1,278	1,278	1,277	1,278	1,277	1,279	1,278	1,276	1,274	1,273	1,269	1,271	1,269	1,270	1,268	1,266	1,269	1,270	1,268	1,269	30,567	0
Day 15	1,269	1,261	1,255	1,249	1,247	1,245	1,246	1,239	1,233	1,226	1,226	1,224	1,217	1,211	1,251	1,249	1,249	1,252	1,254	1,252	1,248	1,246	1,238	1,226	29,813	0
Day 16	1,219	1,221	1,224	1,229	1,234	1,237	1,245	1,253	1,258	1,259	1,264	1,265	1,266	1,262	1,261	1,255	1,254	1,250	1,249	1,248	1,248	1,251	1,252	1,258	29,962	0
Day 17	1,257	1,257	1,258	1,256	1,259	1,259	1,259	1,256	1,252	1,254	1,255	1,249	1,242	1,228	1,213	1,210	1,208	1,205	1,205	1,209	1,208	1,212	1,210	1,213	29,634	0
Day 18	1,212	1,201	1,205	1,202	1,204	1,204	1,207	1,212	1,211	1,205	1,211	1,217	1,228	1,233	1,235	1,236	1,244	1,254	1,263	1,264	1,264	1,266	1,265	1,266	29,509	0
Day 19	1,266	1,268	1,268	1,268	1,270	1,268	1,269	1,269	1,268	1,267	1,268	1,268	1,268	1,268	1,262	1,262	1,266	1,267	1,267	1,263	1,259	1,262	1,263	1,262	30,382	0
Day 20	1,264	1,263	1,257	1,250	1,246	1,239	1,238	1,237	1,232	1,218	1,207	1,207	1,209	1,207	1,215	1,225	1,230	1,229	1,223	1,215	1,211	1,212	1,211	1,216	29,461	0
Day 21	1,220	1,221	1,215	1,230	1,234	1,239	1,242	1,244	1,246	1,242	1,239	1,238	1,234	1,232	1,230	1,228	1,223	1,228	1,230	1,227	1,224	1,222	1,221	1,224	29,533	0
Day 22	1,225	1,230	1,237	1,240	1,241	1,242	1,251	1,259	1,259	1,261	1,259	1,259	1,260	1,260	1,260	1,258	1,234	1,231	1,228	1,229	1,229	1,229	1,229	1,230	29,840	0
Day 23	1,231	1,229	1,229	1,228	1,230	1,227	1,229	1,226	1,229	1,229	1,228	1,227	1,226	1,233	1,252	1,255	1,257	1,254	1,252	1,252	1,254	1,256	1,256	1,257	29,746	0
Day 24	1,259	1,261	1,259	1,259	1,259	1,262	1,263	1,264	1,264	1,263	1,257	1,249	1,250	1,250	1,251	1,248	1,249	1,243	1,251	1,244	1,249	1,248	1,248	1,248	30,099	0
Day 25	1,250	1,251	1,251	1,250	1,250	1,251	1,251	1,250	1,249	1,251	1,248	1,251	1,249	1,245	1,244	1,242	1,238	1,233	1,234	1,235	1,237	1,237	1,240	1,241	29,878	0
Day 26	1,240	1,241	1,242	1,241	1,242	1,245	1,245	1,245	1,240	1,238	1,239	1,244	1,244	1,244	1,244	1,243	1,243	1,242	1,242	1,239	1,235	1,226	1,223	1,219	29,746	0
Day 27	1,219	1,217	1,216	1,218	1,218	1,213	1,211	1,211	1,224	1,225	1,215	1,190	1,170	1,167	1,170	1,165	1,156	1,153	1,164	1,165	1,166	1,166	1,171	1,176	28,566	0
Day 28	1,176	1,178	1,176	1,178	1,177	1,181	1,182	1,178	1,179	1,184	1,187	1,190	1,192	1,190	1,190	1,188	1,187	1,180	1,182	1,184	1,168	1,144	1,138	1,139	28,248	0
Day 29	1,141	1,141	1,143	1,141	1,141	1,142	1,143	1,162	1,172	1,176	1,179	1,181	1,181	1,176	1,171	1,171	1,173	1,174	1,173	1,176	1,179	1,181	1,185	1,195	27,997	0
Day 30	1,200	1,202	1,200	1,200	1,200	1,201	1,207	1,206	1,207	1,208	1,207	1,205	1,200	1,202	1,212	1,219	1,221	1,222	1,221	1,220	1,220	1,218	1,222	1,223	29,043	0
Day 31	1,221	1,221	1,221	1,220	1,219	1,220	1,218	1,215	1,215	1,215	1,216	1,215	1,215	1,221	1,228	1,227	1,225	1,224	1,223	1,222	1,225	1,221	1,220	1,220	29,287	0

906,273

Hourly Generation Exceeding 10,000 Kwh 0

Generation	906,333
Usage	60
	906,273

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

September 2011

Energy produced by the project:

Gross Energy	766,267 Kwh
Usage	20 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	766,247 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	766,247 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,200,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	766,247 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	766,247 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	700,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	766,247 Kwh
110% Projects estimated energy deliveries	770,000 Kwh

0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	630,000 Kwh
Current Month Net Energy delivered to Idaho Power	766,247 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy

0 Kwh

Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

September 2011

Date	1	2	DST	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
9/4/2011	995	1,002	0	1,005	1,010	1,007	999	1,002	997	1,007	1,007	1,004	1,009	1,011	1,011	1,019	1,083	1,097	1,093	1,089	1,078	1,073	1,074	1,077	1,077	24,826	0	24,826
9/7/2011	988	988	0	990	999	1,001	1,003	1,009	1,004	1,004	1,004	940	-4	850	1,283	1,287	1,282	1,277	1,274	1,270	1,283	1,256	1,255	1,257	1,255	25,735	17,254	8,481
9/10/2011	1,115	1,112	0	1,108	1,109	1,110	1,112	1,110	1,111	1,116	1,119	1,117	1,113	1,117	1,114	1,116	1,124	1,129	1,127	1,125	1,118	1,110	1,108	1,114	1,121	26,775	17,874	8,901
9/12/2011	1,137	1,138	0	1,138	1,138	1,138	1,139	1,142	1,143	1,147	1,146	1,147	1,149	1,148	1,152	1,189	1,187	1,184	1,182	1,125	1,079	1,075	1,095	1,115	1,107	27,320	18,270	9,050
9/15/2011	1,077	1,078	0	1,076	1,077	1,078	1,079	1,087	1,050	1,055	1,059	1,060	1,052	1,047	1,045	1,048	1,054	1,049	1,042	1,023	989	985	984	990	992	25,066	0	25,066
9/25/2011	1,022	1,021	0	1,021	1,020	1,020	1,021	1,020	1,019	1,019	1,019	1,018	1,017	1,017	1,017	1,016	1,015	1,012	1,014	1,012	1,012	1,011	1,010	1,011	1,011	24,395	0	24,395
9/28/2011	1,002	1,001	0	1,000	999	998	998	998	994	992	989	988	988	987	987	984	983	982	980	979	978	977	976	975	976	23,712	15,763	7,949
9/8/2011	1,256	1,258	0	1,252	1,249	1,256	1,255	1,257	1,252	1,256	1,251	1,249	1,249	1,254	1,253	864	88	1,256	1,241	1,213	1,183	1,171	1,189	1,171	1,176	28,057	18,188	71
9/11/2011	1,124	1,125	0	1,124	1,125	1,125	1,128	1,134	1,137	1,139	1,156	1,182	1,188	1,191	1,189	1,188	1,181	1,180	1,182	1,184	1,184	1,188	1,184	1,175	1,175	27,884	0	27,884
9/14/2011	1,126	1,128	0	1,128	1,128	1,130	1,134	1,144	1,153	1,152	1,158	1,163	1,168	1,172	1,179	1,196	1,194	1,193	1,190	1,186	1,183	1,184	1,184	1,188	1,184	27,939	18,797	9,142
9/12/2011	1,178	1,180	0	1,183	1,185	1,179	1,178	1,180	1,173	1,188	1,141	1,141	1,148	1,151	1,152	1,180	1,172	1,173	1,170	1,153	1,134	1,126	1,116	1,114	1,109	27,784	18,478	9,306
9/15/2011	1,183	1,181	0	1,180	1,181	1,178	1,182	1,180	1,178	1,182	1,178	1,176	1,173	1,168	1,147	1,183	1,190	1,190	1,187	1,181	1,154	1,121	1,102	1,099	1,104	27,978	18,690	9,288
9/18/2011	1,083	1,078	0	1,070	1,070	1,071	1,067	1,061	1,062	1,071	1,068	1,065	1,079	1,090	1,094	1,092	1,082	1,066	1,043	1,037	1,036	1,021	1,011	993	978	25,386	0	25,386
9/17/2011	1,008	985	0	946	925	916	913	914	794	1,151	1,157	1,160	1,158	1,156	1,152	1,148	1,148	1,145	1,144	1,139	1,138	1,139	1,140	1,133	1,109	25,718	17,783	7,935
9/20/2011	1,019	1,017	0	1,021	1,023	1,023	1,023	1,022	1,025	178	-4	699	1,040	1,042	1,046	1,052	1,054	1,054	1,049	1,047	1,047	1,048	1,047	1,048	1,050	22,670	14,446	8,224
9/23/2011	1,032	1,031	0	1,031	1,031	1,030	1,031	1,030	1,029	1,030	1,030	1,031	1,032	1,032	1,032	1,029	1,030	1,030	1,031	1,031	1,029	1,031	1,030	1,029	1,028	24,730	16,487	8,243
9/26/2011	1,009	1,007	0	1,007	1,007	1,006	1,005	1,006	1,005	1,004	1,005	1,010	1,009	1,005	997	1,011	1,012	1,012	1,011	1,011	1,011	1,010	1,010	1,009	1,010	24,189	16,129	8,060
9/13/2011	1,111	1,108	0	1,109	1,110	1,111	1,113	1,101	1,095	1,104	1,102	1,103	1,109	1,115	1,119	1,120	1,124	1,125	1,122	1,121	1,117	1,117	1,117	1,121	1,123	26,717	17,811	8,906
9/16/2011	1,101	1,097	0	1,098	1,098	1,095	1,096	1,095	1,094	1,086	1,079	1,082	1,081	1,076	1,078	1,081	1,080	1,079	1,078	1,065	1,036	1,008	1,006	1,010	1,010	25,705	17,100	8,605
9/19/2011	971	968	0	971	965	966	970	983	742	1,083	1,075	1,073	1,070	1,067	1,066	1,063	1,061	1,059	1,057	1,055	1,050	1,037	1,030	1,025	1,020	24,427	16,571	7,856
9/22/2011	1,022	1,023	0	1,023	1,025	1,026	1,027	1,030	1,032	1,032	1,032	1,029	1,028	1,026	1,028	1,036	1,036	1,035	1,034	1,034	1,033	1,034	1,032	1,032	1,032	24,721	16,511	8,210
9/3/2011	1,069	1,021	0	998	994	991	993	995	991	1,001	997	991	985	987	985	988	986	986	986	987	982	976	977	981	991	23,838	15,806	8,038
9/6/2011	996	998	0	996	1,001	1,008	1,010	999	991	993	1,006	1,020	1,032	1,037	1,031	1,020	1,019	1,015	1,005	998	989	986	982	988	986	24,106	16,123	7,983
9/9/2011	1,173	1,172	0	1,173	1,178	1,179	1,180	1,184	1,180	1,178	1,177	1,173	1,170	1,178	1,177	1,179	1,175	1,171	1,165	1,153	1,135	1,122	1,111	1,114	1,112	27,905	18,626	9,279
9/29/2011	976	976	0	976	975	975	975	975	974	972	972	972	972	971	973	973	972	970	970	969	971	970	968	967	967	23,331	15,544	7,787
9/1/2011	1,217	1,218	0	1,218	1,216	1,214	1,207	1,200	1,208	1,212	1,205	1,200	1,199	1,200	1,197	1,200	1,184	1,187	1,186	1,193	1,188	1,146	1,137	1,131	1,135	28,578	19,022	9,556
9/21/2011	1,050	1,049	0	1,049	1,048	1,048	1,048	1,048	1,047	1,046	1,044	1,041	1,040	1,039	1,038	1,036	1,034	1,032	1,030	1,027	1,025	1,024	1,024	1,023	1,022	24,912	16,675	8,337
9/24/2011	1,027	1,026	0	1,025	1,024	1,024	1,024	1,023	1,025	1,026	1,027	1,027	1,025	1,024	1,024	1,023	1,023	1,022	1,022	1,020	1,019	1,020	1,022	1,021	1,022	24,585	16,372	8,183
9/27/2011	1,009	1,010	0	1,009	1,010	1,010	1,010	1,011	761	1,048	1,042	1,038	1,036	1,033	1,029	1,019	1,013	1,021	1,009	1,003	1,012	1,000	1,002	1,004	1,003	24,143	16,078	8,065
9/30/2011	969	970	0	970	969	969	968	968	967	965	964	965	965	963	967	968	968	968	966	965	959	953	950	950	949	23,135	15,421	7,714
Total																										766,247	425,711	340,536

Hourly Generation Exceeding Plant Capacity of 1850 0

Generation	766,267
Usage	20
Net	766,247

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

October 2011

Energy produced by the project:

Gross Energy	454,221 Kwh
Usage	801 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	453,620 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	453,620 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,440,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	453,620 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	453,620 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	400,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	453,620 Kwh
110% Projects estimated energy deliveries	440,000 Kwh
	13,620 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	360,000 Kwh
Current Month Net Energy delivered to Idaho Power	453,620 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	13,620 Kwh
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Mora Drop Hydro Project
Project number: 21615200
October 2011

	HR 1	HR 2	HR 3	HR 4	HR 5	HR 6	HR 7	HR 8	HR 9	HR 10	HR 11	HR 12	HR 13	HR 14	HR 15	HR 16	HR 17	HR 18	HR 19	HR 20	HR 21	HR 22	HR 23	HR 24	Total	DST
Day 1	946	948	946	945	946	945	945	944	945	945	945	944	942	942	942	942	941	941	940	939	940	939	940	942	22,634	0
Day 2	941	941	942	943	942	942	942	940	941	941	941	941	939	938	939	942	943	942	940	939	940	940	940	940	22,581	0
Day 3	939	939	938	938	939	939	939	940	940	940	941	944	945	946	947	947	948	948	947	945	946	946	946	949	22,636	0
Day 4	948	948	949	948	948	948	948	947	946	946	945	943	944	943	942	945	947	946	946	945	944	942	940	941	22,689	0
Day 5	940	940	939	939	940	940	940	940	940	28	-5	864	1,010	1,011	1,012	1,011	1,005	1,003	998	989	980	978	978	976	21,296	0
Day 6	974	974	971	970	970	970	968	967	965	964	964	963	963	964	965	968	968	967	967	966	963	961	960	960	23,192	0
Day 7	960	958	958	957	956	956	955	955	955	955	955	955	953	951	947	943	942	940	938	934	930	927	927	927	22,734	0
Day 8	926	925	926	926	925	926	924	923	923	923	923	922	922	922	921	921	921	921	919	915	913	911	911	910	22,099	0
Day 9	909	909	908	907	907	907	907	907	908	912	915	915	915	915	917	917	918	919	918	918	918	917	916	915	21,914	0
Day 10	915	906	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	495	994	991	985	974	968	966	963	960	958	11,025	0
Day 11	955	5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	851	960	924	749	929	919	910	903	897	892	890	10,740	0
Day 12	886	883	882	882	882	882	882	880	878	879	880	879	878	877	879	878	877	874	871	866	861	858	857	855	21,008	0
Day 13	854	854	854	854	854	853	855	853	851	852	853	851	850	849	847	848	847	843	835	829	825	823	822	822	20,278	0
Day 14	821	821	822	822	822	824	825	825	823	823	823	823	822	822	826	825	825	826	825	823	821	819	818	816	19,742	0
Day 15	815	815	814	815	814	814	815	814	816	817	817	817	818	818	816	816	815	815	815	815	815	814	813	813	19,566	0
Day 16	812	814	813	814	813	813	814	814	814	814	814	815	814	812	811	811	811	809	807	806	805	804	801	800	19,455	0
Day 17	800	800	800	800	800	801	802	823	807	806	801	799	787	793	789	780	782	773	729	677	615	559	526	513	17,772	0
Day 18	510	506	505	506	506	507	507	505	505	508	510	513	405	553	547	547	547	546	549	550	550	548	551	546	12,527	0
Day 19	549	548	547	544	544	547	546	552	546	544	545	551	550	547	551	549	549	550	550	548	548	549	547	544	13,145	0
Day 20	543	541	544	540	542	542	545	541	544	541	543	542	544	542	543	544	543	544	542	544	543	546	541	542	13,028	0
Day 21	543	540	539	536	533	538	536	538	538	539	539	540	536	539	541	536	537	535	533	535	544	553	555	560	12,983	0
Day 22	559	553	554	556	554	555	554	557	557	556	557	557	556	559	561	560	562	561	560	558	555	556	553	554	13,384	0
Day 23	554	546	544	546	547	549	551	554	552	554	553	553	554	557	562	562	561	563	561	559	557	559	557	556	13,311	0
Day 24	556	552	550	550	548	551	550	547	548	545	546	542	546	544	541	545	546	546	543	542	539	534	529	532	13,072	0
Day 25	528	527	529	528	528	526	529	531	524	524	523	520	522	522	520	521	522	522	536	544	546	547	543	544	12,706	0
Day 26	541	546	544	549	549	552	551	549	549	545	546	549	547	550	548	423	-5	-5	-5	-4	-4	-4	-5	-4	8,602	0
Day 27	-5	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-99	0
Day 28	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-5	-4	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-100	0
Day 29	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-97	0
Day 30	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-97	0
Day 31	-4	-6	-5	-5	-4	-4	-4	-4	-4	-5	-5	-4	-5	-4	0	0	0	0	0	0	0	0	0	0	-62	0
																								453,620		

Hourly Generation Exceeding 10,000 Kwh 0

Generation	454,221
Usage	601
	453,620

Riverside Hydro I, LLC
Mora Drop Hydro

Project # 21615200

November 2011

Energy produced by the project:

Gross Energy	0 Kwh
Usage	0 Kwh
Losses	0 Kwh
Total Energy delivered to Idaho Power	0 Kwh

Inadvertent Energy Calculation

Total Energy delivered to Idaho Power	0 Kwh
10 aMW Maximum allowed for the month (Kwh)	7,210,000 Kwh
Inadvertent energy	0 Kwh

Net Energy

Total Energy delivered to Idaho Power	0 Kwh
Less: Inadvertent energy	0 Kwh
Current Month Net Energy delivered to Idaho Power	0 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	0 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Current Month Net Energy delivered to Idaho Power	0 Kwh
110% Projects estimated energy deliveries	0 Kwh
	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	0 Kwh
Current Month Net Energy delivered to Idaho Power	0 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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EXHIBIT D-7

Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

April 2012

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
4/1/2012	-4	-5	-4	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-5	-4	-4	-4	-4	-4	-4	-100	0	-100
4/2/2012	-5	-4	-5	-5	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-99	-84	-35
4/3/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	-64	-32
4/4/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	-84	-32
4/5/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	-64	-32
4/6/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	-64	-32
4/7/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	-64	-32
4/8/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	0	-96
4/9/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	-64	-32
4/10/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-96	-64	-32
4/11/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	66	582	639	632	628	623	631	627	623	622	615	6,216	5,003	1,213
4/12/2012	622	617	622	616	622	617	620	617	619	615	622	581	449	543	551	534	507	507	511	570	645	660	650	647	14,164	9,151	5,013
4/13/2012	643	639	635	631	628	627	629	630	626	624	623	623	621	616	605	638	636	635	628	615	608	601	594	587	14,942	9,958	4,984
4/14/2012	580	572	563	556	548	542	519	482	439	391	204	-4	0	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	5,347	1,985	3,362
4/15/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	552	686	676	683	680	676	671	689	670	672	675	675	7,919	0	7,919
4/16/2012	681	683	682	681	678	656	649	648	648	645	23	326	747	740	743	738	724	721	719	727	738	736	727	723	15,781	10,270	5,511
4/17/2012	718	707	700	694	692	689	683	679	677	596	-4	218	777	767	765	774	773	769	766	765	761	753	744	741	16,204	10,519	5,685
4/18/2012	737	736	736	737	733	729	287	-4	-4	-4	-4	-4	-4	482	480	284	794	790	791	802	840	874	685	887	12,580	6,380	6,180
4/19/2012	887	887	890	887	885	889	864	859	861	849	844	844	834	831	801	780	780	785	98	850	855	874	843	770	19,547	12,609	6,938
4/20/2012	879	874	868	865	862	859	855	849	845	844	843	841	838	825	823	823	829	829	827	824	825	832	835	836	20,230	13,352	6,878
4/21/2012	835	836	835	833	832	832	833	832	831	831	830	832	831	829	827	825	826	825	822	821	818	817	818	820	19,871	13,230	6,641
4/22/2012	820	818	817	815	814	814	812	815	820	819	819	817	814	812	810	807	800	804	804	801	792	793	785	776	19,398	0	19,398
4/23/2012	767	768	757	752	735	762	764	177	334	850	962	925	892	885	881	878	874	871	862	968	977	958	941	930	19,478	13,076	6,402
4/24/2012	925	919	921	923	924	920	919	923	937	936	932	930	927	930	60	-4	-4	104	557	551	546	545	541	539	16,401	9,789	6,612
4/25/2012	536	532	529	529	527	527	527	608	619	618	825	1,015	1,096	1,089	1,087	1,081	1,079	1,077	1,068	1,065	1,064	1,060	1,059	1,059	20,276	14,978	5,298
4/26/2012	1,059	1,058	1,056	1,057	1,060	1,050	1,058	1,057	1,061	872	-4	-4	-4	-4	-4	-5	88	1,112	1,078	1,036	1,016	1,007	1,002	999	17,701	9,360	8,341
4/27/2012	1,003	1,007	1,009	585	530	1,043	1,036	1,041	1,051	1,055	1,056	1,062	1,075	1,074	1,040	1,046	1,052	1,051	1,050	1,047	1,051	1,049	1,050	1,054	24,117	16,836	7,281
4/28/2012	1,056	1,066	1,069	1,071	1,069	1,069	1,080	1,061	1,059	1,062	1,068	1,071	1,067	1,058	1,065	1,062	1,056	1,058	1,058	1,052	1,048	1,043	1,041	1,040	25,409	16,828	8,481
4/29/2012	1,042	1,050	1,054	1,057	1,058	1,055	1,056	1,054	1,053	1,060	1,061	1,058	1,052	1,052	1,051	1,053	1,037	1,006	981	979	978	977	974	978	24,776	0	24,776
4/30/2012	971	977	978	977	979	979	977	960	961	968	965	965	966	968	966	984	964	951	943	953	953	947	948	945	23,123	15,371	7,752
Total																									342,493	188,293	154,200

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation

343,723

Usage

1,230

Net

342,493

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

April 2012

Energy produced by the project:

Gross Energy	343,723 Kwh
Usage - Current Month	1,873 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh

Total Delivered Energy	342,050 Kwh
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Inadvertent Energy - Total Hourly	0 Kwh
Inadvertent Energy - Total Monthly	0 Kwh

Total Delivered Energy Less Inadvertent	342,050 Kwh
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Monthly Inadvertent Energy Calculation

Total Delivered Energy	342,050 Kwh
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10 aMW Maximum allowed for the month	7,200,000 Kwh
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Inadvertent energy - Total Monthly	0 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	420,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	342,050 Kwh
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110 % Projects estimated energy deliveries	462,000 Kwh
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Current Month Net Energy that is less than 110%	0 Kwh
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Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	378,000 Kwh
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Total Delivered Energy Less Inadvertent	342,050 Kwh
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Current Month Net Energy that is less than 90%	342,050 Kwh
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Total Surplus Energy	342,050 Kwh
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Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

May 2012

Energy produced by the project:

Gross Energy	824,539 Kwh
Usage - Current Month	17 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	824,522 Kwh
Inadvertent Energy - Total Hourly	0 Kwh
Inadvertent Energy - Total Monthly	80,522 Kwh
Total Delivered Energy Less Inadvertent	824,523 Kwh

Monthly Inadvertent Energy Calculation

Total Delivered Energy	824,522 Kwh
10 aMW Maximum allowed for the month	7,440,000 Kwh
Inadvertent energy - Total Monthly	0 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	820,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	824,523 Kwh
110 % Projects estimated energy deliveries	902,000 Kwh
Current Month Net Energy that is less than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	738,000 Kwh
Total Delivered Energy Less Inadvertent	824,523 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Jun-12

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
6/1/2012	1,266	1,269	1,272	1,272	1,268	1,282	1,254	1,228	1,212	1,217	1,221	1,222	1,212	1,203	1,170	761	1,270	1,272	1,274	1,275	1,274	1,272	1,270	1,267	29,481	18,335	10,146
6/2/2012	1,287	1,283	1,283	1,283	1,283	1,262	1,261	1,266	1,260	1,253	1,259	1,261	1,257	1,256	1,255	1,253	1,252	1,250	1,247	1,244	1,243	1,240	1,238	1,236	30,090	20,038	10,054
6/3/2012	1,234	1,231	1,233	1,232	1,231	1,228	1,232	1,244	1,244	1,244	1,244	1,241	1,240	1,238	1,234	1,231	1,230	1,230	1,227	1,226	1,225	1,211	1,213	1,213	29,586	0	29,586
6/4/2012	1,220	1,218	1,212	1,208	1,207	1,207	1,075	1,086	1,363	1,355	1,346	1,337	1,332	1,328	559	11	1,266	1,347	1,332	1,324	1,312	1,300	1,261	1,236	28,443	18,674	9,769
6/5/2012	1,236	1,241	1,204	1,146	1,142	1,150	1,143	391	-4	96	1,370	1,355	1,341	1,339	1,344	1,343	1,341	1,338	1,338	1,333	1,325	1,318	1,312	1,308	27,450	17,711	9,739
6/6/2012	1,299	1,295	1,297	1,295	1,294	1,292	1,291	1,288	1,286	1,286	1,283	1,279	1,277	1,282	1,311	1,309	1,307	1,301	1,299	1,298	1,295	1,295	1,292	1,288	31,039	20,687	10,352
6/7/2012	1,287	1,286	1,285	1,283	1,280	1,279	1,279	1,275	1,273	1,275	1,273	1,269	1,268	1,274	1,304	1,304	1,304	1,299	1,288	1,277	1,274	1,274	1,267	1,268	30,741	20,508	10,233
6/8/2012	1,264	1,263	1,262	1,261	1,260	1,260	1,261	1,303	1,301	1,299	1,296	1,292	1,291	1,286	1,283	1,302	1,304	1,303	1,295	1,277	1,258	1,259	1,289	1,270	30,739	20,630	10,109
6/9/2012	1,268	1,268	1,272	1,268	1,267	1,256	1,260	1,257	1,241	1,244	1,242	1,245	1,249	1,244	1,245	1,245	1,240	1,235	1,232	1,234	1,236	1,236	1,240	1,245	29,970	19,887	10,083
6/10/2012	1,246	1,251	1,253	1,255	1,255	1,252	1,261	1,282	1,287	1,292	1,292	1,290	1,290	1,292	1,295	1,294	1,292	1,289	1,286	1,285	1,283	1,282	1,280	1,278	30,662	0	30,662
6/11/2012	1,278	1,274	1,272	1,273	1,274	1,274	1,292	1,302	1,301	1,301	1,300	1,299	1,299	980	228	1,356	1,356	1,348	1,345	1,334	1,326	1,323	1,320	1,322	29,986	19,699	10,287
6/12/2012	1,323	1,321	1,319	1,315	1,316	1,316	1,319	1,315	1,308	1,301	1,277	1,248	1,238	1,218	1,209	1,209	1,208	1,203	1,197	1,191	1,190	1,192	1,195	1,198	30,122	19,821	10,301
6/13/2012	1,221	1,263	1,278	1,276	1,271	1,271	1,269	1,281	1,256	1,242	1,237	1,226	1,216	1,208	1,204	1,201	1,204	1,235	1,253	1,214	1,225	1,234	1,235	1,235	29,736	19,685	10,051
6/14/2012	1,254	1,273	1,287	1,286	1,283	1,285	1,296	1,303	1,303	1,304	1,302	1,302	1,303	1,302	415	-4	-4	331	1,337	1,323	1,312	1,308	1,307	1,302	28,712	18,435	10,277
6/15/2012	1,302	1,299	1,284	1,292	1,290	1,288	1,303	1,315	1,308	1,316	1,319	1,315	1,304	1,282	1,278	1,287	1,287	1,285	1,280	1,299	1,310	1,305	1,299	1,291	31,146	20,791	10,355
6/16/2012	1,281	1,275	1,271	1,267	1,265	1,263	1,281	1,299	1,294	1,281	1,283	1,286	1,287	1,286	1,282	1,283	1,282	1,280	1,277	1,273	1,272	1,274	1,275	1,278	30,095	20,520	10,175
6/17/2012	1,278	1,249	1,242	1,242	1,238	1,234	1,240	1,282	1,287	1,259	1,254	1,276	1,276	1,277	1,275	1,239	1,258	1,282	1,255	1,260	1,236	1,251	1,238	1,252	30,160	0	30,160
6/18/2012	1,227	1,252	1,226	1,218	1,227	1,220	1,263	1,244	1,269	1,244	1,262	1,256	1,243	1,240	808	1,314	1,308	1,298	1,294	1,279	1,242	1,240	1,245	1,254	29,673	19,894	9,889
6/19/2012	1,261	1,211	1,183	1,180	1,180	1,159	1,225	1,316	1,317	1,294	1,286	1,308	1,272	1,297	1,303	1,281	1,251	1,235	1,226	1,224	1,224	1,227	1,224	1,222	29,846	20,286	9,560
6/20/2012	1,228	1,234	1,239	1,238	1,198	1,175	1,240	1,290	1,266	1,284	1,278	1,275	1,274	1,278	1,275	1,278	1,252	1,244	1,227	1,267	1,218	1,052	1,317	1,305	29,950	20,016	9,934
6/21/2012	1,307	1,301	1,290	1,284	1,281	1,278	1,279	1,278	1,278	1,278	1,276	1,276	1,276	368	-4	1,013	1,115	1,326	1,314	1,309	1,304	1,302	1,300	1,298	28,351	18,012	10,339
6/22/2012	1,296	1,296	1,294	1,296	1,282	1,289	1,288	1,289	1,288	1,284	1,282	1,279	1,277	1,275	1,273	1,269	1,261	1,254	1,252	1,250	1,272	287	1,339	1,328	29,610	19,380	10,430
6/23/2012	1,315	1,305	1,297	1,293	1,280	1,287	1,293	1,302	1,296	1,268	1,284	1,284	1,282	1,279	1,278	1,275	1,275	1,284	1,280	1,277	1,265	1,277	1,282	1,278	30,888	20,541	10,347
6/24/2012	1,278	1,278	1,279	1,278	1,274	1,272	1,273	1,273	1,273	1,274	1,281	1,276	1,274	1,272	1,266	1,267	1,267	1,265	1,263	1,261	1,260	1,258	1,261	1,268	30,489	0	30,489
6/25/2012	1,265	1,264	1,264	1,263	1,262	1,263	1,264	1,266	1,271	1,269	1,263	1,270	1,265	1,262	1,259	1,258	1,257	1,258	1,258	1,253	1,250	1,250	1,249	1,250	30,251	20,171	10,080
6/26/2012	1,243	1,256	1,251	1,251	1,250	1,249	1,251	1,255	1,263	1,259	1,259	1,073	1,357	1,344	1,339	1,338	1,339	1,338	1,331	1,329	1,327	1,327	1,320	1,303	30,860	20,737	10,123
6/27/2012	1,316	1,319	1,304	1,305	1,306	1,295	1,305	1,307	1,309	1,308	1,295	1,280	1,285	1,283	1,280	1,278	1,277	1,277	1,274	1,272	1,270	1,270	1,269	1,274	30,968	20,580	10,388
6/28/2012	1,273	1,284	1,280	1,274	1,270	1,269	1,264	1,297	1,292	1,285	1,295	1,121	1,322	1,315	1,312	1,307	1,305	1,301	1,297	1,289	1,286	1,283	1,282	1,283	30,866	20,591	10,215
6/29/2012	1,284	1,284	1,285	1,286	1,288	1,288	1,285	1,286	1,286	1,286	1,287	1,288	1,284	1,282	1,280	1,280	1,276	1,270	1,270	1,270	1,268	1,268	1,266	1,267	30,712	20,464	10,248
6/30/2012	1,268	1,269	1,267	1,267	1,266	1,266	1,270	1,275	1,276	1,273	1,270	1,269	1,269	1,269	1,266	1,268	1,264	1,264	1,261	1,258	1,257	1,257	1,259	1,257	30,383	20,264	10,119
Total																									899,715	515,265	384,460

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation 899,768

Usage 53

Net 899,715

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

June 2012

Energy produced by the project:

Gross Energy	899,768 Kwh
Usage - Current Month	53 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	899,715 Kwh

Inadvertent Energy - Total Hourly	0 Kwh
Inadvertent Energy - Total Monthly	179,715 Kwh
Total Delivered Energy Less Inadvertent	899,716 Kwh

Monthly Inadvertent Energy Calculation

Total Delivered Energy	899,715 Kwh
10 aMW Maximum allowed for the month	7,200,000 Kwh
Inadvertent energy - Total Monthly	0 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	899,716 Kwh
110 % Projects estimated energy deliveries	880,000 Kwh
Current Month Net Energy that is less than 110%	19,715 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Total Delivered Energy Less Inadvertent	899,716 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	19,715 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Jul-12

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
7/1/2012	1,257	1,255	1,255	1,252	1,251	1,251	1,248	1,280	1,262	1,259	1,268	1,259	1,257	1,255	1,255	1,252	1,254	1,253	1,254	1,254	1,258	1,255	1,257	1,259	30,128	0	30,128
7/2/2012	1,257	1,256	1,253	1,253	1,255	1,257	1,258	1,259	1,258	1,258	1,258	1,257	1,257	1,257	1,253	1,252	1,250	1,251	1,250	1,250	1,249	1,247	1,250	1,251	30,098	20,064	10,032
7/3/2012	1,253	1,253	1,252	1,249	1,248	1,252	1,251	1,249	1,249	1,250	1,250	1,249	1,247	1,245	1,245	1,244	1,244	1,242	1,240	1,241	1,244	1,247	1,248	1,252	29,944	19,937	10,007
7/4/2012	1,253	1,252	1,251	1,251	1,250	1,252	1,252	1,252	1,250	1,248	1,244	1,243	1,243	1,246	1,248	1,248	1,251	1,249	1,248	1,246	1,245	1,247	1,248	1,251	29,966	0	29,966
7/5/2012	1,252	1,252	1,251	1,253	1,255	1,255	1,258	1,261	1,261	1,258	1,257	1,254	1,255	1,257	1,255	1,253	1,251	1,249	1,249	1,247	1,248	1,243	1,248	1,248	30,070	20,066	10,014
7/6/2012	1,246	1,249	1,249	1,251	1,251	1,248	1,247	1,245	1,244	1,242	1,242	1,243	1,244	1,245	1,244	1,241	1,237	1,236	1,232	1,234	1,232	1,238	1,236	1,233	29,809	19,846	9,963
7/7/2012	1,234	1,234	1,234	1,234	1,237	1,238	1,238	1,240	1,240	1,238	1,237	1,235	1,234	1,234	1,234	1,231	1,232	1,228	1,229	1,228	1,226	1,230	1,230	1,231	29,606	19,734	9,872
7/8/2012	1,230	1,230	1,227	1,227	1,225	1,226	1,230	1,232	1,230	1,231	1,229	1,229	1,228	1,227	1,226	1,229	1,230	1,229	1,225	1,222	1,227	1,229	1,229	1,226	29,473	0	29,473
7/9/2012	1,223	1,224	1,217	1,215	1,213	1,205	1,221	1,238	1,243	1,241	1,240	1,238	1,237	1,232	1,230	1,231	1,232	1,227	1,223	1,217	1,212	1,207	1,195	1,154	29,315	19,668	9,646
7/10/2012	1,131	1,123	1,126	1,130	1,122	1,107	1,184	1,246	1,244	1,248	1,251	1,254	1,252	1,252	1,250	1,247	1,247	1,244	1,241	1,240	1,239	1,238	1,237	1,236	29,089	19,877	9,212
7/11/2012	1,235	1,235	1,232	1,230	1,224	1,221	1,240	1,259	1,257	1,257	1,252	1,251	1,255	1,251	1,252	1,254	1,254	1,251	1,252	1,251	1,251	1,250	1,248	1,248	29,913	20,038	9,875
7/12/2012	1,249	1,248	1,249	1,247	1,244	1,241	1,240	1,237	1,243	1,244	1,246	1,246	1,241	1,236	1,236	1,240	1,239	1,236	1,228	1,229	1,229	1,230	1,231	1,231	29,740	19,800	9,940
7/13/2012	1,231	1,232	1,233	1,231	1,231	1,235	1,233	1,230	1,231	1,229	1,227	1,226	1,225	1,226	1,224	1,223	1,227	1,225	1,219	1,215	1,213	1,211	1,212	1,219	29,408	19,584	9,824
7/14/2012	1,225	1,226	1,227	1,226	1,223	1,222	1,221	1,216	1,217	1,216	1,216	1,212	1,213	1,214	1,210	1,208	1,207	1,207	1,210	1,211	1,216	1,214	1,211	1,215	29,184	19,409	9,775
7/15/2012	1,215	1,217	1,217	1,221	1,221	1,220	1,221	1,217	1,217	1,219	1,220	1,223	1,224	1,226	1,225	1,227	1,223	1,221	1,224	1,224	1,230	1,230	1,229	1,224	29,338	0	29,338
7/16/2012	1,225	1,226	1,227	1,225	1,225	1,227	1,226	1,230	1,230	1,229	1,229	1,229	1,229	1,228	1,220	1,205	1,201	1,209	1,211	1,208	1,214	1,224	1,225	1,222	29,324	19,522	9,802
7/17/2012	1,217	1,219	1,220	1,222	1,221	1,223	1,223	1,222	1,211	1,205	1,199	1,202	1,199	1,203	1,221	1,222	1,217	1,212	965	1,228	1,224	1,223	1,223	1,222	28,843	19,176	9,767
7/18/2012	1,228	1,236	1,241	1,240	1,236	1,245	1,241	1,246	1,243	1,243	1,245	1,245	1,241	1,237	1,244	1,243	1,242	1,240	1,240	1,238	1,237	1,236	1,237	1,236	29,760	19,881	9,879
7/19/2012	1,235	1,235	1,237	1,239	1,239	1,239	1,238	1,233	1,228	1,225	1,222	1,223	1,225	1,223	1,221	1,218	1,221	1,223	1,225	1,224	1,216	1,218	1,218	1,219	29,444	19,583	9,861
7/20/2012	1,220	1,218	1,217	1,220	1,219	1,222	1,223	1,219	1,219	1,220	1,219	1,220	1,219	1,217	1,215	1,216	1,216	1,214	1,212	1,211	1,216	1,221	1,218	1,220	29,231	19,477	9,754
7/21/2012	1,220	1,219	1,218	1,218	1,219	1,215	1,214	1,216	1,215	1,213	1,212	1,214	1,214	1,216	1,215	1,215	1,212	1,210	1,209	1,209	1,208	1,210	1,210	1,207	29,129	19,402	9,727
7/22/2012	1,206	1,207	1,207	1,205	1,204	1,207	1,215	1,220	1,221	1,220	1,217	1,215	1,215	1,213	1,211	1,211	1,213	1,212	1,211	1,212	1,210	1,207	1,205	1,203	29,067	0	29,067
7/23/2012	1,204	1,198	1,193	1,184	1,177	1,168	1,201	1,216	1,214	1,213	1,210	1,208	1,052	1,296	1,283	1,281	1,284	1,279	1,274	1,273	1,277	1,276	1,260	1,267	29,506	19,857	9,648
7/24/2012	1,260	1,272	1,249	1,271	1,258	1,246	1,245	1,241	1,265	1,271	1,273	1,272	1,270	1,264	1,260	1,257	1,253	1,252	1,249	1,234	1,233	1,232	1,231	1,243	30,101	20,071	10,030
7/25/2012	1,253	1,256	1,260	1,259	1,261	1,260	1,261	1,258	1,257	1,256	1,259	1,259	1,256	1,256	1,255	1,258	1,257	1,260	1,261	1,261	1,259	1,249	1,256	1,258	30,185	20,122	10,063
7/26/2012	1,259	1,258	1,256	1,255	1,239	1,245	1,252	1,249	1,226	1,236	1,248	1,231	1,227	1,223	1,228	1,248	1,238	1,255	1,235	1,242	1,254	1,241	1,238	1,249	29,833	19,834	9,999
7/27/2012	1,252	1,240	1,236	1,235	1,239	1,241	1,241	1,242	1,248	1,242	1,233	1,239	1,239	1,240	1,231	1,240	1,228	1,220	1,216	1,225	1,242	1,244	1,242	1,231	29,684	19,768	9,916
7/28/2012	1,237	1,232	1,228	1,228	1,226	1,228	1,230	1,231	1,230	1,222	1,241	1,230	1,221	1,217	1,219	809	1,286	1,279	1,270	1,249	1,088	877	827	802	27,907	18,898	9,008
7/29/2012	785	745	685	673	683	656	511	-4	603	1,356	1,341	1,328	1,318	1,310	1,302	1,297	1,297	1,297	1,293	1,291	1,288	1,286	1,285	1,283	24,891	0	24,891
7/30/2012	1,281	1,281	1,281	1,280	1,278	1,275	1,273	1,270	1,269	1,267	1,266	1,263	1,260	1,255	1,251	1,251	1,248	1,247	1,248	1,248	1,248	1,252	1,251	1,253	30,298	20,116	10,180
7/31/2012	1,255	1,255	1,254	1,246	1,249	1,252	1,252	1,249	1,247	1,248	1,245	1,245	1,247	1,246	1,244	1,242	1,237	1,238	1,237	1,234	1,235	1,236	1,238	1,238	29,883	19,888	9,995
Total																									912,260	493,606	418,650

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation

912,270

Usage

10

Net

912,260

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

July 2012

Energy produced by the project:

Gross Energy	912,270 Kwh
Usage - Current Month	10 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	912,260 Kwh
Inadvertent Energy - Total Hourly	0 Kwh
Inadvertent Energy - Total Monthly	168,260 Kwh
Total Delivered Energy Less Inadvertent	912,261 Kwh

Monthly Inadvertent Energy Calculation

Total Delivered Energy	912,260 Kwh
10 aMW Maximum allowed for the month	7,440,000 Kwh
Inadvertent energy - Total Monthly	0 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	875,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	912,261 Kwh
110 % Projects estimated energy deliveries	962,500 Kwh
Current Month Net Energy that is less than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	787,500 Kwh
Total Delivered Energy Less Inadvertent	912,261 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Aug-12

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
8/1/2012	1,238	1,237	1,237	1,237	1,235	1,233	1,232	1,235	1,233	1,235	1,233	1,230	1,231	1,230	1,233	1,234	1,236	1,232	1,233	1,232	1,233	1,235	1,234	1,233	29,611	19,727	9,884
8/2/2012	1,231	1,231	1,230	1,231	1,230	1,228	1,222	1,220	1,208	1,206	1,200	1,199	1,195	954	1,311	1,301	1,289	1,282	1,278	1,273	1,275	1,289	1,285	1,287	29,595	19,682	9,913
8/3/2012	1,262	1,266	1,257	1,255	1,253	1,253	1,251	1,252	1,252	1,250	1,250	1,249	1,248	1,248	1,245	1,241	1,242	1,238	1,237	1,236	1,232	1,232	1,232	1,229	29,910	19,903	10,007
8/4/2012	1,227	1,225	1,222	1,219	1,215	1,211	1,225	1,237	1,235	1,234	1,233	1,234	1,231	1,231	1,229	1,226	1,205	1,200	1,198	1,197	1,219	1,221	1,225	1,220	29,319	19,555	9,764
8/5/2012	1,218	1,221	1,214	1,213	1,206	1,200	1,194	1,209	1,219	1,222	1,223	1,222	1,221	1,217	1,220	1,200	1,208	1,203	1,206	1,212	1,214	1,203	1,203	1,195	29,063	0	29,063
8/6/2012	1,198	1,187	1,183	1,178	1,184	1,173	1,200	1,216	1,216	1,215	1,190	1,160	1,279	1,289	1,262	1,253	1,247	1,238	1,235	1,225	1,221	1,218	1,207	1,198	29,146	19,640	9,506
8/7/2012	1,185	1,181	1,128	1,119	1,102	1,110	1,195	1,237	1,234	1,225	1,216	1,201	1,173	1,184	1,217	1,209	1,200	1,199	1,202	1,196	1,197	1,188	1,173	1,173	28,444	19,273	9,171
8/8/2012	1,178	1,180	1,179	1,179	1,183	1,180	1,187	1,207	1,188	1,173	1,172	1,168	1,170	1,178	1,200	1,202	1,193	1,189	1,178	1,179	1,181	1,183	1,179	1,179	28,381	18,944	9,437
8/9/2012	1,182	1,187	1,181	1,182	1,182	1,183	1,161	892	1,294	1,281	1,272	1,269	1,270	1,271	1,257	1,251	1,251	1,246	1,233	1,227	1,223	1,221	1,235	1,254	29,205	19,619	9,586
8/10/2012	1,229	1,230	1,229	1,214	1,235	1,239	1,229	1,228	1,223	1,209	1,230	1,210	1,230	1,211	1,213	1,216	1,199	1,198	1,195	1,216	1,210	1,207	1,208	1,205	29,211	19,422	9,789
8/11/2012	1,205	1,216	1,209	1,209	1,210	1,202	1,220	1,213	1,208	1,202	1,201	1,213	1,207	1,212	1,188	1,205	1,195	1,190	1,187	1,184	1,177	1,177	1,177	1,179	28,797	19,190	9,607
8/12/2012	1,179	1,178	1,179	1,192	1,188	1,186	1,188	1,195	1,202	1,205	1,203	1,203	1,208	1,204	1,204	1,196	1,191	1,214	1,201	1,214	1,204	1,199	1,201	1,202	28,732	0	28,732
8/13/2012	1,207	1,206	1,206	1,206	1,206	1,206	1,205	1,202	1,202	1,204	1,204	1,206	1,201	1,199	1,201	1,218	1,219	1,198	1,218	1,201	1,205	1,211	1,196	1,194	28,919	19,292	9,627
8/14/2012	1,194	1,195	1,196	1,194	1,194	1,196	1,195	263	751	1,332	1,313	1,310	1,287	1,296	1,283	1,287	1,283	1,267	1,284	1,272	1,257	1,280	1,258	1,243	28,588	18,820	9,668
8/15/2012	1,259	1,244	1,258	1,245	1,237	1,248	1,248	1,254	1,244	1,246	1,243	1,243	1,238	1,241	1,253	1,245	1,244	1,247	1,240	1,249	1,244	1,237	1,245	1,230	29,882	19,616	9,966
8/16/2012	1,251	1,242	1,244	1,230	1,235	1,244	1,235	1,249	1,226	1,246	1,227	1,223	1,220	1,217	1,229	1,235	1,240	1,233	1,226	1,237	1,231	1,234	1,233	1,230	29,617	19,708	9,909
8/17/2012	1,227	1,235	1,224	1,228	1,248	1,224	1,223	1,225	1,216	1,232	1,222	1,218	1,225	1,232	884	538	1,309	1,303	1,293	1,297	1,297	1,298	1,296	1,298	29,993	19,012	9,981
8/18/2012	1,298	1,296	1,297	1,286	1,282	1,282	1,280	1,279	1,282	1,281	1,279	1,275	1,289	1,284	1,280	1,257	1,258	1,255	1,253	1,247	1,240	1,240	1,238	1,240	30,438	20,219	10,219
8/19/2012	1,240	1,242	1,243	1,239	1,238	1,241	1,242	1,243	1,248	1,252	1,254	1,253	1,254	1,253	1,252	1,249	1,248	1,249	1,229	1,251	1,244	1,232	1,227	1,228	29,849	0	29,849
8/20/2012	1,220	1,223	1,225	1,223	1,224	1,225	1,247	1,269	1,267	1,266	1,264	1,263	1,261	1,260	1,256	1,254	1,253	1,255	1,251	1,250	1,251	1,253	1,254	1,254	29,968	20,120	9,848
8/21/2012	1,258	1,255	1,255	1,252	1,253	1,251	1,253	1,256	1,252	1,244	1,230	1,228	1,243	1,240	1,232	1,235	1,234	1,229	1,227	1,237	1,252	1,255	1,258	1,255	29,880	19,847	10,033
8/22/2012	1,254	1,254	1,254	1,254	1,253	1,253	1,251	1,252	1,253	1,253	1,251	1,251	1,251	1,251	1,254	1,253	1,252	1,252	1,252	1,252	1,251	1,251	1,251	1,251	30,056	20,032	10,024
8/23/2012	1,252	1,253	1,253	1,254	1,253	1,254	1,255	1,253	1,251	1,251	1,250	1,249	1,248	1,244	1,240	1,235	1,232	1,228	1,226	1,226	1,230	1,233	1,233	1,233	29,853	19,868	9,985
8/24/2012	1,236	1,238	1,238	1,237	1,238	1,241	1,242	1,245	1,245	1,210	1,217	1,218	1,219	1,219	1,211	1,216	1,222	1,225	1,229	1,240	1,251	1,245	1,234	1,229	29,541	19,852	9,889
8/25/2012	1,224	1,224	1,226	1,228	1,231	1,233	1,233	1,232	1,231	1,227	1,225	1,227	1,227	1,225	1,218	1,223	1,222	1,218	1,219	1,216	1,219	1,219	1,218	1,218	29,383	19,591	9,802
8/26/2012	1,218	1,218	1,217	1,217	1,216	1,215	1,213	1,221	1,222	1,225	1,224	1,221	1,219	1,217	1,215	1,214	1,219	1,217	1,211	1,207	1,201	1,203	1,208	1,211	29,170	0	29,170
8/27/2012	1,209	1,208	1,210	1,212	1,212	1,212	1,214	1,209	1,207	1,205	1,207	1,204	1,204	1,194	1,190	1,186	1,185	1,188	1,130	1,108	1,101	1,104	1,102	1,107	28,285	18,814	9,472
8/28/2012	1,107	1,111	1,108	1,106	1,107	1,108	1,108	1,107	1,113	1,118	1,122	1,131	1,131	1,143	1,159	1,175	1,170	1,168	1,168	1,165	1,169	1,173	1,171	1,175	27,311	18,318	8,993
8/29/2012	1,176	1,178	1,181	1,181	1,182	1,183	1,178	1,187	1,194	1,193	1,193	1,190	1,189	1,183	1,188	1,188	1,188	1,181	1,157	1,158	1,162	1,165	1,167	1,170	28,208	18,790	9,418
8/30/2012	1,173	1,177	1,179	1,179	1,178	1,176	1,175	1,177	1,188	1,188	1,187	1,201	1,203	1,202	1,199	1,198	1,194	1,195	1,194	1,194	1,192	1,193	1,195	1,196	28,541	18,888	9,453
8/31/2012	1,184	1,200	1,200	1,202	1,202	1,204	1,205	1,205	1,206	1,206	1,203	1,201	1,198	1,185	1,177	1,178	1,173	1,146	1,109	1,094	1,090	1,086	1,085	1,087	28,045	18,671	9,374
Total																									903,942	524,803	379,139

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation 903,952

Usage 10

Net 903,942

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

August 2012

Energy produced by the project:

Gross Energy	903,952 Kwh
Usage - Current Month	10 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh

Total Delivered Energy	903,942 Kwh
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Inadvertent Energy - Total Hourly	0 Kwh
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Inadvertent Energy - Total Monthly	159,942 Kwh
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Total Delivered Energy Less Inadvertent	903,943 Kwh
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Monthly Inadvertent Energy Calculation

Total Delivered Energy	903,942 Kwh
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10 aMW Maximum allowed for the month	7,440,000 Kwh
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Inadvertent energy - Total Monthly	0 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	850,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	903,943 Kwh
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110 % Projects estimated energy deliveries	935,000 Kwh
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Current Month Net Energy that is less than 110%	0 Kwh
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Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	765,000 Kwh
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Total Delivered Energy Less Inadvertent	903,943 Kwh
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Current Month Net Energy that is less than 90%	0 Kwh
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Total Surplus Energy	0 Kwh
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Mora Drop Small Hydroelectric Facility
Project Number 21615200

Header # 1040

Sep-12

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
9/1/2012	1,082	1,078	1,078	1,075	1,069	1,070	1,076	1,080	1,085	1,084	1,091	1,090	1,087	1,089	1,087	1,081	1,090	1,084	1,088	1,092	1,099	1,102	1,104	1,101	26,082	17,425	8,857
9/2/2012	1,102	1,101	1,102	1,103	1,103	1,097	1,096	1,093	1,094	1,095	1,094	1,097	1,099	1,099	1,085	1,097	1,098	1,094	1,094	1,096	1,101	1,105	1,109	1,108	26,370	0	26,370
9/3/2012	1,109	1,110	1,111	1,110	1,106	1,104	1,103	1,098	1,102	1,107	1,106	1,105	1,104	1,102	1,099	1,097	1,097	1,098	1,099	1,098	1,098	1,097	1,099	1,102	26,459	0	26,459
9/4/2012	1,103	1,103	1,101	1,100	1,100	1,100	1,103	1,102	1,101	1,103	1,100	1,101	1,100	1,100	1,094	1,090	1,092	1,090	1,082	1,076	1,086	1,058	1,061	1,062	26,188	17,458	8,730
9/5/2012	1,089	1,074	1,072	1,071	1,071	1,075	1,082	840	-4	892	1,232	1,222	1,220	1,227	1,236	1,233	1,226	1,208	1,181	1,129	1,111	1,101	1,098	1,099	28,845	16,916	8,629
9/6/2012	1,099	1,104	1,109	1,108	1,102	1,098	1,094	1,094	1,095	1,100	1,102	1,106	1,106	1,110	1,135	1,132	1,128	1,105	1,081	1,078	1,081	1,080	1,078	1,080	28,405	17,627	8,778
9/7/2012	1,080	1,083	1,082	1,086	1,088	1,089	1,093	985	1,172	1,165	1,161	1,157	1,154	1,152	1,158	1,152	1,143	1,134	1,130	1,128	1,115	1,088	1,070	1,066	26,729	18,088	8,644
9/8/2012	1,068	1,065	1,062	1,062	1,061	1,064	1,065	1,090	1,084	1,080	1,089	1,096	1,099	1,093	1,089	1,079	1,071	1,062	1,056	1,046	1,048	1,058	1,064	1,064	25,735	17,225	8,510
9/9/2012	1,063	1,064	1,062	1,057	1,052	1,064	1,056	1,056	1,067	1,071	1,081	1,077	1,078	1,073	1,070	1,063	1,057	1,050	1,061	1,065	1,073	1,077	1,080	1,081	25,598	0	25,598
9/10/2012	1,081	1,082	1,078	1,072	1,071	1,069	1,066	1,062	1,066	1,069	1,076	1,077	1,078	1,083	1,083	1,082	1,083	1,083	1,077	1,071	1,068	1,070	1,074	1,076	25,797	17,194	8,603
9/11/2012	1,075	1,076	1,074	1,071	1,072	1,072	1,086	1,074	1,080	1,081	1,082	1,084	1,084	1,086	1,087	1,084	1,084	1,084	1,082	1,081	1,082	1,084	1,086	1,087	25,918	17,305	8,613
9/12/2012	1,087	1,087	1,086	1,088	1,088	1,088	1,087	1,086	1,087	1,087	1,087	1,087	1,088	1,087	1,079	1,080	1,080	1,083	1,086	1,089	1,089	1,089	1,088	1,088	26,076	17,373	8,702
9/13/2012	1,088	1,088	1,089	1,088	1,088	1,088	1,089	1,087	1,088	1,087	1,088	1,086	1,085	1,085	1,084	1,086	1,086	1,086	1,085	1,083	1,081	1,080	1,079	1,078	26,062	17,366	8,696
9/14/2012	1,076	1,077	1,075	1,069	1,043	1,018	1,005	1,007	1,015	1,012	1,016	1,018	1,021	1,026	1,028	1,031	1,023	989	944	929	934	942	950	958	24,206	18,940	8,266
9/15/2012	953	956	961	953	980	958	957	958	967	967	585	-4	-4	-4	-4	-4	-4	-4	-4	593	901	907	906	911	14,371	6,803	7,568
9/16/2012	909	910	911	908	909	909	912	912	915	917	922	880	1,040	1,034	1,033	1,029	1,025	1,021	1,018	1,012	1,007	1,004	1,002	1,001	23,140	0	23,140
9/17/2012	998	996	996	985	993	993	993	994	997	996	984	993	993	992	991	989	988	986	985	984	982	982	984	984	23,778	15,839	7,939
9/18/2012	984	984	984	985	984	985	985	983	981	981	980	980	979	981	985	983	983	982	981	979	979	979	979	980	23,866	15,701	7,865
9/19/2012	980	980	979	978	979	980	980	980	979	978	978	979	978	979	980	979	975	974	967	962	961	959	959	959	23,382	15,588	7,794
9/20/2012	959	959	960	962	963	964	967	971	970	970	969	968	967	531	0	0	0	23	995	993	987	981	831	-4	17,886	11,292	6,594
9/21/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	450	982	964	962	959	956	956	956	954	951	950	950	948	947	947	13,787	11,917	1,870
9/22/2012	945	944	942	940	940	940	940	938	938	937	935	936	936	932	934	931	934	934	933	932	932	931	930	930	22,464	14,953	7,511
9/23/2012	929	929	929	928	928	927	926	926	924	925	925	924	924	923	922	917	919	920	916	918	916	917	916	917	22,147	0	22,147
9/24/2012	916	917	914	915	914	915	915	912	914	913	86	621	1,027	1,021	1,015	1,011	1,007	1,004	1,000	997	994	992	990	988	21,898	14,429	7,469
9/25/2012	985	984	981	979	978	977	977	976	977	976	975	974	972	969	971	969	967	966	964	963	962	961	961	962	23,326	15,619	7,807
9/26/2012	962	961	961	961	961	961	962	959	957	958	958	969	961	961	966	966	964	963	961	959	959	958	959	961	23,058	15,371	7,687
9/27/2012	962	962	963	963	963	964	963	962	961	959	959	958	956	954	951	949	947	947	946	944	944	943	943	943	22,906	15,243	7,663
9/28/2012	943	943	942	941	941	940	941	940	939	940	939	940	940	941	941	943	941	940	938	933	928	922	917	914	22,487	15,006	7,481
9/29/2012	913	913	915	916	916	915	916	916	917	915	915	918	920	920	920	922	924	924	923	922	921	919	923	926	22,049	14,712	7,337
9/30/2012	927	926	926	926	925	925	926	926	925	925	925	924	924	925	923	920	919	918	917	917	915	914	914	914	22,126	0	22,126
Total																									705,530	372,287	333,243

Hourly Generation Exceeding Plant Capacity of 1850 0

Generation	705,621
Usage	91
Net	705,530

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

September 2012

Energy produced by the project:

Gross Energy	705,621 Kwh
Usage - Current Month	91 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	705,530 Kwh
Inadvertent Energy - Total Hourly	0 Kwh
Inadvertent Energy - Total Monthly	0 Kwh
Total Delivered Energy Less Inadvertent	705,530 Kwh

Monthly Inadvertent Energy Calculation

Total Delivered Energy	705,530 Kwh
10 aMW Maximum allowed for the month	7,200,000 Kwh
Inadvertent energy - Total Monthly	0 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	700,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	705,530 Kwh
110 % Projects estimated energy deliveries	770,000 Kwh
Current Month Net Energy that is less than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	630,000 Kwh
Total Delivered Energy Less Inadvertent	705,530 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Oct-12

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
10/1/2012	914	813	913	912	912	913	920	921	676	928	924	921	917	915	914	912	909	907	904	901	899	897	893	893	21,628	14,365	7,263
10/2/2012	889	888	874	876	875	872	870	869	867	888	885	885	884	883	861	857	856	854	854	852	852	852	852	852	20,725	13,767	6,958
10/3/2012	852	851	852	850	848	847	848	844	845	844	845	843	844	842	841	843	841	841	843	843	851	859	859	858	20,334	13,517	6,817
10/4/2012	859	859	880	880	857	880	855	858	859	861	857	859	783	789	962	945	938	932	926	927	927	925	924	926	21,198	14,193	7,005
10/5/2012	827	827	824	917	911	905	903	900	894	892	889	81	138	884	742	895	890	883	877	875	871	868	867	864	19,724	12,482	7,242
10/6/2012	862	860	859	857	858	855	853	852	849	848	845	843	840	838	837	836	834	830	829	828	828	825	823	823	20,208	13,413	6,796
10/7/2012	821	821	820	819	818	818	817	815	814	815	815	813	812	811	811	810	813	813	812	811	811	809	809	808	19,536	0	19,536
10/8/2012	808	807	806	805	804	805	808	806	805	807	807	806	805	808	810	809	809	809	810	811	811	810	809	809	19,384	12,931	6,453
10/9/2012	807	807	806	805	805	807	808	808	809	808	807	807	806	806	806	805	805	805	804	803	803	801	801	803	19,331	12,890	6,441
10/10/2012	804	804	804	805	806	807	809	812	810	812	810	812	809	812	808	809	808	809	807	807	807	808	809	809	19,397	12,949	6,448
10/11/2012	809	809	808	809	810	811	809	811	812	810	810	809	808	811	811	810	808	811	812	812	811	810	811	812	19,444	12,965	6,479
10/12/2012	812	811	810	810	810	812	812	813	812	812	811	809	810	808	810	808	806	809	806	809	807	808	809	809	19,431	12,948	6,483
10/13/2012	809	812	818	818	816	816	817	816	814	814	814	816	816	814	813	811	812	810	809	807	808	808	805	805	19,494	12,995	6,499
10/14/2012	807	804	804	803	802	801	800	801	799	799	798	798	798	805	810	810	807	810	810	807	809	808	808	808	19,304	0	19,304
10/15/2012	808	808	806	808	809	808	810	809	808	797	-2	-4	-4	-4	-4	567	523	440	402	394	391	385	384	379	11,914	6,308	5,608
10/16/2012	382	386	401	398	397	394	396	387	398	457	478	487	406	572	565	552	538	534	542	533	528	522	525	520	11,316	7,895	3,421
10/17/2012	518	518	518	518	520	517	515	518	519	518	520	522	523	521	530	555	288	284	520	521	520	518	518	515	12,007	7,871	4,136
10/18/2012	517	517	518	517	518	515	516	516	516	518	521	521	523	523	521	520	520	522	519	519	517	523	519	519	12,493	8,315	4,138
10/19/2012	517	518	518	518	517	518	520	518	518	519	520	523	522	524	525	525	522	522	522	522	526	522	522	520	12,496	8,350	4,146
10/20/2012	520	519	521	521	523	525	524	524	522	524	525	525	525	527	524	528	528	528	522	519	518	520	522	522	12,554	8,381	4,173
10/21/2012	521	520	520	523	522	522	523	524	523	524	530	530	531	532	534	535	535	533	531	467	-4	378	520	522	11,884	0	11,884
10/22/2012	518	518	518	521	518	522	519	620	245	83	534	524	528	526	529	528	520	527	524	521	621	524	521	520	11,807	7,651	4,156
10/23/2012	518	514	515	514	517	518	517	517	513	523	525	9	50	507	519	521	621	525	524	523	519	519	516	517	11,461	7,332	4,129
10/24/2012	513	516	518	518	518	517	519	511	514	519	520	520	518	524	524	524	527	530	625	528	527	527	525	524	12,504	8,357	4,147
10/25/2012	523	522	522	524	522	526	523	525	525	524	528	525	526	526	531	530	529	527	528	529	530	530	526	526	12,025	8,434	4,191
10/26/2012	527	526	526	523	527	528	522	524	521	522	518	524	525	525	528	525	528	527	528	527	526	528	528	531	12,606	8,392	4,214
10/27/2012	531	527	529	526	528	529	530	533	528	529	530	530	530	531	528	530	530	532	528	531	531	528	529	528	12,705	8,479	4,227
10/28/2012	528	528	528	527	525	527	528	528	526	628	528	627	527	527	530	530	530	528	529	527	531	530	528	528	12,671	0	12,671
10/29/2012	527	528	525	528	528	524	524	628	521	54	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	4,723	1,577	3,146
10/30/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-86	-84	-32
10/31/2012	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-4	-86	-84	-32
Total																								454,673	256,829	198,044	

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation

454,979

Usage

306

Net

454,673

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

October 2012

Energy produced by the project:

Gross Energy	454,979 Kwh
Usage - Current Month	306 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	454,673 Kwh
Inadvertent Energy - Total Hourly	0 Kwh
Inadvertent Energy - Total Monthly	0 Kwh
Total Delivered Energy Less Inadvertent	454,673 Kwh

Monthly Inadvertent Energy Calculation

Total Delivered Energy	454,673 Kwh
10 aMW Maximum allowed for the month	7,440,000 Kwh
Inadvertent energy - Total Monthly	0 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	400,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	454,673 Kwh
110 % Projects estimated energy deliveries	440,000 Kwh
Current Month Net Energy that is less than 110%	14,673 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	360,000 Kwh
Total Delivered Energy Less Inadvertent	454,673 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy 14,673 Kwh

EXHIBIT D-8

Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Jan-13

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
1/1/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
1/2/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/3/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/4/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/5/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/6/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
1/7/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/8/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/9/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/10/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/11/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/12/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/13/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
1/14/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/15/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/16/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/17/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/18/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/19/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/20/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
1/21/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/22/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/23/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/24/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/25/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/26/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/27/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
1/28/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/29/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/30/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
1/31/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
Total																									-3,720	-2,080	-1,640

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation

0

Usage

3,720

Net

-3,720

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

March 2013

Energy produced by the project:

Gross Energy	31,599 Kwh
Usage - Current Month	16,660 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	14,939 Kwh
Inadvertent Energy - Total Hourly	0 Kwh
Inadvertent Energy - Total Monthly	0 Kwh
Total Delivered Energy Less Inadvertent	14,939 Kwh

Monthly Inadvertent Energy Calculation

Total Delivered Energy	14,939 Kwh
10 aMW Maximum allowed for the month	7,440,000 Kwh
Inadvertent energy - Total Monthly	0 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	100,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	14,939 Kwh
110 % Projects estimated energy deliveries	110,000 Kwh
Current Month Net Energy that is less than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	90,000 Kwh
Total Delivered Energy Less Inadvertent	14,939 Kwh
Current Month Net Energy that is less than 90%	14,939 Kwh

Total Surplus Energy	14,939 Kwh
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Mora Drop Small Hydroelectric Facility
Project Number 21615200

Header # 1040

Apr-13

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
4/1/2013	515	516	516	513	516	519	519	518	388	501	543	543	545	541	543	51	570	570	571	571	571	570	588	585	12,343	8,115	4,228
4/2/2013	585	584	585	581	584	587	589	588	588	586	582	585	571	574	577	575	573	569	565	557	560	557	554	551	13,587	9,078	4,491
4/3/2013	547	543	547	546	547	547	549	547	547	548	549	551	557	580	578	571	588	585	568	581	563	561	580	561	13,359	8,961	4,398
4/4/2013	583	580	583	582	583	584	584	663	585	585	571	570	581	580	585	589	613	620	620	619	622	618	615	611	14,056	9,495	4,601
4/5/2013	609	609	611	611	613	618	619	621	621	621	619	616	612	612	611	616	611	610	594	583	577	576	572	563	14,524	9,718	4,806
4/6/2013	545	526	510	496	499	506	519	534	547	558	584	574	583	587	589	599	601	600	588	592	586	584	581	580	13,484	9,211	4,243
4/7/2013	584	589	593	593	598	594	591	589	592	588	582	573	578	587	584	582	592	589	555	566	554	552	553	558	13,914	0	13,914
4/8/2013	555	557	553	554	555	558	555	555	547	555	611	628	618	612	605	591	581	582	578	569	559	555	547	553	13,729	9,299	4,430
4/9/2013	558	555	554	551	551	553	558	559	558	570	573	572	570	569	588	567	564	565	585	584	587	588	588	585	13,508	9,057	4,451
4/10/2013	583	583	583	582	559	580	582	581	492	-11	-11	499	765	787	787	786	765	713	726	726	728	742	772	781	14,520	9,617	4,903
4/11/2013	751	748	739	736	727	715	706	696	696	698	703	702	699	696	695	695	691	692	693	692	692	692	692	692	16,935	11,138	5,797
4/12/2013	691	688	686	685	685	686	687	684	686	683	679	683	685	684	683	681	677	679	684	682	676	669	663	659	16,346	10,902	5,443
4/13/2013	652	649	650	644	639	637	633	632	636	634	633	632	633	634	635	456	959	947	938	936	930	924	919	913	17,496	11,793	5,703
4/14/2013	908	905	903	900	897	894	892	891	889	886	886	886	886	885	884	884	883	881	881	876	873	871	864	857	21,262	0	21,262
4/15/2013	852	850	850	849	848	846	847	849	848	846	846	847	849	849	847	845	848	860	860	860	859	858	857	857	20,431	13,622	6,809
4/16/2013	859	864	863	861	859	858	859	859	859	859	862	861	860	859	859	857	855	855	853	849	848	848	843	844	20,552	13,790	6,862
4/17/2013	845	845	846	846	847	849	851	849	848	848	849	850	850	850	850	849	848	849	849	848	138	-10	-10	-11	17,071	12,014	5,057
4/18/2013	-11	-11	-10	-11	-10	-10	-10	-10	-10	-10	-10	-11	-10	141	1,021	994	351	-10	-4	-10	-10	-10	-10	-10	2,309	2,392	-83
4/19/2013	-11	-10	-10	-11	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-242	-160	-82
4/20/2013	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-240	-180	-80
4/21/2013	-11	-10	-11	-11	-11	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-244	0	-244
4/22/2013	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	329	-10	-10	-10	-10	99	179	-80
4/23/2013	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	423	85	-10	-10	-10	-10	-10	-11	-11	357	438	-82
4/24/2013	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	122	1,091	507	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	1,510	1,590	-80
4/25/2013	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-240	-180	-80
4/26/2013	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	191	1,040	1,035	1,026	1,029	1,015	1,013	1,011	1,009	8,210	6,250	1,960
4/27/2013	1,007	1,005	1,004	1,003	1,003	1,003	1,000	1,002	1,003	1,002	1,001	1,000	998	997	997	998	996	993	992	990	988	985	983	981	23,929	15,940	7,989
4/28/2013	978	978	978	978	978	975	975	976	976	977	978	979	980	978	978	979	978	978	977	976	17	-10	-10	-10	19,538	0	19,538
4/29/2013	-10	-11	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-11	-10	-10	-11	-9	-7	-7	-236	-161	-75
4/30/2013	-7	-7	-7	-7	-7	-7	-7	-7	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-136	-84	-82
Total																									321,680	181,743	138,937

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	324,211
Usage	2,531
Net	321,680

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

April 2013

Energy produced by the project:

Gross Energy	324,211 Kwh
Usage - Current Month	2,531 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	321,680 Kwh
Inadvertent Energy - Total Hourly	0 Kwh
Inadvertent Energy - Total Monthly	0 Kwh
Total Delivered Energy Less Inadvertent	321,680 Kwh

Monthly Inadvertent Energy Calculation

Total Delivered Energy	321,680 Kwh
10 aMW Maximum allowed for the month	7,200,000 Kwh
Inadvertent energy - Total Monthly	0 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	389,667 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	321,680 Kwh
110 % Projects estimated energy deliveries	428,634 Kwh
Current Month Net Energy that is less than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	350,700 Kwh
Total Delivered Energy Less Inadvertent	321,680 Kwh
Current Month Net Energy that is less than 90%	321,680 Kwh

Total Surplus Energy	321,680 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

May-13

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
5/1/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
5/2/2013	-6	-5	-5	-5	-6	-5	-5	-5	82	748	759	757	745	742	750	757	501	-10	-10	-10	-10	-10	-10	-10	5,731	5,781	-50
5/3/2013	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	-10	89	828	721	761	892	981	1,012	1,013	1,010	6,975	5,812	1,963
5/4/2013	1,007	1,004	1,000	998	998	993	989	982	974	963	955	952	949	945	935	925	931	946	953	955	956	960	960	960	23,188	15,270	7,818
5/5/2013	983	961	961	958	957	958	957	960	928	924	926	922	927	922	920	922	925	940	974	971	971	974	971	966	22,758	0	22,758
5/6/2013	963	962	962	962	963	963	439	-10	307	1,033	1,028	1,023	1,020	1,018	1,003	1,000	999	1,003	1,004	1,005	1,002	1,001	999	998	21,847	13,875	7,772
5/7/2013	996	994	992	991	989	986	986	985	984	983	983	985	983	982	981	980	980	978	976	977	979	976	976	976	23,597	15,698	7,899
5/8/2013	975	975	974	973	973	974	974	974	976	975	975	975	817	1,048	1,037	1,018	1,022	1,024	1,028	1,026	1,025	1,024	1,019	1,014	23,793	15,916	7,877
5/9/2013	1,011	1,003	1,005	999	998	1,000	999	994	999	992	997	995	994	993	992	987	986	987	985	980	984	980	980	980	23,820	15,844	7,976
5/10/2013	980	976	979	979	975	977	973	978	979	978	978	979	978	977	977	974	973	973	975	974	972	971	972	972	23,420	15,810	7,810
5/11/2013	973	973	973	976	975	976	973	965	956	950	971	973	973	973	972	972	971	970	968	966	966	966	967	967	23,265	15,485	7,780
5/12/2013	967	968	966	965	966	967	968	967	969	969	969	969	968	969	969	970	969	967	965	965	965	964	964	964	23,205	0	23,205
5/13/2013	964	964	964	964	964	964	964	962	962	964	965	967	967	967	966	963	963	963	962	961	960	963	962	961	23,125	16,418	7,707
5/14/2013	980	958	958	959	958	957	957	957	957	957	957	958	957	966	956	955	953	953	952	952	951	953	953	953	22,937	15,281	7,656
5/15/2013	955	955	955	955	955	955	955	955	954	954	955	754	1,052	1,052	1,080	1,055	1,052	1,048	1,046	1,044	1,041	1,038	1,036	1,036	23,818	16,016	7,802
5/16/2013	1,033	1,032	1,031	1,030	1,029	1,028	1,027	1,026	1,024	1,023	1,022	1,022	1,022	1,020	1,020	1,021	1,019	1,018	1,012	1,008	1,008	1,008	1,007	1,007	24,497	16,300	8,197
5/17/2013	1,007	1,006	1,006	1,004	1,004	1,005	1,005	1,004	1,003	342	832	1,039	1,037	1,034	1,033	1,033	1,031	1,031	1,029	1,028	1,027	1,026	1,025	1,023	23,814	15,534	8,080
5/18/2013	1,023	1,023	1,022	1,026	1,026	1,026	1,025	1,028	1,029	1,027	1,025	1,024	1,024	1,023	1,021	1,020	1,019	1,018	1,017	1,016	1,015	1,014	1,012	1,010	24,513	16,346	8,168
5/19/2013	1,010	1,010	1,010	1,009	1,009	1,008	1,007	1,007	1,007	1,007	1,007	1,007	1,007	1,007	1,007	1,007	1,006	1,005	1,004	1,002	1,002	1,003	1,002	999	24,149	0	24,149
5/20/2013	998	1,000	999	999	999	1,000	1,000	1,001	1,001	1,000	1,000	1,001	1,002	1,002	1,003	1,003	1,001	1,000	999	999	998	999	999	999	24,093	16,009	7,994
5/21/2013	998	998	998	997	998	999	998	998	998	999	1,000	1,000	997	999	999	999	997	997	997	996	995	995	994	992	23,938	15,964	7,974
5/22/2013	993	994	994	993	993	990	989	988	988	988	988	989	989	990	990	985	985	984	983	984	984	984	983	982	23,710	15,788	7,922
5/23/2013	981	981	980	980	980	980	980	981	980	980	981	980	980	979	978	977	975	975	975	975	975	975	974	973	23,475	15,646	7,829
5/24/2013	974	973	973	973	973	974	974	973	974	84	471	1,051	1,036	1,029	1,044	1,051	1,044	1,041	1,038	1,033	1,033	1,034	1,031	1,030	22,791	14,890	7,901
5/25/2013	1,026	1,024	1,023	1,023	1,025	1,025	1,025	1,032	1,034	1,033	1,033	1,036	1,037	1,042	1,037	1,043	1,038	1,044	1,044	1,044	1,046	1,047	1,047	1,046	24,854	16,615	8,239
5/26/2013	1,051	1,050	1,050	1,048	1,049	1,052	1,048	1,052	1,051	1,045	1,034	1,024	1,016	1,016	1,008	1,019	1,019	1,024	1,022	1,018	1,019	1,015	1,016	1,020	24,767	0	24,767
5/27/2013	1,015	1,014	1,012	1,013	1,014	1,016	1,020	1,028	1,021	1,027	1,032	1,038	1,037	1,039	1,035	1,038	1,036	1,036	1,036	1,037	1,036	1,036	1,035	1,039	24,688	0	24,688
5/28/2013	1,038	1,038	1,038	1,038	1,037	1,038	1,037	1,036	1,036	1,035	1,035	1,034	1,036	1,035	1,037	1,037	1,038	1,039	1,040	1,039	1,031	1,011	1,001	996	24,780	16,566	8,224
5/29/2013	995	995	993	995	995	994	995	1,007	1,009	1,024	1,026	1,030	1,033	1,034	1,035	1,036	1,038	1,036	1,036	1,037	1,037	1,038	1,038	1,037	24,481	16,449	8,042
5/30/2013	1,036	1,036	1,036	1,036	1,036	1,036	1,035	1,034	1,031	1,030	1,030	1,029	1,018	998	989	1,005	980	985	987	958	938	913	893	881	23,940	15,950	7,990
5/31/2013	881	880	880	881	879	881	884	838	941	958	939	938	946	939	953	963	960	946	911	886	873	870	867	865	21,859	14,845	7,014
Total																								675,228	372,017	303,211	

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	675,675
Usage	447
Net	675,228

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

May 2013

Energy produced by the project:

Gross Energy	675,675 Kwh
Usage - Current Month	447 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	675,228 Kwh
Inadvertent Energy - Total Hourly	0 Kwh
Inadvertent Energy - Total Monthly	0 Kwh
Total Delivered Energy Less Inadvertent	675,228 Kwh

Monthly Inadvertent Energy Calculation

Total Delivered Energy	675,228 Kwh
10 aMW Maximum allowed for the month	7,440,000 Kwh
Inadvertent energy - Total Monthly	0 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries	820,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	675,228 Kwh
110 % Projects estimated energy deliveries	902,000 Kwh
Current Month Net Energy that is less than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	738,000 Kwh
Total Delivered Energy Less Inadvertent	675,228 Kwh
Current Month Net Energy that is less than 90%	675,228 Kwh

Total Surplus Energy	675,228 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Jun-13

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
6/1/2013	865	865	864	864	866	865	864	863	862	862	869	875	878	878	877	876	874	876	875	873	874	874	875	875	20,889	13,950	6,939
6/2/2013	875	877	876	876	878	877	875	877	872	870	869	868	866	865	866	866	866	43	-3	826	882	880	878	869	19,194	0	19,194
6/3/2013	869	866	867	866	863	866	868	850	823	814	821	856	906	916	829	724	885	906	928	954	964	968	964	965	21,137	14,011	7,126
6/4/2013	963	963	962	959	961	960	969	965	962	970	981	967	966	970	949	948	950	967	984	964	964	964	964	964	23,266	15,530	7,736
6/5/2013	983	980	979	979	979	979	978	977	976	983	986	980	890	1,106	1,093	1,079	1,079	1,076	1,070	1,064	1,059	1,054	1,050	1,049	24,428	16,450	7,978
6/6/2013	1,047	1,025	1,021	1,026	1,023	1,024	1,025	1,028	1,031	1,030	971	1,118	1,106	1,095	1,106	1,108	1,104	1,081	1,049	961	768	488	496	505	23,236	16,088	7,169
6/7/2013	465	476	1,055	1,041	1,030	1,025	1,020	1,020	1,018	1,015	1,011	1,008	916	1,080	1,064	1,054	1,049	1,046	1,043	1,038	1,035	1,031	1,028	1,026	23,584	16,448	7,146
6/8/2013	1,027	1,026	1,024	1,023	1,022	1,020	1,019	1,020	1,020	1,020	1,018	1,018	1,018	1,017	1,017	1,016	1,015	1,014	1,013	1,013	1,012	1,012	1,012	1,011	24,427	16,262	8,165
6/9/2013	1,013	1,012	1,012	1,011	1,012	1,011	1,010	1,012	1,012	1,011	1,011	1,009	1,008	1,008	1,008	1,007	1,005	1,007	1,006	1,004	1,002	1,001	1,002	1,002	24,196	0	24,196
6/10/2013	1,002	1,002	1,003	1,002	1,002	1,002	1,003	1,004	1,005	999	805	-5	1,008	1,190	1,183	1,178	1,174	1,171	1,165	1,161	1,157	1,154	1,150	1,149	24,464	16,162	8,312
6/11/2013	1,147	1,144	1,140	1,141	1,140	1,138	1,136	1,135	1,134	1,131	1,126	1,124	1,122	1,126	1,126	1,125	1,124	1,127	1,121	1,123	1,118	1,119	1,120	1,118	27,105	18,017	9,088
6/12/2013	1,115	1,119	1,116	1,116	1,114	1,116	1,112	1,113	1,114	1,114	1,117	1,118	1,115	1,115	1,115	1,110	1,110	1,114	1,113	1,118	1,118	1,120	1,119	1,121	26,772	17,836	8,936
6/13/2013	1,120	1,120	1,120	1,120	1,117	1,118	1,117	1,115	1,114	1,116	1,115	1,114	1,112	1,113	917	472	131	204	677	1,067	1,147	1,147	1,139	1,136	23,667	14,677	8,990
6/14/2013	1,132	1,131	1,130	1,129	1,127	1,129	1,131	1,133	1,133	1,131	1,130	1,131	1,131	1,129	1,126	1,126	1,125	1,123	1,125	1,123	1,118	1,118	1,117	1,117	27,045	18,033	9,012
6/15/2013	1,117	1,117	1,116	1,115	1,114	1,113	1,112	1,112	1,107	1,106	1,109	1,106	1,102	1,103	1,106	1,097	1,094	1,091	1,090	1,093	1,092	1,102	1,105	1,104	26,525	17,624	8,901
6/16/2013	1,107	1,105	1,101	1,102	1,100	1,100	1,097	1,089	1,102	1,104	1,105	1,103	1,105	1,103	1,107	1,106	1,109	1,113	1,110	1,105	1,103	1,101	1,100	1,099	26,478	0	26,478
6/17/2013	1,098	1,099	1,100	1,100	1,100	1,101	1,101	1,103	1,104	1,104	1,104	1,106	1,104	1,103	1,102	1,100	1,102	1,104	1,102	1,098	1,097	1,099	1,099	1,100	26,429	17,832	8,797
6/18/2013	1,099	1,099	1,099	1,098	1,099	1,101	1,100	1,102	1,104	1,104	1,106	1,106	1,106	1,106	1,106	1,106	1,104	1,104	1,098	1,094	1,091	1,091	1,089	1,088	26,400	17,828	8,772
6/19/2013	1,090	1,091	1,093	1,094	1,092	1,093	1,091	1,094	1,094	1,092	1,093	1,096	1,095	1,096	1,100	1,103	1,101	1,099	1,099	1,100	1,102	1,102	1,102	1,103	26,316	17,557	8,758
6/20/2013	1,102	1,102	1,101	1,100	1,100	1,102	1,104	1,105	1,103	1,103	1,103	1,103	1,105	1,106	1,104	1,104	1,101	1,102	1,106	1,113	1,108	1,105	1,104	1,104	26,489	17,674	8,815
6/21/2013	1,106	1,105	1,106	1,106	1,106	1,106	1,106	1,105	1,105	1,105	1,105	1,104	1,103	1,102	1,098	1,099	1,100	1,102	1,102	1,101	1,103	1,104	1,105	1,106	26,496	17,644	8,846
6/22/2013	1,106	1,105	1,104	1,106	1,106	1,107	1,106	1,107	1,107	1,107	1,106	1,106	1,104	1,104	1,104	1,104	1,103	1,103	1,103	1,103	1,103	1,104	1,103	1,105	26,516	17,674	8,842
6/23/2013	1,105	1,104	1,105	1,104	1,104	1,104	1,104	1,104	1,102	1,102	1,103	1,102	1,100	1,098	1,097	1,097	1,097	1,097	1,096	1,097	1,097	1,099	1,099	1,101	26,420	0	26,420
6/24/2013	1,101	1,101	1,099	1,099	1,099	1,100	1,099	1,101	1,100	1,102	1,102	1,101	1,099	1,099	1,101	1,102	1,101	1,101	1,101	1,103	1,103	1,102	1,101	1,101	26,418	17,617	8,801
6/25/2013	1,101	1,100	1,102	1,102	1,101	1,102	1,101	1,100	1,100	1,102	1,102	1,102	1,102	1,101	1,093	1,093	1,092	1,096	1,099	1,101	1,097	1,095	1,077	1,079	26,320	17,556	8,764
6/26/2013	1,080	1,061	1,080	1,074	1,074	1,072	1,070	1,077	1,080	1,083	1,098	1,099	1,098	1,094	1,099	1,100	1,100	1,099	1,100	1,101	1,100	1,099	1,099	1,099	26,166	17,507	8,659
6/27/2013	1,099	1,099	1,099	1,099	1,099	1,098	1,098	1,098	1,098	1,099	1,099	1,101	1,099	1,099	1,097	1,098	1,093	1,081	1,045	1,027	1,018	1,008	1,004	1,008	25,861	17,256	8,605
6/28/2013	1,016	1,022	1,021	1,019	1,018	1,014	1,010	1,003	996	996	996	1,001	1,001	997	992	998	993	992	993	994	996	1,005	1,004	1,001	24,068	15,956	8,113
6/29/2013	988	991	995	985	994	994	982	973	961	950	953	847	1,032	1,024	1,021	1,027	1,031	1,026	1,024	1,015	1,018	1,027	1,027	1,027	23,922	15,911	8,011
6/30/2013	1,016	1,008	1,002	1,009	1,010	1,018	1,018	1,022	1,025	1,023	1,026	1,028	1,038	1,041	1,040	958	909	996	1,064	1,068	1,070	1,075	1,069	1,067	24,601	0	24,601
Total																									748,840	418,679	330,170

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation 748,860

Usage 20

Net 748,840

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

June 2013

Energy produced by the project:

Gross Energy	748,860 Kwh
Usage - Current Month	20 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	748,840 Kwh

Total Delivered Energy Less Inadvertent	748,840 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	748,841 Kwh
110 % Projects estimated energy deliveries	880,000 Kwh
Current Month Net Energy that is less than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Total Delivered Energy Less Inadvertent	748,841 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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Mora Drop Small Hydroelectric Facility
Project Number 21615200

Header # 1040

Jul-13

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
7/1/2013	1,087	1,086	1,065	1,063	1,066	1,063	1,084	888	1,158	1,184	1,160	1,163	1,166	1,188	1,188	1,168	1,165	1,163	1,181	1,157	1,151	1,157	1,152	1,153	26,916	18,221	8,695
7/2/2013	1,158	1,153	1,152	1,156	1,155	1,153	1,151	1,150	1,153	1,154	1,150	1,150	1,148	1,149	1,148	1,148	1,152	1,154	1,162	1,153	1,156	1,155	1,113	1,095	27,558	18,421	9,135
7/3/2013	1,093	1,092	1,092	1,092	1,090	1,096	1,140	1,142	1,143	1,141	1,141	1,139	1,137	941	288	1,193	1,187	1,178	1,174	1,173	1,173	1,170	1,166	1,163	26,344	17,460	8,884
7/4/2013	1,182	1,162	1,163	1,164	1,164	1,182	1,182	1,180	1,181	1,181	1,181	1,181	1,158	1,157	1,156	1,155	1,149	1,143	1,141	1,141	1,137	1,141	1,145	1,154	27,719	0	27,719
7/5/2013	1,156	1,165	1,157	1,156	1,155	1,157	1,159	1,160	1,159	1,158	1,159	1,158	1,159	1,158	1,158	1,155	1,156	1,157	1,150	1,122	1,102	1,096	1,095	1,090	27,485	18,364	9,121
7/6/2013	1,087	1,084	1,079	1,081	1,081	1,090	1,101	1,109	1,111	1,109	1,097	1,088	1,081	1,081	1,082	1,083	1,088	1,087	1,087	1,084	1,087	1,086	1,077	1,074	26,112	17,460	8,653
7/7/2013	1,082	1,081	195	-10	-10	-10	-10	-10	-10	-10	-10	-10	528	1,144	1,144	1,140	1,147	1,186	1,174	1,178	1,173	1,168	1,167	1,171	15,585	0	15,585
7/8/2013	1,172	1,172	1,189	1,188	1,188	1,186	1,185	1,182	1,183	1,184	1,184	1,183	1,182	1,181	1,182	1,181	1,180	1,180	1,159	1,158	1,159	1,158	1,158	1,156	27,814	18,585	9,329
7/9/2013	1,157	1,158	1,160	1,159	1,157	1,158	1,158	1,159	1,158	1,158	1,157	1,155	1,153	1,153	1,154	1,151	1,150	1,151	1,150	1,149	1,149	1,148	1,147	1,148	27,697	18,453	9,244
7/10/2013	1,148	1,146	1,147	1,146	1,144	1,147	1,148	1,148	1,152	1,152	1,149	1,150	1,150	1,151	1,154	1,155	1,158	1,157	1,154	1,153	1,154	1,154	1,155	1,155	27,818	18,431	9,187
7/11/2013	1,156	1,157	1,155	1,156	1,158	1,157	1,159	1,157	1,158	1,158	1,158	1,158	1,158	1,151	1,151	1,153	1,151	1,150	1,149	1,150	1,149	1,145	1,140	1,135	27,687	18,453	9,214
7/12/2013	1,138	1,141	1,141	1,142	1,143	1,142	1,141	1,140	1,140	1,134	1,139	1,136	1,140	1,140	1,141	1,140	1,140	1,135	1,111	1,084	1,088	1,082	1,059	1,080	26,955	17,991	8,964
7/13/2013	1,080	1,065	1,055	1,054	1,057	1,081	1,051	1,055	1,084	1,082	1,055	1,055	1,054	1,061	1,048	1,045	1,047	1,049	1,054	1,056	1,055	1,059	1,058	1,062	25,322	16,880	8,462
7/14/2013	1,086	1,086	1,087	1,070	1,070	1,089	1,072	1,081	1,082	1,086	1,090	1,088	1,086	1,080	954	1,154	1,149	1,143	1,137	1,134	1,131	1,127	1,127	1,127	26,254	0	26,254
7/15/2013	1,126	1,125	1,125	1,125	1,123	1,122	1,122	1,121	1,119	1,118	1,118	1,119	1,119	1,115	1,114	1,114	1,115	1,114	1,115	1,114	1,112	1,111	1,110	1,110	26,826	17,880	8,966
7/16/2013	1,111	1,110	1,110	1,110	1,109	1,110	1,109	1,108	1,108	1,108	1,107	1,109	1,108	1,107	1,107	1,105	1,104	1,100	1,097	1,092	1,089	1,088	1,084	1,080	26,470	17,646	8,824
7/17/2013	1,076	1,076	1,077	1,078	1,077	1,077	1,082	1,097	1,093	1,097	1,095	1,095	1,089	1,094	1,007	1,181	1,185	1,180	1,174	1,189	1,184	1,163	1,162	1,162	26,760	17,975	8,785
7/18/2013	1,161	1,161	1,160	1,160	1,160	1,160	1,159	1,159	1,159	1,157	1,155	1,153	1,152	1,150	1,152	1,153	1,151	1,151	1,149	1,147	1,146	1,144	1,142	1,143	27,684	18,437	9,247
7/19/2013	1,143	1,144	1,144	1,144	1,145	1,144	1,145	1,147	1,145	1,145	1,145	1,144	1,143	1,142	1,143	1,143	1,143	1,141	1,141	1,141	1,141	569	-9	-9	24,964	17,718	6,646
7/20/2013	-9	-8	-9	-9	-9	-9	-9	-9	-10	771	1,228	1,222	1,216	1,212	1,197	1,196	1,195	1,195	1,192	1,192	1,190	1,189	1,188	1,189	17,490	15,167	2,323
7/21/2013	751	821	1,226	1,220	1,215	1,211	1,205	1,205	1,205	1,204	1,202	1,198	1,192	1,187	1,187	1,185	1,180	1,179	1,177	1,177	1,174	1,172	1,174	1,175	27,622	0	27,622
7/22/2013	1,173	1,171	1,173	1,172	1,172	1,171	1,172	1,174	1,175	1,174	1,174	1,173	1,171	1,171	1,170	1,169	1,169	1,168	1,169	1,167	1,166	1,167	1,167	1,168	28,086	18,729	9,367
7/23/2013	1,167	1,167	1,166	1,165	1,164	1,164	1,165	1,164	1,164	1,164	1,163	1,159	1,161	1,161	1,160	1,160	1,159	1,155	1,141	1,133	1,131	1,129	1,127	1,124	27,713	18,469	9,244
7/24/2013	1,124	1,126	1,124	1,127	1,128	1,127	1,127	1,130	1,129	1,133	1,132	1,129	1,127	1,128	1,131	1,132	1,129	1,128	1,128	1,125	1,123	1,123	1,121	1,121	27,048	18,050	8,998
7/25/2013	1,120	1,120	1,118	1,116	1,116	1,119	1,125	1,126	1,121	1,119	1,116	1,118	1,123	1,125	1,127	1,129	1,129	1,129	1,138	1,150	1,155	1,156	1,152	1,154	27,099	18,084	9,015
7/26/2013	1,151	1,149	1,151	1,148	1,151	1,150	1,149	1,147	1,146	1,146	1,146	1,142	1,141	1,136	1,131	1,132	1,134	1,137	1,133	1,129	1,128	1,125	1,120	1,120	27,341	18,200	9,141
7/27/2013	1,118	1,115	1,113	1,110	1,109	1,109	1,107	1,094	1,090	1,084	948	1,125	1,113	1,113	1,133	1,129	1,134	1,128	1,124	1,126	1,122	1,115	1,118	1,124	26,299	17,383	8,916
7/28/2013	1,137	1,134	1,129	1,135	1,131	1,134	1,135	1,138	1,140	1,140	1,137	1,137	1,135	1,133	1,137	1,136	1,136	1,134	1,133	1,131	1,129	1,129	1,128	1,128	27,217	0	27,217
7/29/2013	1,128	1,128	1,126	1,127	1,125	1,126	1,126	1,126	1,125	1,123	1,125	1,123	1,123	1,122	1,120	1,120	1,120	1,120	1,118	1,119	1,117	1,118	1,115	1,116	28,937	17,946	8,991
7/30/2013	1,114	1,114	1,116	1,116	1,117	1,118	1,118	1,117	1,116	1,116	1,117	1,118	1,114	1,110	1,109	1,109	1,108	1,108	1,107	1,106	1,106	1,104	1,104	1,103	26,883	17,781	8,902
7/31/2013	1,104	1,103	1,103	1,101	1,101	1,103	1,104	1,107	1,110	1,110	1,108	1,090	1,096	1,105	1,106	1,105	1,104	1,105	1,102	1,103	1,104	1,102	1,098	1,097	26,469	17,659	8,810
Total																									815,442	485,802	349,640

Hourly Generation Exceeding Plant Capacity of 1850 0

Generation	815,677
Usage	235
Net	815,442

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

July 2013

Energy produced by the project:

Gross Energy	815,677 Kwh
Usage - Current Month	235 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	815,442 Kwh

Total Delivered Energy Less Inadvertent	815,442 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	875,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	815,443 Kwh
110 % Projects estimated energy deliveries	962,500 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	787,500 Kwh
Total Delivered Energy Less Inadvertent	815,443 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Aug-13

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
8/1/2013	1,098	1,102	1,087	1,098	1,099	1,100	1,099	1,098	1,101	1,101	1,100	1,101	1,100	1,099	1,098	1,096	1,094	1,093	1,092	1,084	1,082	1,075	1,062	1,071	26,236	17,511	8,727
8/2/2013	1,078	1,073	1,070	1,068	1,066	1,068	1,074	1,085	1,087	1,082	1,087	1,093	1,085	1,081	1,069	1,072	1,071	1,076	1,076	1,063	1,045	1,045	1,049	1,056	26,719	17,191	8,528
8/3/2013	1,064	1,075	1,071	1,070	1,071	1,072	1,088	1,057	1,052	1,050	1,044	1,045	1,056	1,064	1,067	1,087	1,088	1,082	1,049	1,036	1,030	1,020	1,014	1,017	25,289	16,835	8,454
8/4/2013	1,025	1,040	1,046	1,056	1,056	1,059	1,053	1,050	1,062	1,056	1,067	1,072	1,074	1,078	1,082	1,089	1,087	1,088	1,084	1,089	1,087	1,088	1,090	1,090	25,648	0	25,648
8/5/2013	1,091	1,092	1,093	1,092	938	-9	-9	-9	-9	-9	-9	-5	1,093	1,142	1,121	1,117	1,111	1,111	1,110	1,103	1,093	1,078	1,065	1,063	18,454	11,029	7,425
8/6/2013	1,080	1,059	1,080	1,084	1,065	1,067	1,089	1,070	1,068	1,089	1,070	648	1,128	1,113	1,104	1,096	1,091	1,088	1,085	1,082	1,077	1,073	1,074	1,072	26,482	16,931	8,521
8/7/2013	1,070	1,066	1,066	1,063	1,064	1,063	1,081	1,060	1,057	1,056	1,054	1,054	1,054	1,056	1,056	1,056	1,054	1,052	1,051	1,050	1,048	1,046	1,046	1,043	26,348	16,865	8,483
8/8/2013	1,042	1,039	1,036	1,031	1,030	1,030	1,035	1,037	1,036	1,036	1,036	1,035	1,035	1,033	1,033	1,033	1,033	1,032	1,032	1,032	1,033	1,033	1,033	1,032	24,816	16,544	8,272
8/9/2013	1,032	1,032	1,030	1,029	1,028	1,028	1,027	1,026	1,026	1,026	1,026	1,025	1,021	1,020	1,018	1,018	1,015	1,017	1,013	1,012	1,009	1,011	1,008	1,012	24,510	16,310	8,200
8/10/2013	1,011	1,012	1,012	1,010	1,012	1,013	1,018	1,017	1,017	1,020	1,018	1,021	1,023	1,019	1,023	1,022	1,022	1,021	1,023	1,021	1,020	1,019	1,020	1,020	24,432	16,322	8,110
8/11/2013	1,020	1,020	1,021	1,020	1,020	1,015	1,020	1,019	1,018	1,022	1,022	1,025	1,021	1,023	1,022	1,020	1,026	1,025	1,030	1,024	1,027	1,026	1,024	1,028	24,538	0	24,538
8/12/2013	1,029	1,027	1,028	1,028	1,024	1,024	1,025	1,025	1,026	1,026	1,026	1,026	1,028	1,026	1,024	1,021	1,020	1,024	1,022	1,023	1,023	1,025	1,024	1,024	24,596	16,390	8,206
8/13/2013	1,026	1,026	1,024	1,024	1,024	1,025	1,024	1,024	1,023	1,022	1,024	1,022	1,022	1,022	1,020	1,024	1,050	1,046	1,044	1,042	1,040	1,041	1,040	1,039	24,718	16,490	8,228
8/14/2013	1,041	1,036	1,037	1,040	1,035	1,033	1,029	1,029	1,028	1,027	1,028	1,026	1,031	1,031	1,032	1,027	1,030	1,032	1,031	1,029	1,027	1,026	1,024	1,024	24,733	16,461	8,272
8/15/2013	1,025	1,027	1,026	1,025	1,025	1,026	1,027	1,028	1,027	1,031	1,031	1,030	1,026	1,025	1,026	1,028	1,027	1,027	1,029	1,031	1,027	1,029	1,028	1,027	24,658	16,449	8,209
8/16/2013	1,027	1,029	1,030	1,032	1,031	1,030	1,029	1,034	1,033	1,033	1,031	1,028	1,028	1,028	1,028	1,031	1,031	1,032	1,033	1,032	1,031	1,030	1,028	1,027	24,726	16,462	8,234
8/17/2013	1,028	1,027	1,026	1,026	1,028	1,025	1,025	1,024	1,024	1,024	1,024	1,023	1,022	1,022	1,019	1,019	1,018	1,018	1,018	1,017	1,017	1,017	1,018	1,022	24,527	16,331	8,186
8/18/2013	1,021	1,021	1,022	1,024	1,024	1,023	1,023	1,022	1,023	1,024	1,023	1,024	1,024	1,023	1,026	1,023	1,024	1,020	1,018	1,018	1,014	1,018	1,021	1,020	24,521	0	24,521
8/19/2013	1,019	1,021	1,022	1,022	1,023	1,024	1,024	1,025	1,023	820	1,122	1,113	1,105	1,099	1,092	1,087	1,082	1,081	1,080	1,079	1,080	1,077	1,077	1,076	25,273	16,989	8,284
8/20/2013	1,076	1,078	1,075	1,074	1,074	1,074	1,074	1,072	1,072	1,072	1,072	1,071	1,070	1,071	1,068	1,066	1,066	1,065	1,064	1,064	1,065	1,064	1,064	1,064	26,671	17,094	8,577
8/21/2013	1,064	1,064	1,063	1,063	1,064	1,064	1,065	1,067	1,071	1,072	1,070	1,071	1,070	1,071	1,074	1,073	1,072	1,072	1,072	1,070	1,069	1,068	1,067	1,067	26,643	17,127	8,516
8/22/2013	1,068	1,067	1,066	1,065	1,064	1,065	1,067	1,067	1,068	1,066	1,065	1,063	1,062	1,060	1,063	1,063	1,062	1,060	1,060	1,058	1,056	1,055	1,052	1,051	25,491	16,993	8,498
8/23/2013	1,054	1,054	1,047	1,043	1,043	1,044	1,054	1,063	1,058	1,053	1,045	1,071	1,069	729	289	1,164	1,153	1,139	1,120	1,095	1,081	1,076	1,072	1,073	24,689	16,299	8,430
8/24/2013	1,072	1,071	1,069	1,066	1,067	1,068	1,077	1,090	1,100	1,097	1,095	1,094	1,095	1,097	1,098	1,092	1,094	1,096	1,097	1,093	1,093	1,095	1,092	1,094	26,182	17,501	8,681
8/25/2013	1,098	1,094	1,093	1,094	1,092	1,090	1,087	1,086	1,087	1,089	1,090	1,089	1,088	1,087	1,083	1,081	1,079	1,077	1,077	1,076	1,077	1,074	1,075	1,076	26,037	0	26,037
8/26/2013	1,073	1,063	1,059	1,058	1,060	1,061	1,063	1,064	1,070	1,070	915	1,165	1,154	1,143	1,134	1,126	1,120	1,116	1,112	1,112	1,112	1,110	1,109	1,109	26,178	17,586	8,592
8/27/2013	1,108	1,109	1,107	1,109	1,109	1,108	1,109	1,108	1,104	1,102	1,101	1,099	1,100	1,098	1,100	1,100	1,100	1,098	1,097	1,096	1,095	1,092	1,091	1,090	26,428	17,597	8,831
8/28/2013	1,091	1,092	1,090	1,089	1,089	1,088	1,090	1,088	1,088	1,088	1,087	1,084	1,083	1,081	1,084	1,083	1,082	1,082	1,080	1,079	1,079	1,078	1,077	1,075	26,027	17,336	8,691
8/29/2013	1,075	1,074	1,073	1,069	1,068	1,068	1,066	1,067	1,069	1,070	1,066	1,065	790	-9	821	1,128	1,121	1,111	1,104	1,100	1,096	1,094	1,091	1,091	24,368	15,759	8,609
8/30/2013	1,088	1,087	1,086	1,084	1,081	1,082	1,081	1,078	1,078	1,076	1,071	1,065	1,069	1,056	1,057	1,057	1,058	1,068	1,070	1,068	1,066	1,066	1,065	1,066	25,713	17,074	8,638
8/31/2013	1,066	1,066	1,064	1,063	1,062	1,062	1,065	1,062	1,052	1,044	1,044	1,044	1,045	1,039	1,043	1,036	1,043	1,039	1,045	1,034	1,042	1,046	1,042	1,042	25,190	16,723	8,467
Total																									775,733	448,189	327,544

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation 775,825

Usage 92

Net 775,733

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

August 2013

Energy produced by the project:

Gross Energy	775,825 Kwh
Usage - Current Month	92 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	775,733 Kwh

Total Delivered Energy Less Inadvertent 775,733 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries 850,000 Kwh

Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	775,734 Kwh
110 % Projects estimated energy deliveries	935,000 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	765,000 Kwh
Total Delivered Energy Less Inadvertent	775,734 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy 0 Kwh

Mora Drop Small Hydroelectric Facility
Project Number 21615200

Header # 1040

Sep-13

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
9/1/2013	1,044	1,041	1,043	1,048	1,044	1,042	1,043	1,040	1,048	1,045	1,049	1,048	1,045	1,048	1,041	1,021	1,020	1,019	1,035	1,043	1,043	1,041	1,041	1,040	24,970	0	24,970
9/2/2013	1,043	1,044	1,043	1,047	1,047	1,047	1,048	1,050	1,050	1,051	1,043	1,035	1,034	1,033	1,034	1,035	1,037	1,030	1,023	1,027	1,026	1,022	1,024	1,024	24,886	0	24,886
9/3/2013	1,024	1,025	1,025	1,024	1,028	1,028	1,035	1,036	1,029	1,032	1,031	1,031	1,028	1,032	1,032	1,028	1,031	1,034	1,043	1,048	1,047	1,044	1,044	1,043	24,788	16,559	8,239
9/4/2013	1,044	1,041	1,041	1,042	1,044	1,044	1,043	1,037	1,036	1,036	1,034	1,030	1,026	1,026	1,029	1,027	1,028	1,029	1,031	1,032	1,025	1,025	1,027	1,027	24,903	16,493	8,310
9/5/2013	1,024	1,022	1,024	1,022	1,022	1,023	1,030	1,038	1,036	1,034	1,032	1,028	1,024	1,037	808	-5	-5	-5	-5	-5	-5	-6	-5	-5	14,955	8,828	6,127
9/6/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/7/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/8/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
9/9/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/10/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/11/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/12/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/13/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/14/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/15/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
9/16/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/17/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/18/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/19/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/20/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/21/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/22/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
9/23/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/24/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/25/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/26/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/27/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/28/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
9/29/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
9/30/2013	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
Total																									111,422	40,200	71,222

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	114,470
Usage	3,048
Net	111,422

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

September 2013

Energy produced by the project:

Gross Energy	114,470 Kwh
Usage - Current Month	3,048 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	111,422 Kwh

Total Delivered Energy Less Inadvertent	111,422 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	700,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	111,422 Kwh
110 % Projects estimated energy deliveries	770,000 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	630,000 Kwh
Total Delivered Energy Less Inadvertent	111,422 Kwh
Current Month Net Energy that is less than 90%	111,422 Kwh

Total Surplus Energy	111,422 Kwh
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EXHIBIT D-9

Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Mar-14

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
3/1/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
3/2/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
3/3/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
3/4/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
3/5/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
3/6/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
3/7/2014	485	481	481	480	484	478	483	484	484	487	486	486	490	496	519	546	558	547	547	548	547	540	538	537	12,214	8,290	3,964
3/8/2014	537	537	538	539	537	539	537	537	537	538	546	546	549	546	544	539	538	539	538	538	541	540	542	543	12,960	8,850	4,310
3/9/2014	540	543	0	541	539	539	541	541	545	549	548	554	551	558	565	555	554	548	547	548	554	551	558	554	12,609	0	12,609
3/10/2014	547	547	550	548	548	544	554	553	535	555	548	558	558	554	561	556	558	553	548	548	541	540	545	544	13,187	8,816	4,371
3/11/2014	547	537	526	527	529	529	528	525	519	520	516	518	521	518	521	523	521	519	518	515	512	512	504	508	12,514	8,306	4,208
3/12/2014	507	508	510	508	508	508	510	508	508	506	508	509	508	513	513	514	515	514	518	512	518	513	515	513	12,258	8,185	4,071
3/13/2014	512	511	514	514	508	510	518	514	515	519	520	516	520	518	519	518	516	521	518	519	522	521	520	520	12,401	8,292	4,109
3/14/2014	520	525	518	526	518	518	525	523	520	524	522	523	526	520	519	519	522	532	525	525	523	523	522	519	12,537	8,371	4,166
3/15/2014	523	518	518	517	517	518	520	518	519	522	520	518	520	524	524	523	521	523	523	523	524	523	528	521	12,506	8,348	4,160
3/16/2014	525	530	523	528	522	529	524	525	527	531	532	532	533	533	533	536	536	537	540	537	537	533	533	535	12,751	0	12,751
3/17/2014	532	538	527	535	534	543	532	506	527	502	252	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	5,463	2,284	3,199
3/18/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	3	228	323	328	326	344	463	556	508	546	3,613	2,531	1,082
3/19/2014	537	534	529	523	513	514	512	517	512	505	508	503	508	500	497	493	504	509	508	518	513	515	512	505	12,290	8,123	4,167
3/20/2014	501	501	500	500	505	503	503	508	498	501	502	497	495	498	499	497	494	490	488	488	486	486	483	480	11,902	7,929	3,973
3/21/2014	478	474	475	476	472	477	478	482	478	477	479	475	379	-5	-5	342	549	550	551	547	547	547	551	548	10,818	8,869	3,949
3/22/2014	545	544	542	543	544	541	549	547	545	548	548	547	544	549	554	548	551	549	548	547	546	549	548	546	13,120	8,767	4,353
3/23/2014	548	545	543	545	543	545	543	541	547	546	539	545	540	540	543	538	539	539	533	531	534	533	531	531	12,960	0	12,960
3/24/2014	531	527	531	528	527	527	532	529	528	533	531	536	537	537	537	542	537	539	534	534	534	536	536	535	12,798	8,556	4,242
3/25/2014	535	535	536	537	538	540	540	543	537	538	540	539	545	538	526	525	530	523	529	530	537	539	537	532	12,849	8,559	4,290
3/26/2014	531	531	541	534	534	541	537	537	534	537	535	538	543	540	539	539	528	543	533	536	533	530	534	539	12,865	8,580	4,285
3/27/2014	534	534	535	537	534	535	531	537	534	535	538	532	537	537	540	532	540	542	542	543	544	544	538	530	12,883	8,606	4,277
3/28/2014	530	528	526	527	526	525	528	528	533	528	534	533	533	533	528	525	528	527	528	537	531	532	526	526	12,700	8,486	4,214
3/29/2014	530	524	526	523	518	514	531	528	524	519	525	524	524	540	533	530	541	545	548	545	543	539	534	533	12,740	8,539	4,261
3/30/2014	527	526	528	523	522	523	518	523	518	520	517	518	515	514	517	515	517	514	518	514	509	513	508	502	12,418	0	12,418
3/31/2014	499	501	501	504	505	506	507	506	507	324	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	4,790	1,784	3,006
Total																									295,216	161,210	134,006

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	296,109
Usage	893
Net	295,216

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

March 2014

Energy produced by the project:

Gross Energy	296,109 Kwh
Usage - Current Month	1,973 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	294,136 Kwh

Total Delivered Energy Less Inadvertent	294,136 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	100,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	294,136 Kwh
110 % Projects estimated energy deliveries	110,000 Kwh
Current Month Net Energy that is more than 110%	184,136 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	90,000 Kwh
Total Delivered Energy Less Inadvertent	294,136 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	184,136 Kwh
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Mora Drop Small Hydroelectric Facility
Project Number 21615200

Header # 1040

Mar-14

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
3/1/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
3/2/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
3/3/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
3/4/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
3/5/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
3/6/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	219	8	121	-5	628	825	571	538	521	515	502	500	493	486	5,672	4,721	931
3/7/2014	485	481	481	480	484	478	483	484	484	487	486	488	490	496	518	546	568	547	547	548	547	540	538	537	12,214	8,250	3,964
3/8/2014	537	537	536	539	537	539	537	537	537	538	546	548	549	546	544	539	538	539	538	538	541	540	542	543	12,980	8,680	4,310
3/9/2014	540	543	0	541	539	539	541	541	546	549	137	417	551	558	555	555	554	548	547	548	554	551	556	554	12,063	0	12,063
3/10/2014	547	547	550	548	137	407	554	553	536	555	548	556	538	554	561	556	558	553	546	548	541	540	545	544	12,641	8,616	3,825
3/11/2014	547	537	526	527	0	529	528	525	519	520	518	518	521	518	521	523	521	519	518	515	512	512	504	509	11,895	8,306	3,679
3/12/2014	507	506	510	508	508	508	510	508	508	508	508	509	508	513	513	514	515	514	518	512	518	513	515	513	12,256	8,186	4,071
3/13/2014	512	511	514	514	508	510	518	514	515	519	520	518	520	518	519	518	518	521	518	519	522	521	520	520	12,401	8,292	4,109
3/14/2014	520	525	518	528	280	280	525	523	520	524	522	523	526	520	519	519	522	532	526	526	523	523	522	519	12,021	8,371	3,650
3/15/2014	523	518	518	517	259	259	520	518	519	522	520	519	520	524	524	523	521	523	523	523	524	523	526	521	11,989	8,346	3,643
3/16/2014	526	530	523	528	522	529	524	526	527	531	532	532	533	533	533	536	536	537	540	537	537	533	533	535	12,751	0	12,751
3/17/2014	532	538	527	535	131	408	532	506	527	502	252	-5	-6	-5	-6	-5	-5	-5	-5	-5	-5	-5	-5	-5	4,925	2,284	2,661
3/18/2014	-5	-5	-5	-5	-3	-2	-5	-5	-5	-5	-5	-5	-5	-5	3	228	323	328	326	344	483	568	608	546	3,618	2,531	1,087
3/19/2014	537	534	529	523	128	388	512	517	512	506	508	503	509	500	497	483	504	509	508	518	513	515	512	505	11,777	8,123	3,654
3/20/2014	501	501	500	500	127	377	503	508	498	501	502	497	495	498	499	487	494	490	489	486	480	486	483	480	11,398	7,329	3,469
3/21/2014	476	474	475	476	472	477	476	482	478	477	479	475	379	-5	-5	342	549	550	551	547	547	547	551	548	10,818	6,889	3,849
3/22/2014	545	544	542	543	135	406	549	547	545	548	546	547	544	549	549	548	551	549	548	547	546	549	548	546	12,576	8,767	3,869
3/23/2014	548	545	543	545	543	545	543	541	547	546	538	545	540	540	543	538	539	539	533	531	534	533	531	531	12,960	0	12,960
3/24/2014	531	527	531	528	527	527	532	529	528	533	531	536	537	537	537	542	537	538	534	534	534	536	536	535	12,796	8,566	4,242
3/25/2014	535	535	536	537	136	404	540	543	537	538	540	539	545	538	528	525	530	523	529	530	537	539	537	532	12,311	8,559	3,752
3/26/2014	531	531	541	534	534	541	537	537	534	537	535	538	543	540	539	539	526	543	533	536	533	530	534	538	12,885	8,580	4,285
3/27/2014	534	534	535	537	134	401	531	537	534	535	536	532	537	537	540	532	540	542	542	543	544	544	538	530	12,348	8,686	3,743
3/28/2014	530	528	526	527	526	526	528	528	533	528	534	533	533	533	528	525	528	527	528	537	531	532	526	526	12,700	8,486	4,214
3/29/2014	530	524	525	523	0	514	531	528	524	519	525	524	524	540	533	530	541	545	548	545	543	539	534	533	12,222	8,539	3,683
3/30/2014	527	526	529	523	131	391	516	523	518	520	517	518	515	514	517	515	517	514	518	514	509	513	508	502	11,895	0	11,895
3/31/2014	499	501	501	504	506	508	507	506	507	324	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	4,790	1,784	3,006
Total																									288,365	181,210	127,145

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	289,243
Usage	888
Net	288,355

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

March 2014

Energy produced by the project:

Gross Energy	289,243 Kwh
Usage - Current Month	1,973 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	287,270 Kwh

Total Delivered Energy Less Inadvertent	287,270 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	100,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	287,270 Kwh
110 % Projects estimated energy deliveries	110,000 Kwh
Current Month Net Energy that is more than 110%	177,270 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	90,000 Kwh
Total Delivered Energy Less Inadvertent	287,270 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	177,270 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Apr-14

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
4/1/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
4/2/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
4/3/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-6	-5	-5	-5	-5	-5	-5	-120	-80	-40
4/4/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
4/5/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
4/6/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	0	-120
4/7/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
4/8/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
4/9/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
4/10/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40
4/11/2014	-6	-6	-5	-5	-6	-6	-5	-6	-6	223	634	847	581	617	619	613	611	605	599	598	595	584	591	590	8,672	7,521	1,151
4/12/2014	589	586	584	583	581	587	596	595	594	584	584	619	618	621	612	607	604	599	600	599	597	587	596	582	14,344	9,846	4,698
4/13/2014	591	592	591	589	591	591	591	591	587	587	583	584	590	594	595	588	567	568	598	608	603	603	604	603	14,169	0	14,169
4/14/2014	602	602	602	601	598	598	587	600	602	604	595	-5	-5	-5	-5	-5	515	677	681	698	690	678	664	652	11,831	8,912	4,919
4/15/2014	643	638	633	629	625	621	619	616	621	547	786	849	753	952	923	917	905	898	892	886	878	867	861	860	16,419	12,909	5,510
4/16/2014	855	852	850	847	843	842	841	840	832	855	871	861	851	359	-5	723	1,013	1,046	1,063	1,063	1,056	1,046	1,036	1,026	20,488	13,315	7,151
4/17/2014	1,019	1,015	1,013	1,007	1,004	998	992	986	981	1,000	1,010	1,026	1,030	1,029	998	1,013	1,014	1,010	999	988	975	951	931	911	23,896	16,000	7,896
4/18/2014	887	857	781	686	631	585	542	610	1,022	1,015	1,009	1,010	1,003	1,009	1,007	1,003	998	990	988	983	979	971	971	969	21,525	15,138	6,386
4/19/2014	964	960	956	949	946	943	952	969	993	994	989	986	987	988	994	992	993	997	997	1,008	1,005	1,001	993	1,001	23,578	15,867	7,711
4/20/2014	995	988	974	971	966	959	965	993	984	977	973	968	967	965	961	961	993	982	971	961	958	958	952	949	23,309	0	23,309
4/21/2014	946	943	940	935	932	930	929	968	975	977	975	976	982	982	993	986	986	967	962	976	972	961	955	951	23,145	15,813	7,332
4/22/2014	952	949	946	951	955	956	981	991	988	380	-5	942	1,131	1,112	1,116	1,123	1,130	1,127	1,118	1,108	1,102	1,099	1,097	1,096	23,325	15,423	7,902
4/23/2014	1,095	1,093	1,091	1,082	1,085	1,097	1,098	1,103	1,104	1,105	1,106	1,109	1,110	1,109	1,107	1,107	1,106	1,106	1,104	1,104	1,103	1,102	1,101	1,102	26,448	17,683	8,766
4/24/2014	1,102	1,101	1,100	1,099	1,098	1,097	1,100	1,104	1,101	1,102	1,101	1,101	1,099	1,098	1,096	1,096	1,095	1,094	1,095	1,092	1,090	1,085	1,084	1,083	26,313	17,549	8,764
4/25/2014	1,081	1,080	1,078	1,077	1,076	1,075	1,066	1,064	1,062	1,062	1,063	1,062	1,062	1,061	1,061	1,060	1,069	1,066	1,062	1,072	1,063	1,066	1,074	1,076	26,988	17,371	8,617
4/26/2014	1,076	1,075	1,073	1,071	1,070	1,071	1,071	1,070	1,066	1,064	1,062	1,065	1,068	1,067	1,070	1,073	1,076	1,076	1,076	1,072	1,067	1,062	1,065	1,061	25,647	17,105	8,542
4/27/2014	1,048	1,048	1,044	1,045	1,039	1,038	1,036	1,025	1,025	1,042	1,070	1,078	1,082	1,081	1,084	1,084	1,083	1,061	1,080	1,080	1,080	1,079	1,077	1,075	25,504	0	25,504
4/28/2014	1,074	1,073	1,072	1,071	1,071	1,072	1,072	1,076	1,074	149	977	1,154	417	-1	0	99	1,186	1,182	1,158	1,128	1,123	1,121	1,120	1,118	21,587	12,916	8,671
4/29/2014	1,120	1,121	1,116	1,116	1,119	1,119	1,116	1,118	1,119	1,122	1,120	1,115	1,116	1,093	1,095	1,097	1,099	1,110	1,131	1,136	1,136	1,133	1,131	1,131	26,829	17,856	8,973
4/30/2014	1,130	1,131	1,128	1,127	1,127	1,127	1,130	1,144	1,143	1,143	1,142	1,141	1,141	1,130	1,129	1,130	1,130	1,139	1,143	1,142	1,141	1,141	1,139	1,138	27,256	18,209	9,047
Total																								431,054	248,314	184,740	

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	432,360
Usage	1,306
Net	431,054

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

April 2014

Energy produced by the project:

Gross Energy	432,360 Kwh
Usage - Current Month	1,306 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	431,054 Kwh

Total Delivered Energy Less Inadvertent	431,054 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	410,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	431,054 Kwh
110 % Projects estimated energy deliveries	451,000 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	369,000 Kwh
Total Delivered Energy Less Inadvertent	431,054 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

May-14

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
5/1/2014	1,138	1,138	1,138	1,137	1,138	1,138	1,139	1,139	1,139	1,138	1,139	1,138	1,137	1,135	1,137	1,136	1,132	1,134	1,132	1,128	1,122	1,121	1,121	1,120	27,213	18,145	8,068
5/2/2014	1,119	1,120	1,122	1,121	1,120	1,120	1,121	1,118	1,117	1,119	1,121	1,121	1,123	1,121	1,119	1,121	1,120	1,116	1,113	1,113	1,110	1,111	1,110	1,109	28,825	17,884	8,941
5/3/2014	1,111	1,108	1,110	1,111	1,113	1,113	1,118	1,122	1,122	1,122	1,121	1,118	1,118	1,118	1,124	1,123	1,121	1,115	1,115	1,114	1,115	1,108	1,113	1,108	26,780	17,894	8,886
5/4/2014	1,111	1,108	1,106	1,119	1,127	1,122	1,130	1,126	1,128	1,123	1,121	1,117	1,124	1,122	1,120	1,122	1,121	1,118	1,116	1,110	1,104	1,106	1,102	1,101	26,801	0	26,801
5/5/2014	1,098	1,096	1,095	1,096	1,092	1,091	1,092	1,093	1,082	-5	-5	-5	123	1,233	1,265	1,250	1,225	1,227	1,138	1,201	1,175	1,178	1,152	1,239	23,204	14,245	8,959
5/6/2014	1,238	1,237	1,234	1,238	1,241	1,240	1,263	1,255	1,252	1,250	1,247	1,240	1,232	1,199	1,170	1,168	1,167	1,179	1,185	1,191	1,207	1,212	1,212	1,212	29,259	19,407	9,852
5/7/2014	1,206	1,201	1,202	1,204	1,204	1,205	1,225	1,237	1,236	1,234	1,221	1,218	1,217	1,214	1,213	1,217	1,206	1,203	1,213	1,230	1,227	1,222	1,221	1,221	29,212	19,547	9,665
5/8/2014	1,220	1,219	1,218	1,213	1,211	1,210	1,205	1,203	1,194	1,225	1,228	1,226	1,222	1,219	1,220	1,210	1,204	1,202	1,201	1,206	1,229	1,228	1,223	1,222	29,166	19,420	9,736
5/9/2014	1,217	1,219	1,217	1,213	1,214	1,217	1,216	1,218	1,218	1,218	1,211	1,218	1,210	1,149	1,144	1,141	1,138	1,131	1,124	1,099	1,072	1,058	1,053	1,044	27,957	18,563	9,394
5/10/2014	1,038	1,043	1,046	1,043	1,043	1,048	1,050	1,059	1,058	1,086	1,081	1,082	1,085	1,098	1,102	1,102	1,102	1,105	1,097	1,097	1,101	1,097	1,096	1,096	25,866	17,400	8,456
5/11/2014	1,087	1,088	1,083	1,081	1,083	1,083	1,084	1,083	1,090	1,088	1,091	1,089	1,080	1,084	1,085	1,083	1,089	1,090	1,091	1,082	1,082	1,090	1,083	1,079	26,188	0	26,188
5/12/2014	1,083	1,083	1,082	1,079	1,081	1,079	1,078	1,078	1,087	1,108	1,116	1,126	1,132	1,138	1,141	1,144	1,144	1,138	1,128	1,129	1,139	1,142	1,144	1,148	26,747	17,968	8,779
5/13/2014	1,146	1,146	1,144	1,140	1,140	1,136	1,133	1,118	1,111	1,121	1,127	1,127	1,141	1,169	1,165	1,153	1,138	1,138	1,138	1,171	1,194	1,197	1,196	1,196	27,583	18,339	9,244
5/14/2014	1,198	1,198	1,189	1,200	1,199	1,198	1,142	1,108	1,103	1,101	1,108	1,133	1,105	1,104	1,100	1,099	1,103	1,108	1,116	1,123	1,129	1,132	1,132	1,134	27,272	17,814	9,458
5/15/2014	1,133	1,132	1,130	1,128	1,128	1,124	1,126	1,158	1,180	1,175	1,184	1,137	1,119	1,109	1,107	1,085	1,073	1,088	1,088	1,078	1,078	1,083	1,083	1,085	26,750	17,809	8,941
5/16/2014	1,086	708	-5	-5	-5	-5	748	1,130	1,117	1,109	1,111	1,117	1,088	1,045	1,049	1,050	1,049	1,050	1,046	1,043	1,041	1,038	1,035	1,038	20,578	16,831	3,847
5/17/2014	1,038	1,038	1,033	1,029	1,028	1,031	1,029	1,021	1,019	1,017	1,018	1,015	1,014	1,012	1,013	1,020	1,035	1,058	1,078	1,082	1,080	1,087	1,086	1,088	24,967	16,598	8,369
5/18/2014	1,091	1,093	1,094	1,093	1,090	1,089	1,085	1,083	1,076	1,076	1,076	1,080	1,083	1,084	1,085	1,088	1,091	1,091	1,086	1,088	1,089	1,094	1,082	1,093	26,088	0	26,088
5/19/2014	1,094	1,094	1,094	1,097	1,094	1,094	1,093	1,085	1,083	1,083	1,076	1,076	1,078	1,075	1,059	1,061	1,063	1,073	1,096	1,114	1,117	1,120	1,118	1,120	26,166	17,350	8,805
5/20/2014	1,118	1,120	1,119	1,120	1,120	1,123	1,121	1,115	1,111	1,117	1,120	1,121	1,117	1,117	1,114	1,115	1,115	1,115	1,111	1,111	1,108	1,097	1,089	1,087	26,719	17,823	8,896
5/21/2014	1,089	1,089	1,087	1,088	1,086	1,087	1,088	1,103	1,105	1,105	1,109	1,113	1,113	1,129	1,159	1,154	1,155	1,140	920	791	1,103	1,156	1,153	1,155	26,277	17,443	8,834
5/22/2014	1,155	1,154	1,150	1,150	1,148	1,151	1,127	1,126	1,127	1,135	1,140	1,148	1,163	1,172	1,178	1,177	1,188	1,151	1,137	1,133	1,133	1,131	1,132	1,134	27,510	18,336	9,174
5/23/2014	1,132	1,129	1,127	1,132	1,126	1,127	1,113	1,114	1,119	1,109	1,102	1,110	1,120	1,116	1,114	1,112	1,113	1,112	1,115	1,118	1,116	1,121	1,116	1,117	26,830	17,824	9,006
5/24/2014	1,121	1,122	1,119	1,124	1,122	1,121	1,108	1,106	1,097	1,087	1,089	1,059	1,057	1,056	1,061	1,063	1,049	1,048	1,044	1,042	1,045	1,048	1,049	1,051	25,886	17,837	8,829
5/25/2014	1,049	1,053	1,049	1,052	1,048	1,051	1,048	1,047	1,054	1,064	1,072	1,077	1,080	1,096	1,112	1,113	1,118	1,117	1,120	1,123	1,131	1,158	1,185	1,194	26,209	0	26,209
5/26/2014	1,194	1,196	1,196	1,197	1,198	1,198	1,170	1,155	1,163	1,169	1,173	1,172	1,172	1,173	1,170	1,167	1,165	1,186	1,188	1,186	1,184	1,182	1,182	1,186	28,182	0	28,182
5/27/2014	1,169	1,168	1,167	1,166	1,169	1,168	1,166	1,166	1,162	1,159	1,156	1,152	1,153	1,154	1,155	1,141	1,104	1,100	1,120	1,144	1,158	1,185	1,186	1,183	27,691	18,355	9,336
5/28/2014	1,152	1,148	1,149	1,155	1,159	1,160	1,177	1,170	1,161	1,158	1,155	1,154	1,158	1,175	1,189	1,189	1,185	1,181	1,163	1,154	1,148	1,143	1,144	1,146	27,888	18,858	9,211
5/29/2014	1,146	1,152	1,152	1,154	1,153	1,154	1,153	1,168	1,176	1,179	1,177	1,172	1,169	1,163	1,160	1,160	1,167	1,176	1,174	1,166	1,188	1,190	1,191	1,192	28,032	18,738	9,294
5/30/2014	1,183	1,195	1,196	1,202	1,206	1,206	1,204	1,200	1,197	1,197	1,195	1,193	1,188	1,198	1,195	1,189	1,186	1,183	1,184	1,184	1,187	1,188	1,188	1,188	28,652	19,078	9,574
5/31/2014	1,189	1,190	1,192	1,191	1,191	1,191	1,182	1,164	1,173	1,188	1,199	1,204	1,204	1,200	1,196	1,195	1,191	1,185	1,173	1,184	1,192	1,174	1,185	1,190	28,523	19,004	9,519
Total																									833,051	467,510	365,541

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	833,094
Usage	43
Net	833,051

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

May 2014

Energy produced by the project:

Gross Energy	833,094 Kwh
Usage - Current Month	43 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	833,051 Kwh

Total Delivered Energy Less Inadvertent	833,051 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	833,052 Kwh
110 % Projects estimated energy deliveries	880,000 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Total Delivered Energy Less Inadvertent	833,052 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Jun-14

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
6/1/2014	1,189	1,184	1,184	1,184	1,182	1,181	1,186	1,198	1,198	1,198	1,189	1,180	1,175	1,173	1,171	1,165	1,154	1,144	1,135	1,173	1,173	1,156	1,129	1,128	28,127	0	28,127
6/2/2014	1,140	1,128	1,132	1,093	1,107	1,102	1,112	1,184	933	1,101	1,167	1,167	1,142	1,179	1,205	1,214	1,207	1,204	1,184	1,184	1,228	1,230	1,228	1,224	27,785	18,831	9,154
6/3/2014	1,223	1,224	1,223	1,220	1,216	1,216	1,226	1,234	1,234	1,241	1,241	1,242	1,242	1,239	1,234	1,233	1,230	1,231	1,231	1,232	1,226	1,225	1,223	1,223	28,509	19,741	9,768
6/4/2014	1,223	1,221	1,223	1,227	1,226	1,225	1,225	1,225	1,225	1,222	1,221	1,218	1,221	1,228	1,229	1,230	1,230	1,228	1,227	1,227	1,228	1,225	1,226	1,226	29,486	19,609	9,797
6/5/2014	1,231	1,233	1,234	1,233	1,232	1,229	1,228	1,226	1,217	1,217	1,215	1,211	1,211	1,207	1,191	1,189	1,192	1,184	1,196	1,202	1,201	1,203	1,206	1,199	29,097	19,300	9,797
6/6/2014	1,203	1,205	1,205	1,211	1,210	1,211	1,212	1,210	1,206	1,204	1,205	1,206	871	477	1,299	1,292	1,288	1,281	1,275	1,270	1,269	1,267	1,267	1,264	28,606	18,830	9,776
6/7/2014	1,260	1,258	1,257	1,259	1,256	1,258	1,267	1,254	1,252	1,250	1,248	1,244	1,242	1,236	1,236	1,236	1,238	1,240	1,240	1,241	1,243	1,243	1,242	1,242	29,932	19,900	10,032
6/8/2014	1,241	1,242	1,241	1,239	1,240	1,240	1,240	1,240	1,237	1,236	1,235	1,234	1,231	1,228	1,228	1,228	1,228	1,226	1,225	1,224	1,224	1,225	1,227	1,230	29,603	0	29,603
6/9/2014	1,231	1,230	1,232	1,233	1,234	1,239	1,242	1,244	1,244	1,244	1,241	1,228	1,222	1,224	1,228	1,224	1,228	1,217	1,207	1,205	1,173	1,158	1,161	1,162	29,291	19,529	9,722
6/10/2014	1,157	1,153	1,156	1,154	1,152	1,145	1,156	1,149	1,147	1,153	1,153	1,147	1,135	1,173	1,281	1,265	1,289	1,247	1,248	1,249	1,246	1,249	1,242	1,238	28,664	18,267	9,397
6/11/2014	1,235	1,234	1,231	1,219	1,214	1,212	1,221	1,215	1,217	1,234	1,240	918	1,210	1,226	1,241	1,108	1,288	1,279	1,274	1,271	1,272	1,270	1,268	1,256	29,352	19,485	9,867
6/12/2014	1,249	1,253	1,256	1,253	1,252	1,250	1,249	1,247	1,243	1,241	1,239	1,239	1,235	1,232	1,235	1,232	1,226	1,221	1,224	1,225	1,234	1,236	1,232	1,241	29,743	19,757	9,986
6/13/2014	1,232	1,229	1,230	1,234	1,234	1,234	1,228	1,239	1,233	1,223	1,236	1,231	1,232	1,228	1,230	1,222	1,217	1,214	1,215	1,218	1,229	1,218	1,211	1,209	29,426	19,613	9,813
6/14/2014	1,205	1,218	1,206	1,196	1,191	1,193	1,202	1,204	1,210	1,211	1,206	1,207	1,211	1,213	1,212	1,211	1,207	1,220	1,221	1,217	1,221	1,224	1,213	1,220	29,037	19,397	9,640
6/15/2014	1,204	1,218	1,205	1,220	1,221	1,242	1,242	1,228	1,235	1,235	1,222	1,236	1,226	1,214	1,231	1,235	1,227	1,233	1,228	1,229	1,223	1,224	1,212	1,226	29,416	0	29,416
6/16/2014	1,226	1,228	1,226	1,230	1,220	1,226	1,221	1,218	1,213	1,218	1,220	1,218	1,212	1,224	1,225	1,226	1,228	1,228	1,226	1,220	1,213	1,214	1,211	1,210	29,302	19,825	9,777
6/17/2014	1,213	1,213	1,213	1,213	1,211	1,215	1,220	1,221	1,221	1,223	1,218	1,219	1,213	1,208	1,218	1,219	1,218	1,222	1,220	1,215	1,215	1,215	1,217	1,219	29,199	19,485	9,714
6/18/2014	1,216	1,217	1,221	1,218	1,200	1,219	1,219	1,211	1,214	1,206	1,207	1,199	1,197	1,205	1,207	1,207	1,207	1,207	1,205	1,214	1,212	1,213	1,206	1,212	29,039	19,339	9,709
6/19/2014	1,200	1,212	1,209	1,206	1,205	1,199	1,198	1,198	1,195	1,189	1,192	1,193	1,193	1,195	1,199	1,198	1,193	1,199	1,192	1,197	1,199	1,202	1,201	1,206	28,766	19,130	9,638
6/20/2014	1,202	1,207	1,203	1,204	1,208	1,207	1,204	1,206	1,204	1,202	1,205	1,212	1,208	1,198	1,190	1,223	1,221	1,220	1,216	1,213	1,210	1,208	1,217	1,221	29,009	19,340	9,669
6/21/2014	1,211	1,204	1,200	1,198	1,202	1,201	1,233	1,233	1,230	1,219	1,168	1,169	1,185	1,158	1,149	1,156	1,149	1,149	1,145	1,146	1,147	1,146	1,146	1,147	28,297	18,787	9,510
6/22/2014	1,144	1,146	1,146	1,146	1,146	1,146	1,146	1,146	1,145	1,141	1,140	1,137	1,136	1,136	1,135	1,132	1,138	1,174	1,170	1,169	1,184	1,188	1,188	1,185	27,858	0	27,858
6/23/2014	1,182	1,181	1,177	1,177	1,178	1,176	1,159	1,140	1,144	1,178	1,210	1,218	1,099	1,249	1,250	1,245	1,240	1,243	1,231	1,222	1,219	1,221	1,220	1,222	28,781	19,268	9,513
6/24/2014	1,226	1,224	1,221	1,222	1,221	1,222	1,223	1,225	1,222	1,221	1,215	1,211	1,211	1,210	1,231	1,231	1,230	1,222	1,216	1,211	1,211	1,210	1,211	1,211	29,258	19,500	9,758
6/25/2014	1,210	1,206	1,201	1,201	1,202	1,203	1,204	1,201	1,201	1,199	1,193	1,190	1,191	1,192	1,192	1,191	1,191	1,198	1,203	1,206	1,205	1,208	1,204	1,205	28,795	19,163	9,632
6/26/2014	1,206	1,205	1,204	1,201	1,202	1,205	1,204	1,203	1,196	1,187	1,179	1,172	1,178	1,181	1,179	1,178	1,178	1,175	1,178	1,178	1,188	1,192	1,187	1,180	28,536	18,946	9,590
6/27/2014	1,179	1,178	1,179	1,179	1,185	1,189	1,189	1,186	1,197	1,192	1,182	1,183	1,184	1,186	1,186	1,187	1,183	1,197	1,218	1,220	1,214	1,207	1,201	1,197	28,606	19,121	9,487
6/28/2014	1,193	1,189	1,191	1,188	1,183	1,184	1,181	1,183	1,185	1,192	1,188	1,201	1,202	1,200	1,199	1,196	1,198	1,195	1,186	1,180	1,177	1,177	1,178	1,184	28,542	19,052	9,490
6/29/2014	1,192	1,194	1,195	1,197	1,200	1,196	1,197	1,195	1,197	1,196	1,188	1,182	1,180	1,175	1,161	1,169	1,167	1,178	1,178	1,179	1,180	1,181	1,183	1,181	28,431	0	28,431
6/30/2014	1,181	1,182	1,183	1,182	1,182	1,183	1,182	1,182	1,182	1,180	1,182	1,179	1,169	1,193	1,194	1,191	1,191	1,184	1,169	1,172	1,178	1,181	1,181	1,181	28,384	18,909	9,466
Total																									867,539	482,615	384,924

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	867,543
Usage	4
Net	867,539

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

June 2014

Energy produced by the project:

Gross Energy	867,543 Kwh
Usage - Current Month	4 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	867,539 Kwh

Total Delivered Energy Less Inadvertent	867,539 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	867,540 Kwh
110 % Projects estimated energy deliveries	880,000 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Total Delivered Energy Less Inadvertent	867,540 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Jul-14

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
7/1/2014	1,181	1,184	1,186	1,188	1,186	1,187	1,189	1,189	1,188	1,170	1,168	1,170	1,169	1,156	1,190	1,181	1,174	1,151	1,160	1,168	1,171	1,177	1,177	1,168	28,228	18,771	9,457
7/2/2014	1,167	1,167	1,165	1,163	1,166	1,189	1,188	1,165	1,179	1,181	1,174	1,175	1,169	1,156	1,155	1,165	1,173	1,117	1,067	1,083	1,185	1,192	1,193	1,191	27,885	18,504	9,381
7/3/2014	1,192	1,193	1,193	1,191	1,184	1,188	1,168	1,187	1,188	1,189	1,183	1,192	1,191	1,191	1,187	1,185	1,185	1,187	1,190	1,189	1,179	1,185	1,185	1,176	28,488	18,886	9,502
7/4/2014	1,188	1,183	1,193	1,186	1,191	1,194	1,189	1,187	1,183	1,210	1,215	1,217	1,217	1,215	1,216	1,213	1,212	1,217	1,216	1,210	1,208	1,205	1,206	1,204	28,872	0	28,872
7/5/2014	1,205	1,207	1,209	1,212	1,210	1,209	1,208	1,208	1,210	1,215	1,218	1,221	1,219	1,218	1,217	1,214	1,211	1,208	1,204	1,200	1,194	1,196	1,195	1,195	29,001	19,359	9,642
7/6/2014	1,194	1,194	1,195	1,196	1,196	1,197	1,200	1,203	1,198	1,199	1,198	1,197	1,190	1,189	1,192	1,189	1,177	1,164	1,158	1,158	1,160	1,161	1,184	1,166	28,435	0	28,435
7/7/2014	1,168	1,167	1,167	1,167	1,165	1,167	1,175	1,179	1,183	1,169	1,160	1,181	1,183	1,182	1,179	1,177	1,177	1,176	1,177	1,179	1,180	1,175	1,173	1,180	28,186	18,832	9,354
7/8/2014	1,179	1,183	1,180	1,183	1,182	1,181	1,181	1,181	1,183	1,173	1,169	1,174	1,176	1,184	1,186	1,190	1,187	1,182	1,182	1,185	1,187	1,188	1,189	1,189	28,374	18,908	9,466
7/9/2014	1,190	1,189	1,188	1,189	1,189	1,188	1,192	1,187	1,187	1,187	1,187	1,184	1,182	1,186	1,186	1,184	1,181	1,183	1,185	1,185	1,185	1,183	1,180	1,180	28,457	18,964	9,493
7/10/2014	1,190	1,190	1,178	1,189	1,172	1,183	1,187	1,188	1,188	1,187	1,184	1,185	1,188	1,186	1,180	1,165	1,169	1,176	1,168	1,168	1,181	1,168	1,179	1,171	28,320	18,868	9,452
7/11/2014	1,175	1,181	1,181	1,184	1,175	1,180	1,180	1,159	1,177	1,168	1,163	1,165	1,153	1,145	1,133	1,130	1,132	1,126	1,124	1,130	1,134	1,133	1,138	1,130	27,676	18,352	9,324
7/12/2014	1,120	1,123	1,115	1,113	1,117	1,113	1,138	1,134	1,133	1,154	1,149	1,144	1,143	1,144	1,143	1,142	1,138	1,137	1,136	1,132	1,140	1,133	1,131	1,134	27,204	18,238	8,966
7/13/2014	1,131	1,131	1,138	1,140	1,135	1,140	1,133	1,139	1,137	1,139	1,135	1,133	1,144	1,141	1,130	1,133	1,125	1,129	1,129	1,128	1,128	1,134	1,130	1,129	27,209	0	27,209
7/14/2014	1,136	1,129	1,127	1,131	1,126	1,126	1,134	1,139	304	-5	215	1,240	1,180	1,186	1,179	1,167	864	828	1,165	1,069	1,049	1,056	1,054	1,042	23,639	14,768	8,871
7/15/2014	1,044	1,168	1,170	1,159	1,157	1,147	1,147	1,024	1,316	1,306	1,294	1,285	1,277	1,276	1,264	1,264	1,243	1,240	1,223	1,213	1,230	1,220	1,215	1,219	29,091	19,812	9,279
7/16/2014	1,225	1,213	1,211	1,212	1,210	1,208	1,212	1,219	1,209	1,215	1,214	1,211	1,212	1,200	1,194	1,206	1,208	1,209	1,208	1,207	1,203	1,208	1,209	1,212	29,033	19,333	9,700
7/17/2014	1,209	1,214	1,211	1,216	1,209	1,213	1,207	1,213	1,210	1,200	1,187	1,188	1,183	1,180	1,178	1,176	1,176	1,179	1,182	1,178	1,178	1,179	1,177	1,179	28,620	18,982	9,628
7/18/2014	1,177	1,179	1,181	1,180	1,178	1,178	1,178	1,181	1,179	1,169	1,194	1,178	1,188	1,179	1,183	1,177	1,176	1,181	1,187	1,180	1,184	1,184	1,180	1,177	28,326	18,896	9,430
7/19/2014	1,177	1,176	1,174	1,171	1,172	1,174	1,170	1,168	1,170	1,173	1,168	1,174	1,171	1,171	1,167	1,171	1,166	1,169	1,164	1,164	1,184	1,156	1,165	1,156	28,051	18,686	9,365
7/20/2014	1,162	1,181	1,160	1,165	1,166	1,164	1,163	1,180	1,163	1,163	1,164	1,159	1,156	1,168	1,165	1,164	1,161	1,110	1,064	338	651	1,191	872	39	25,029	0	25,029
7/21/2014	107	189	573	1,216	1,214	1,212	1,243	1,266	1,267	1,270	1,271	1,288	1,296	1,283	1,266	1,256	1,250	1,240	1,228	1,222	1,233	1,237	1,231	1,221	27,077	20,114	6,963
7/22/2014	1,210	1,205	1,202	1,198	1,199	1,195	1,200	1,201	1,212	1,223	1,229	1,229	1,223	1,229	1,244	1,272	1,273	1,268	1,264	1,259	1,259	1,260	1,263	1,266	29,583	19,845	9,738
7/23/2014	1,269	1,268	1,248	1,223	1,198	1,189	1,220	1,213	1,204	1,200	1,202	1,207	1,209	1,208	1,201	1,199	1,198	1,197	1,195	1,195	1,199	1,194	1,186	1,182	29,002	19,239	9,763
7/24/2014	1,178	1,177	1,175	1,176	1,177	1,180	1,177	1,176	1,173	1,241	1,219	1,190	1,193	1,191	1,190	1,184	1,183	1,179	1,178	1,175	1,175	1,195	1,187	1,198	28,475	19,017	9,458
7/25/2014	1,196	1,194	1,192	1,196	1,195	1,196	1,194	1,190	1,192	1,188	1,186	1,186	1,185	1,182	1,179	1,174	1,174	1,175	1,173	1,173	1,178	1,177	1,178	1,179	28,433	18,906	9,527
7/26/2014	1,182	1,183	1,182	1,182	1,180	1,179	1,180	1,177	1,178	1,176	1,174	1,173	1,173	1,173	1,172	1,171	1,171	1,168	1,167	1,164	1,182	1,184	1,186	1,167	28,164	18,743	9,421
7/27/2014	1,169	1,172	1,171	1,170	1,170	1,171	1,170	1,168	1,168	1,168	1,167	1,166	1,166	1,165	1,164	1,163	1,162	1,162	1,161	1,159	1,159	1,181	1,181	1,180	27,974	0	27,974
7/28/2014	1,162	1,160	1,161	1,158	1,160	1,158	1,162	1,166	1,164	1,165	1,164	58	486	1,198	1,198	1,186	1,179	1,184	1,186	1,181	1,170	1,189	1,159	1,157	26,289	17,014	9,275
7/29/2014	1,152	1,182	1,154	1,181	1,161	1,182	1,154	507	190	1,188	1,198	1,192	1,175	1,171	1,165	1,163	1,180	1,158	1,161	1,157	1,158	1,150	1,145	1,163	26,305	17,045	9,260
7/30/2014	1,167	1,154	1,148	1,144	1,145	1,135	1,106	1,115	1,122	1,124	1,123	1,116	1,113	1,135	1,140	1,137	1,138	1,138	1,146	1,148	1,158	1,158	1,158	1,149	27,309	18,111	9,198
7/31/2014	1,153	1,152	1,147	1,143	1,144	1,133	1,116	1,122	1,118	1,117	1,118	1,121	1,124	1,130	838	1,258	1,248	1,280	1,253	1,243	1,236	1,232	1,225	1,228	27,859	18,534	9,325
Total																									864,594	484,837	379,757

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation 864,635

Usage 41

Net 864,594

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

July 2014

Energy produced by the project:

Gross Energy	864,635 Kwh
Usage - Current Month	41 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	864,594 Kwh

Total Delivered Energy Less Inadvertent 864,594 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries 860,000 Kwh

Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	864,595 Kwh
110 % Projects estimated energy deliveries	946,000 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	774,000 Kwh
Total Delivered Energy Less Inadvertent	864,595 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy 0 Kwh

Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Aug-14

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
8/1/2014	1,217	1,207	1,198	1,190	1,182	1,178	1,208	1,220	1,204	1,195	1,187	1,186	1,201	1,183	1,179	1,176	1,182	1,190	1,187	1,185	1,179	1,167	1,166	1,165	28,535	19,037	9,498
8/2/2014	1,182	1,159	1,158	1,148	1,145	1,144	1,162	1,163	1,162	1,159	1,158	1,161	1,164	1,188	1,165	1,160	1,154	1,151	1,147	1,144	1,151	1,151	1,152	1,151	27,737	18,518	9,219
8/3/2014	1,150	1,150	1,144	1,141	1,138	1,138	1,147	1,149	1,151	1,158	1,158	1,158	1,155	1,165	1,166	1,153	1,151	1,150	1,149	1,150	1,151	1,149	1,140	1,130	27,569	0	27,569
8/4/2014	1,128	1,123	1,119	1,110	1,107	1,106	1,123	1,148	1,150	1,166	1,125	937	854	1,088	1,146	1,139	1,124	1,025	1,193	1,176	1,171	1,162	1,162	1,169	26,627	17,626	9,002
8/5/2014	1,163	1,159	1,148	1,136	1,130	1,126	1,142	1,145	1,137	1,134	1,133	1,132	1,148	1,148	1,147	1,146	1,139	1,136	1,132	1,134	1,131	1,120	1,103	1,135	27,304	18,204	9,100
8/6/2014	1,132	1,129	1,123	1,114	1,107	1,100	1,114	1,115	1,117	1,111	1,108	1,114	1,113	1,111	1,108	1,106	1,102	1,098	1,088	1,107	1,110	1,109	1,105	1,112	26,847	17,728	8,922
8/7/2014	1,114	1,103	1,098	1,101	1,098	1,098	1,101	1,110	1,101	1,087	1,093	1,086	1,099	466	-5	282	1,228	1,211	1,178	1,180	1,161	1,169	1,178	1,170	24,511	15,553	8,958
8/8/2014	1,189	1,173	1,175	1,188	1,181	1,175	1,139	1,148	1,147	1,150	1,148	1,154	1,170	1,187	1,188	1,186	1,184	1,154	1,111	1,088	1,087	1,084	1,059	1,059	27,484	18,285	9,179
8/9/2014	1,080	1,061	1,061	1,087	1,067	1,068	1,068	1,068	1,066	1,065	1,068	1,069	1,072	1,077	1,075	1,071	1,073	1,074	1,076	1,078	1,076	1,076	1,076	1,075	26,677	17,148	8,529
8/10/2014	1,073	1,076	1,077	1,080	1,080	1,081	1,073	1,071	1,069	1,070	1,067	1,070	1,073	1,074	443	-5	199	1,142	1,161	1,182	1,187	1,196	1,182	1,186	23,957	0	23,957
8/11/2014	1,182	1,176	1,175	1,171	1,169	1,169	1,148	1,147	1,146	1,162	1,165	1,175	1,180	1,175	1,188	1,181	1,158	1,147	1,087	1,104	1,187	1,184	1,183	1,188	27,926	18,502	9,423
8/12/2014	1,184	1,182	1,180	1,178	1,175	1,172	1,170	1,179	1,181	1,180	1,180	1,167	1,156	1,147	1,148	1,158	1,161	1,152	1,133	1,117	1,123	1,126	1,128	1,121	27,798	18,478	9,320
8/13/2014	1,124	1,126	1,122	1,124	1,124	1,123	1,116	1,123	1,132	1,128	1,128	1,127	1,142	1,142	861	-5	1,016	1,238	1,220	1,200	1,198	1,194	1,183	1,171	26,056	16,958	9,097
8/14/2014	1,171	1,173	1,168	1,167	1,166	1,164	1,141	1,144	1,140	1,143	1,151	1,153	1,152	1,132	1,106	1,103	1,084	1,020	951	924	918	907	891	856	26,924	17,169	8,755
8/15/2014	824	807	801	799	799	811	880	876	873	869	825	841	986	970	962	933	885	844	827	818	817	818	814	795	20,474	14,024	6,450
8/16/2014	763	738	724	720	719	719	779	776	782	785	793	874	1,029	1,020	966	929	1,012	993	980	971	988	985	981	963	20,929	14,622	6,307
8/17/2014	964	960	957	940	948	953	953	951	949	946	943	942	942	941	944	943	942	942	940	938	939	937	935	933	22,682	0	22,682
8/18/2014	933	931	931	930	929	930	936	935	935	934	938	937	939	937	937	938	938	938	937	936	940	940	939	939	22,457	14,885	7,462
8/19/2014	940	940	940	940	938	937	937	937	936	934	935	933	935	937	931	768	892	908	923	959	972	982	983	971	22,406	14,817	7,589
8/20/2014	958	955	948	944	941	938	935	934	949	986	735	-5	1,010	1,163	1,152	1,135	1,134	1,134	1,135	1,135	1,134	1,132	1,130	1,128	23,739	16,798	7,941
8/21/2014	1,123	1,120	1,118	1,114	1,115	1,114	1,114	1,112	1,110	1,108	1,106	1,108	1,109	1,108	1,086	1,085	1,102	1,101	1,099	1,098	1,099	1,100	1,099	1,099	26,547	17,645	8,902
8/22/2014	1,097	1,093	1,093	1,085	1,082	1,080	1,092	1,092	1,089	1,088	1,086	1,085	1,082	1,079	1,078	1,077	1,076	1,075	1,075	1,073	1,072	1,070	1,069	1,068	25,856	17,289	8,567
8/23/2014	1,067	1,066	1,067	1,067	1,068	1,067	1,068	1,064	1,064	1,064	1,062	1,060	1,058	1,056	1,055	1,062	1,064	1,063	1,061	749	-5	-5	384	1,156	22,489	14,539	7,950
8/24/2014	1,147	1,141	1,136	1,132	1,127	1,123	1,119	1,115	1,112	1,110	1,108	1,103	1,099	1,093	1,081	1,058	1,064	1,063	1,07	-5	1,011	1,114	1,111	1,123	24,370	0	24,370
8/25/2014	1,121	1,115	1,114	1,113	1,113	1,118	1,124	1,114	1,100	1,097	1,081	1,088	1,089	1,103	1,099	1,094	1,081	1,085	1,074	1,073	1,072	1,070	1,067	1,068	26,293	17,484	8,829
8/26/2014	1,070	1,071	1,071	1,070	1,071	1,070	1,061	1,064	1,070	1,070	1,069	1,068	1,067	1,066	1,064	947	1,109	1,093	1,083	1,078	1,072	1,068	1,063	1,060	25,585	17,049	8,546
8/27/2014	1,056	1,054	1,052	1,049	1,047	1,045	1,043	1,041	1,039	1,037	1,035	1,030	1,030	1,027	1,027	1,027	1,028	1,030	1,028	1,025	1,022	1,022	1,020	1,019	24,833	16,491	8,342
8/28/2014	1,018	1,019	1,017	1,018	1,015	1,013	1,015	1,012	1,010	1,010	4	619	1,136	1,119	1,107	1,097	1,080	1,083	1,079	1,080	1,077	1,075	1,072	1,069	23,852	16,613	8,239
8/29/2014	1,067	1,065	1,064	1,060	1,058	1,057	1,056	1,064	1,061	1,060	1,048	1,047	1,045	1,043	1,039	1,037	1,036	1,033	1,038	1,040	1,035	1,030	1,026	1,026	25,100	16,677	8,423
8/30/2014	1,028	1,024	1,022	1,019	1,018	1,017	1,000	1,000	1,003	1,007	1,004	998	1,013	1,011	1,010	1,010	1,011	1,008	1,007	1,008	998	967	961	920	24,064	16,055	8,009
8/31/2014	839	745	644	567	513	481	485	902	1,022	1,027	1,026	1,024	1,019	1,019	1,033	1,031	1,028	1,024	1,023	1,025	1,023	1,022	1,021	1,018	21,541	0	21,541
Total																									776,957	438,180	340,777

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	777,026
Usage	69
Net	776,957

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

August 2014

Energy produced by the project:

Gross Energy	777,026 Kwh
Usage - Current Month	69 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	776,957 Kwh

Total Delivered Energy Less Inadvertent	776,957 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	825,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	776,958 Kwh
110 % Projects estimated energy deliveries	907,500 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	742,500 Kwh
Total Delivered Energy Less Inadvertent	776,958 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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Mora Drop Small Hydroelectric Facility
Project Number 21615200

Header # 1040

Sep-14

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL	
9/1/2014	1,015	1,014	1,013	1,013	1,010	1,009	1,015	1,018	1,015	1,012	1,012	1,011	1,009	1,012	1,009	1,009	1,009	1,009	1,008	1,010	1,001	992	986	988	24,290	0	24,200	
9/2/2014	989	990	995	994	995	994	992	994	1,001	1,002	997	884	1,044	1,066	1,058	1,051	1,045	1,039	1,036	1,027	1,021	1,016	1,015	1,012	24,257	16,273	7,984	
9/3/2014	1,010	1,008	1,005	1,002	999	999	998	997	997	998	999	1,001	999	995	994	992	990	988	992	998	997	996	994	995	23,943	15,931	8,012	
9/4/2014	994	994	995	994	992	992	975	976	975	976	981	982	982	981	982	983	981	948	900	879	864	860	857	856	22,699	15,225	7,674	
9/5/2014	857	861	861	865	867	865	859	828	-5	397	1,012	1,011	1,009	1,008	1,004	999	998	982	988	986	985	984	985	983	21,195	14,051	7,144	
9/6/2014	962	962	981	979	978	977	975	976	973	971	968	967	966	965	964	964	963	961	959	956	956	955	954	955	23,227	16,439	7,768	
9/7/2014	955	956	955	955	955	955	955	954	954	954	954	953	952	952	948	948	947	946	946	944	944	944	944	944	22,815	0	22,815	
9/8/2014	945	945	945	945	945	944	943	944	939	938	938	826	971	859	955	947	942	938	938	935	931	929	929	927	22,488	14,973	7,525	
9/9/2014	926	926	924	921	920	923	916	923	921	920	917	916	918	919	918	916	916	914	913	912	911	910	909	908	22,016	14,680	7,366	
9/10/2014	909	907	907	905	905	904	907	908	906	906	906	904	884	321	353	988	974	964	953	942	935	932	926	926	20,976	13,683	7,292	
9/11/2014	924	924	921	920	918	916	918	916	912	909	908	904	901	899	901	900	888	897	896	891	887	884	882	881	21,704	14,418	7,286	
9/12/2014	879	878	878	877	876	878	877	737	-5	586	946	969	962	963	966	966	964	960	955	949	942	936	932	929	20,780	13,653	7,127	
9/13/2014	927	927	925	923	922	920	921	921	918	919	928	926	930	930	926	927	926	927	926	923	922	920	919	917	22,170	14,790	7,380	
9/14/2014	916	916	913	913	913	912	917	918	917	916	916	914	911	912	911	911	910	908	907	904	903	901	902	903	21,863	0	21,863	
9/15/2014	902	904	903	903	904	904	909	910	910	910	909	908	908	907	908	912	909	908	908	906	907	906	906	906	21,768	14,536	7,232	
9/16/2014	904	902	900	899	898	885	873	857	847	909	915	913	909	904	916	917	914	912	910	908	908	908	908	909	21,625	14,420	7,205	
9/17/2014	906	909	908	907	905	906	915	915	913	913	912	911	910	914	912	912	915	913	912	911	912	911	911	912	21,667	14,801	7,266	
9/18/2014	911	911	911	909	908	907	912	913	911	911	911	911	910	909	910	912	911	910	909	907	908	907	906	906	21,831	14,562	7,269	
9/19/2014	907	907	905	905	906	905	908	909	909	909	910	910	909	911	350	294	1,004	995	982	967	957	951	946	945	21,101	13,775	7,326	
9/20/2014	942	944	944	943	939	938	934	932	934	935	935	934	931	926	928	929	927	925	920	916	916	916	917	918	22,323	14,838	7,485	
9/21/2014	921	920	919	918	916	916	913	914	914	913	872	872	874	874	872	882	884	874	874	875	873	872	871	870	21,403	0	21,403	
9/22/2014	875	877	879	879	881	883	876	876	872	867	860	857	853	750	831	905	901	896	891	885	884	879	879	878	20,914	13,983	7,031	
9/23/2014	879	874	875	870	869	869	875	876	876	874	872	868	864	869	868	864	862	860	857	855	854	853	850	850	20,783	13,847	6,936	
9/24/2014	852	853	852	850	849	848	854	855	853	864	864	862	860	853	850	849	847	845	843	841	840	839	837	837	20,397	13,619	6,778	
9/25/2014	836	837	835	833	832	832	838	840	838	837	838	837	834	434	-5	815	815	811	806	801	806	800	886	882	19,098	12,325	6,773	
9/26/2014	877	873	867	861	857	855	852	851	847	873	875	872	868	866	866	866	860	859	856	852	850	846	845	843	20,637	13,759	6,878	
9/27/2014	843	841	842	841	840	840	839	841	839	835	824	805	790	791	790	790	792	792	796	790	805	808	808	808	19,800	12,936	6,864	
9/28/2014	813	813	812	815	814	813	806	806	809	810	814	811	810	800	805	809	808	808	813	813	813	811	814	817	19,455	0	19,455	
9/29/2014	820	818	817	816	815	814	814	812	811	811	810	810	807	803	821	811	806	796	782	797	779	774	774	775	19,292	12,843	6,449	
9/30/2014	780	781	783	787	787	792	793	799	798	804	781	778	779	777	776	772	748	719	743	764	777	775	774	776	18,683	12,403	6,260	
																									Total	645,299	355,443	289,856

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	645,336
Usage	37
Net	645,299

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

September 2014

Energy produced by the project:

Gross Energy	645,336 Kwh
Usage - Current Month	37 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	645,299 Kwh

Total Delivered Energy Less inadvertent	645,299 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	700,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	645,299 Kwh
110 % Projects estimated energy deliveries	770,000 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	630,000 Kwh
Total Delivered Energy Less Inadvertent	645,299 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Oct-14

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
10/1/2014	778	775	775	774	775	775	777	781	784	183	-5	641	829	826	824	822	817	812	806	800	797	794	791	788	17,518	11,287	8,231
10/2/2014	787	786	783	782	781	780	779	777	775	780	782	781	780	784	782	778	777	777	775	772	770	767	766	765	18,666	12,436	8,230
10/3/2014	763	762	761	759	759	759	763	764	762	761	761	764	763	764	770	770	772	772	770	766	761	759	758	757	18,320	12,242	8,078
10/4/2014	757	755	756	756	755	754	754	754	753	755	758	758	759	759	780	759	761	761	759	757	757	755	755	755	18,162	12,119	8,043
10/5/2014	755	755	764	754	755	755	756	780	759	759	759	758	757	756	757	758	780	762	760	757	755	754	752	750	18,157	0	18,157
10/6/2014	751	750	749	747	747	749	748	747	748	748	749	750	750	749	745	743	742	738	700	597	420	234	120	95	15,616	10,908	4,708
10/7/2014	93	90	85	80	76	72	76	97	445	484	480	496	435	438	412	514	537	631	519	511	505	501	501	502	8,440	6,941	1,499
10/8/2014	502	503	498	502	501	502	503	502	505	506	516	531	578	577	548	525	510	502	496	494	481	489	480	491	12,265	8,275	3,990
10/9/2014	491	492	492	491	492	492	494	493	492	491	494	492	495	495	496	497	483	509	580	32	-5	-5	-5	-5	9,456	6,515	2,940
10/10/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	393	583	556	517	490	480	475	478	481	480	480	478	479	478	6,796	5,989	927
10/11/2014	479	479	480	478	480	480	482	482	481	482	484	484	485	484	483	485	488	485	486	487	480	480	481	477	11,572	7,738	3,834
10/12/2014	478	478	478	478	478	477	478	477	477	475	478	477	475	476	476	477	475	475	473	471	472	471	468	468	11,401	0	11,401
10/13/2014	468	470	468	466	465	470	466	465	463	465	465	465	467	468	466	463	463	462	463	460	457	458	459	458	11,140	7,416	3,724
10/14/2014	455	456	452	450	449	450	449	449	451	453	457	457	458	454	456	457	456	455	455	456	455	452	455	453	10,887	7,287	3,620
10/15/2014	455	456	453	452	450	451	455	453	454	451	430	471	449	440	453	455	438	421	399	387	379	375	375	370	10,372	8,910	3,462
10/16/2014	373	370	369	369	368	371	373	369	368	369	371	377	381	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	4,773	2,563	2,210
10/17/2014	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-3	0	0	0	0	0	0	0	0	0	-73	-43	-30
10/18/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/19/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/20/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/21/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/22/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/23/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/24/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/25/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/26/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/27/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/28/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/29/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/30/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
10/31/2014	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
Total																									203,467	118,443	85,024

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	203,681
Usage	214
Net	203,467

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

October 2014

Energy produced by the project:

Gross Energy	203,681 Kwh
Usage - Current Month	214 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	203,467 Kwh

Total Delivered Energy Less Inadvertent 203,467 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries 350,000 Kwh

Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	203,467 Kwh
110 % Projects estimated energy deliveries	385,000 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	315,000 Kwh
Total Delivered Energy Less Inadvertent	203,467 Kwh
Current Month Net Energy that is less than 90%	203,467 Kwh

Total Surplus Energy 203,467 Kwh

EXHIBIT D-10

Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Mar-15

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL	
3/1/2015	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-6	-5	-5	-5	-5	-5	-5	-5	-120	0	-120	
3/2/2015	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40	
3/3/2015	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40	
3/4/2015	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-120	-80	-40	
3/5/2015	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	20	488	489	487	488	488	488	488	488	489	491	490	486	484	483	6,317	5,380	837
3/6/2015	484	483	482	483	484	487	486	488	485	487	485	484	487	486	488	486	485	486	486	487	488	484	486	481	481	11,648	7,778	3,870
3/7/2015	482	483	484	484	485	485	489	487	486	487	489	487	486	487	489	488	489	487	485	487	486	485	486	483	483	11,668	7,794	3,872
3/8/2015	485	486	0	485	486	487	486	489	489	482	494	491	489	490	482	494	491	493	491	493	492	495	492	491	481	11,272	0	11,272
3/9/2015	489	485	488	488	490	491	490	492	490	487	485	489	490	488	490	489	491	492	491	490	491	490	491	488	488	11,743	7,835	3,908
3/10/2015	489	486	487	488	488	490	491	494	493	495	495	495	496	492	385	508	503	506	509	505	509	511	507	514	488	11,837	7,887	3,958
3/11/2015	511	505	508	511	508	510	509	509	508	509	515	511	513	512	514	512	512	517	517	515	515	514	512	510	488	12,277	8,202	4,075
3/12/2015	516	512	510	511	510	511	513	515	512	513	514	512	509	512	513	513	513	515	520	517	517	517	515	516	488	12,328	8,225	4,101
3/13/2015	510	509	509	507	508	507	510	510	509	509	513	509	510	511	510	511	513	511	510	504	505	509	508	508	488	12,220	8,164	4,068
3/14/2015	508	505	507	508	504	505	505	507	504	504	506	504	506	506	510	517	517	522	523	511	507	510	512	510	488	12,216	8,157	4,069
3/15/2015	504	505	507	507	507	505	508	511	511	516	514	514	517	513	510	512	507	508	513	506	509	507	501	506	488	12,215	0	12,215
3/16/2015	504	508	508	507	509	515	507	510	510	512	508	488	513	509	517	513	511	511	516	518	515	511	511	519	488	12,249	8,168	4,081
3/17/2015	521	522	524	520	520	518	519	516	515	515	516	518	515	514	516	509	503	498	499	495	497	497	496	496	488	12,267	8,140	4,117
3/18/2015	496	500	495	497	491	492	493	486	486	487	488	486	486	488	487	488	485	488	486	484	483	483	482	475	485	11,710	7,782	3,926
3/19/2015	476	472	472	472	474	475	477	476	477	475	479	479	477	480	481	484	489	494	498	498	501	493	494	490	488	11,581	7,756	3,825
3/20/2015	490	491	492	493	491	491	496	493	491	493	495	495	495	497	495	490	494	492	492	491	494	494	492	488	488	11,825	7,697	3,828
3/21/2015	490	490	492	489	493	491	491	494	492	492	494	495	493	491	494	494	494	497	498	495	494	494	490	488	488	11,825	7,902	3,923
3/22/2015	489	491	487	490	491	488	492	489	491	488	489	487	490	489	490	490	488	490	495	489	487	488	486	485	488	11,729	0	11,729
3/23/2015	486	489	492	490	489	488	488	493	495	491	493	491	488	487	490	483	488	491	488	489	495	490	488	484	488	11,748	7,846	3,906
3/24/2015	483	482	487	489	494	493	498	498	491	491	488	481	479	481	478	490	496	485	484	487	484	481	482	477	488	11,669	7,782	3,887
3/25/2015	478	475	476	476	480	481	481	481	481	481	481	481	482	481	480	479	478	478	474	476	475	472	473	473	488	11,471	7,661	3,810
3/26/2015	472	474	472	479	473	477	478	478	478	477	477	477	477	477	480	482	486	487	490	490	487	486	490	486	485	11,540	7,722	3,818
3/27/2015	487	488	488	488	490	490	493	492	491	491	493	376	495	496	495	494	495	496	495	497	496	495	497	496	488	11,714	7,790	3,924
3/28/2015	495	495	493	494	491	492	491	491	494	491	483	498	495	490	490	493	493	499	487	485	482	482	480	480	488	11,744	7,824	3,920
3/29/2015	476	479	481	480	479	478	479	480	480	483	481	482	483	484	484	484	483	481	480	479	478	478	476	478	488	11,526	0	11,526
3/30/2015	479	481	480	479	479	479	482	482	482	482	483	482	482	483	482	481	482	480	480	478	478	476	477	479	488	11,528	7,695	3,833
3/31/2015	477	475	475	475	478	478	479	478	477	476	472	476	472	469	471	474	474	479	481	483	479	472	465	457	457	11,382	7,612	3,780
Total																									312,763	178,743	134,020	

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	313,298
Usage	535
Net	312,763

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

March 2015

Energy produced by the project:

Gross Energy	313,298 Kwh
Usage - Current Month	30,375 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	282,923 Kwh

Total Delivered Energy Less Inadvertent 282,923 Kwh

Surplus Energy Calculation

Projects estimated energy deliveries 390,000 Kwh

Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	282,923 Kwh
110 % Projects estimated energy deliveries	429,000 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	351,000 Kwh
Total Delivered Energy Less Inadvertent	282,923 Kwh
Current Month Net Energy that is less than 90%	282,923 Kwh

Total Surplus Energy 282,923 Kwh

Mora Drop Small Hydroelectric Facility
Project Number 21615200

Header # 1040

Apr-15

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
4/1/2015	447	442	438	441	435	439	444	442	437	439	522	663	687	678	656	638	612	590	579	588	556	548	500	-5	12,197	9,058	3,138
4/2/2015	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	-5	480	669	501	799	788	782	781	776	771	768	762	756	8,573	7,988	1,488
4/3/2015	751	749	746	744	741	738	737	737	734	726	722	721	718	716	716	713	712	709	704	704	702	702	702	702	17,464	11,486	5,978
4/4/2015	751	748	744	743	743	738	736	734	733	735	745	740	-5	-5	123	923	926	919	914	908	906	902	899	896	17,187	10,934	6,253
4/5/2015	892	889	886	885	884	882	881	880	877	877	875	873	881	881	881	881	879	880	880	881	884	884	886	891	21,170	0	21,170
4/6/2015	891	884	879	872	883	880	862	858	851	847	844	835	828	839	868	868	862	853	844	841	833	825	822	812	20,440	13,557	6,883
4/7/2015	801	791	785	781	777	773	789	454	-5	-5	-5	-5	-5	-4	951	968	948	931	919	909	899	890	887	875	15,079	8,809	6,470
4/8/2015	860	853	848	843	837	833	731	1,008	978	955	949	882	1,039	1,025	982	998	1,004	1,022	1,031	1,032	1,030	1,010	1,013	1,009	22,585	15,489	7,096
4/9/2015	1,003	998	992	985	980	977	977	970	963	989	1,019	1,017	1,018	1,011	1,006	1,008	1,008	1,008	1,003	998	980	987	982	979	23,870	15,976	7,894
4/10/2015	977	978	977	980	975	971	971	971	976	981	974	988	983	957	808	-5	1,052	1,069	1,061	1,055	1,051	1,047	1,044	1,043	22,642	14,697	7,945
4/11/2015	1,039	1,032	1,026	1,000	988	977	972	957	958	964	1,020	1,019	1,013	1,010	1,007	1,003	1,002	999	998	991	982	982	989	980	23,918	18,887	5,031
4/12/2015	988	986	985	984	988	971	971	964	962	979	1,005	1,001	999	998	996	995	994	992	989	985	982	984	979	979	23,566	0	23,566
4/13/2015	981	988	985	971	963	967	967	964	963	963	963	960	959	961	967	978	967	948	932	791	-5	-5	1,078	1,175	21,382	13,324	8,058
4/14/2015	1,168	1,158	1,152	1,148	1,141	1,127	1,117	1,102	1,094	1,078	1,096	1,133	1,133	1,125	1,113	1,085	1,081	1,088	1,080	1,035	1,077	1,096	1,080	1,089	26,540	17,501	9,039
4/15/2015	1,038	1,007	380	-5	-5	-5	-5	-5	-5	215	1,181	1,149	1,139	1,125	1,114	1,106	1,108	1,107	1,110	1,103	1,080	1,075	1,083	1,056	18,136	13,807	4,329
4/16/2015	1,052	1,039	1,049	1,049	1,053	1,050	1,055	1,082	1,055	1,003	973	819	1,063	980	948	948	990	1,053	1,087	1,104	1,101	1,083	1,082	1,064	24,788	16,342	8,446
4/17/2015	1,059	1,057	1,057	1,055	1,053	1,052	1,052	1,048	1,042	1,041	1,045	1,048	1,046	1,045	1,047	1,046	1,044	1,039	1,038	1,019	988	933	908	899	24,839	16,499	8,140
4/18/2015	898	899	898	896	895	895	896	892	870	862	862	867	867	870	868	867	867	868	863	862	863	860	857	853	20,996	13,905	7,091
4/19/2015	857	856	859	862	862	865	867	866	873	878	870	887	912	907	901	900	905	905	908	908	901	900	899	900	21,258	0	21,258
4/20/2015	897	901	900	901	897	899	894	907	911	911	913	808	988	985	982	978	977	975	972	970	970	971	970	970	22,445	16,110	7,335
4/21/2015	989	988	967	967	987	988	985	965	962	963	961	963	918	-5	172	1,004	1,003	1,006	1,002	989	999	998	994	993	21,684	13,873	7,781
4/22/2015	984	984	982	990	989	988	987	985	983	982	981	980	979	979	978	978	976	976	975	974	973	971	969	967	23,540	15,657	7,883
4/23/2015	986	985	984	983	983	982	967	970	970	969	968	968	965	964	964	960	938	938	939	948	958	960	961	958	23,048	15,344	7,702
4/24/2015	957	956	953	951	951	952	954	953	952	952	951	950	947	953	953	953	951	952	951	950	950	950	949	947	22,837	15,222	7,615
4/25/2015	948	948	947	947	946	946	944	943	945	945	945	944	943	942	941	941	939	939	937	934	935	936	936	932	22,682	15,063	7,549
4/26/2015	930	928	928	926	926	924	923	929	930	928	927	929	931	930	930	928	929	929	927	926	923	922	920	919	22,242	0	22,242
4/27/2015	920	922	921	920	921	921	924	930	939	938	936	936	935	933	932	932	931	930	930	930	929	930	927	926	22,295	14,917	7,378
4/28/2015	925	925	923	923	923	924	926	927	931	933	936	487	558	1,018	1,009	1,001	987	991	987	984	981	977	974	971	22,129	14,641	7,488
4/29/2015	970	970	969	967	968	966	965	918	-5	569	1,028	1,014	1,005	1,000	997	993	990	991	982	980	988	984	981	978	22,186	14,419	7,767
4/30/2015	978	976	974	972	971	970	975	981	979	977	975	972	969	968	969	967	968	965	965	965	965	964	963	962	23,286	15,522	7,764
Total																									634,702	363,715	270,987

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation 634,896

Usage 194

Net 634,702

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

April 2015

Energy produced by the project:

Gross Energy	634,896 Kwh
Usage - Current Month	194 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	634,702 Kwh

Total Delivered Energy Less Inadvertent	634,702 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	410,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	634,702 Kwh
110 % Projects estimated energy deliveries	451,000 Kwh
Current Month Net Energy that is more than 110%	183,702 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	369,000 Kwh
Total Delivered Energy Less Inadvertent	634,702 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	183,702 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

May-15

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
5/1/2015	982	963	963	962	961	961	967	972	974	974	970	969	965	967	967	966	966	965	964	962	961	959	957	956	23,153	15,468	7,685
5/2/2015	956	957	957	956	956	955	957	958	960	960	961	962	961	962	961	961	961	960	958	959	959	958	957	956	23,007	15,358	7,649
5/3/2015	954	954	954	954	954	955	958	959	959	960	961	962	961	962	961	960	960	959	959	955	956	955	949	947	22,968	0	22,968
5/4/2015	945	947	946	945	946	946	946	946	944	944	948	957	956	955	956	956	954	953	953	949	947	936	906	868	22,847	15,199	7,448
5/5/2015	847	818	13	-5	-5	-5	-5	-5	20	1,094	1,085	1,077	1,074	1,068	1,059	1,057	1,058	1,054	1,050	1,045	1,042	1,037	1,034	1,031	17,536	13,808	3,728
5/6/2015	1,029	1,026	1,024	1,022	1,020	1,019	1,018	1,017	1,041	1,044	1,042	1,042	1,043	1,042	1,044	1,043	1,042	1,041	1,039	1,038	1,037	1,036	1,032	1,029	24,810	16,609	8,201
5/7/2015	1,028	1,027	1,025	1,020	1,020	1,016	1,016	1,021	1,018	1,019	1,019	1,015	1,012	1,009	1,006	1,006	1,006	1,007	1,007	1,007	1,004	1,001	1,000	1,000	24,308	16,172	8,136
5/8/2015	999	999	998	998	998	999	1,005	1,015	1,015	1,016	1,018	1,022	1,018	1,018	1,016	1,017	1,015	1,014	1,013	1,012	1,011	1,012	1,012	1,011	24,252	16,238	8,014
5/9/2015	1,010	1,011	1,010	1,008	1,008	1,007	1,008	1,006	1,009	1,010	1,008	1,010	1,012	1,009	1,007	1,008	1,008	1,007	1,006	1,005	1,006	1,005	1,004	1,004	24,186	16,124	8,062
5/10/2015	1,003	1,003	1,002	1,001	999	998	1,003	1,008	1,007	1,006	1,005	1,004	1,005	1,004	1,003	1,001	999	995	994	995	995	993	992	991	24,004	0	24,004
5/11/2015	990	990	988	989	989	988	984	984	986	986	987	987	984	992	990	992	985	994	993	990	991	991	991	991	23,752	15,836	7,916
5/12/2015	991	989	988	988	986	986	991	994	993	994	575	-5	-5	305	1,077	1,063	1,061	1,058	1,057	1,051	1,048	1,046	1,042	1,041	21,314	13,303	8,011
5/13/2015	1,038	1,034	1,032	1,031	1,029	1,027	1,028	1,031	1,029	1,029	1,029	1,028	1,027	1,027	1,024	1,022	1,020	1,018	1,013	1,008	1,006	1,006	1,007	1,007	24,550	16,345	8,205
5/14/2015	1,007	1,007	1,008	1,006	1,008	1,005	1,005	1,010	1,012	1,013	1,014	1,014	1,014	1,014	1,014	1,014	1,013	1,012	1,011	1,008	1,006	1,002	1,000	999	24,214	16,176	8,038
5/15/2015	990	985	997	1,000	1,002	1,004	1,002	1,003	1,002	1,003	1,001	1,001	1,002	1,003	1,003	1,004	1,003	1,001	997	988	978	972	965	961	23,885	15,961	7,904
5/16/2015	981	963	964	962	957	959	954	954	980	987	985	978	947	926	917	909	928	923	923	925	924	922	921	919	22,686	15,080	7,606
5/17/2015	919	918	918	917	917	917	914	912	913	911	929	932	930	889	882	879	882	889	906	896	890	891	888	882	21,721	0	21,721
5/18/2015	884	883	883	883	883	883	884	882	886	887	885	885	885	885	884	883	883	881	882	884	880	880	878	882	21,195	14,136	7,059
5/19/2015	883	884	885	887	889	888	888	886	886	888	889	891	893	895	893	891	889	887	882	879	876	875	873	874	21,251	14,188	7,063
5/20/2015	876	879	880	880	878	882	884	884	879	881	885	892	892	896	895	892	898	905	908	905	903	903	903	930	21,410	14,302	7,108
5/21/2015	908	909	912	912	910	909	907	907	911	915	923	922	922	919	152	783	892	984	979	973	969	965	962	959	21,504	14,123	7,381
5/22/2015	958	957	955	953	950	950	949	948	947	946	947	947	946	944	943	942	942	942	940	939	937	936	933	931	22,882	16,095	7,587
5/23/2015	928	927	926	925	924	924	927	927	930	930	930	930	931	929	927	927	928	928	928	926	924	922	920	918	22,234	14,844	7,390
5/24/2015	914	914	915	913	911	912	912	913	914	914	916	916	916	918	915	886	888	887	886	882	877	876	870	871	21,637	0	21,637
5/25/2015	887	862	863	860	861	859	883	875	888	871	886	900	907	909	906	906	909	909	909	905	904	905	897	896	21,287	0	21,287
5/26/2015	900	899	898	898	898	899	900	901	901	902	902	900	899	897	895	892	894	897	897	895	898	898	897	898	21,556	14,368	7,188
5/27/2015	899	899	899	900	900	900	900	901	903	906	908	909	909	909	908	907	905	905	904	904	904	904	903	902	21,688	14,486	7,202
5/28/2015	901	901	901	900	899	898	899	900	901	901	901	900	900	902	904	903	904	904	906	906	906	903	903	903	21,845	14,439	7,206
5/29/2015	901	902	902	900	901	900	902	902	902	453	-7	369	982	982	973	960	945	956	957	954	953	950	948	946	20,443	13,143	7,300
5/30/2015	942	940	938	936	934	932	932	931	931	930	930	931	928	928	926	923	922	918	915	916	913	912	912	911	22,231	14,786	7,445
5/31/2015	911	910	909	908	903	903	906	908	910	912	913	913	913	911	909	908	909	909	911	913	912	911	911	913	21,838	0	21,838
Total																									695,582	375,587	319,995

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation	695,662
Usage	80
Net	695,582

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

May 2015

Energy produced by the project:

Gross Energy	695,662 Kwh
Usage - Current Month	80 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	695,582 Kwh

Total Delivered Energy Less Inadvertent	695,582 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	695,582 Kwh
110 % Projects estimated energy deliveries	880,000 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Total Delivered Energy Less Inadvertent	695,582 Kwh
Current Month Net Energy that is less than 90%	695,582 Kwh

Total Surplus Energy	695,582 Kwh
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Mora Drop Small Hydroelectric Facility

Project Number 21615200

Header # 1040

Jun-15

Date	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	Total	HL	LL
6/1/2015	913	913	912	910	910	912	914	912	909	903	908	910	910	905	903	905	904	901	898	898	898	900	901	901	21,751	14,479	7,272
6/2/2015	899	901	903	903	903	904	909	914	913	915	918	916	917	917	917	917	916	915	918	915	915	912	912	910	21,875	14,840	7,235
6/3/2015	909	908	907	908	908	907	913	918	918	917	917	916	916	915	913	913	912	911	910	911	913	912	913	911	21,898	14,825	7,271
6/4/2015	910	909	909	909	910	910	709	-11	451	1,037	1,032	1,030	1,027	1,023	1,020	1,018	1,015	1,016	1,017	1,019	1,021	1,020	1,020	1,020	21,940	14,443	7,497
6/5/2015	1,018	1,017	1,017	1,018	1,016	1,013	1,013	1,012	1,012	1,012	1,013	1,010	1,006	1,005	995	994	996	995	993	988	987	981	976	971	24,058	16,012	8,046
6/8/2015	988	988	971	970	970	974	974	985	991	990	987	983	984	984	985	986	985	987	986	985	984	982	978	979	23,936	15,758	7,778
6/7/2015	974	975	974	975	977	978	977	979	985	985	986	984	983	982	979	989	985	981	980	977	973	969	982	952	23,419	0	23,419
6/8/2015	953	951	952	950	953	949	954	984	996	996	985	948	1,091	1,078	1,070	1,062	1,062	1,060	1,059	1,039	1,034	1,022	1,010	999	24,148	16,431	7,717
6/9/2015	991	985	980	975	970	988	981	983	345	368	1,158	1,141	1,137	1,139	1,137	1,134	1,137	1,133	1,125	1,120	1,116	1,114	1,107	1,103	24,335	16,258	8,077
6/10/2015	1,094	1,088	1,083	1,072	1,069	1,066	1,058	1,061	1,061	1,090	1,104	1,100	1,098	1,087	1,089	1,087	1,089	1,066	1,038	1,021	1,021	1,036	1,032	1,031	25,607	17,073	8,534
6/11/2015	1,036	1,036	1,033	1,027	1,017	1,000	1,007	1,038	1,023	992	1,120	1,086	1,087	1,083	1,079	1,072	1,068	1,065	1,062	1,060	1,064	1,068	1,066	1,064	25,260	16,982	8,278
6/12/2015	1,059	1,056	1,053	1,051	1,050	1,047	1,048	1,046	1,051	1,083	1,081	1,058	1,057	1,054	1,059	1,061	1,057	1,058	1,055	1,062	1,060	1,050	1,055	1,055	25,328	16,900	8,428
6/13/2015	1,063	1,058	1,062	1,057	1,062	1,061	1,059	1,058	1,058	1,056	978	1,148	1,127	1,119	1,111	1,094	1,088	1,089	1,086	1,087	1,088	1,083	1,082	1,080	25,862	17,327	8,535
6/14/2015	1,086	1,080	1,077	1,078	1,075	1,075	1,076	1,077	1,078	1,076	1,078	1,077	1,076	1,075	1,072	1,067	1,069	1,065	1,063	1,061	1,061	1,060	1,061	1,060	25,723	0	25,723
6/15/2015	1,054	1,059	1,058	1,055	1,049	1,054	1,057	1,061	1,057	1,056	1,059	1,060	604	589	1,152	1,131	1,113	1,105	1,095	1,098	1,093	1,093	1,081	1,091	24,914	16,483	8,511
6/16/2015	1,088	1,077	1,044	1,039	1,035	1,032	1,029	1,028	1,027	1,027	1,025	1,025	1,022	1,021	1,021	1,018	1,013	1,013	1,016	1,013	1,016	1,019	1,019	1,021	24,689	16,334	8,355
6/17/2015	1,021	1,017	1,015	1,011	1,002	998	1,007	1,008	1,146	1,129	1,119	1,111	1,104	1,100	1,095	1,091	1,090	1,086	1,083	1,080	1,082	1,082	1,081	1,082	23,640	17,413	8,227
6/18/2015	1,061	1,061	1,060	1,060	1,078	1,080	995	1,164	1,138	1,125	1,117	1,110	1,107	1,103	1,097	1,096	1,092	1,089	1,087	1,082	1,078	1,080	1,078	1,080	28,189	17,560	8,630
6/19/2015	1,061	1,060	1,078	1,078	1,078	1,075	1,008	1,168	1,140	1,129	1,120	1,111	1,104	1,098	1,094	1,091	1,085	1,089	1,081	1,077	1,077	1,076	1,071	1,073	26,160	17,538	8,612
6/20/2015	1,074	1,069	1,068	1,070	1,067	1,066	1,063	1,072	1,071	1,072	1,069	1,069	1,066	1,065	1,062	1,060	1,059	1,060	1,062	1,060	1,059	1,059	1,062	1,062	25,564	17,028	8,536
6/21/2015	1,057	1,059	1,056	1,059	1,052	1,065	1,057	1,057	1,054	1,055	983	1,160	1,142	1,122	1,117	1,103	1,088	1,079	1,071	1,068	1,060	1,056	1,053	1,051	25,692	0	25,692
6/22/2015	1,048	1,041	1,040	1,036	1,034	1,030	177	821	1,145	1,133	1,118	1,112	1,106	1,101	1,094	1,089	1,084	1,081	1,082	1,081	1,078	1,076	1,074	1,077	24,858	16,478	8,380
6/23/2015	1,076	1,074	1,076	1,077	1,074	1,075	1,077	1,076	934	640	1,018	1,178	1,160	1,151	1,143	1,137	1,131	1,126	1,119	1,115	1,113	1,111	1,108	1,104	25,690	17,226	8,684
6/24/2015	1,102	1,101	1,100	1,099	1,100	1,098	1,096	1,095	1,088	1,087	1,084	1,080	1,079	1,077	1,076	1,073	1,071	1,074	1,074	1,073	1,074	1,076	1,075	1,074	28,928	17,277	8,749
6/25/2015	1,075	1,076	1,077	1,077	1,075	1,075	1,079	1,075	1,070	1,073	1,072	1,070	1,068	1,066	1,064	1,062	1,060	1,056	1,056	1,057	1,054	1,055	1,058	1,059	25,609	17,837	8,572
6/26/2015	1,058	1,059	1,057	1,056	1,055	1,054	1,056	1,060	1,059	987	1,143	1,127	1,112	1,104	1,098	1,095	1,090	1,087	1,080	1,073	1,076	1,076	1,072	1,070	25,814	17,333	8,481
6/27/2015	1,072	1,070	1,068	1,065	1,062	1,062	1,065	1,062	1,056	1,054	1,051	1,048	1,045	1,044	1,054	1,051	1,047	1,052	1,048	1,052	1,052	1,048	1,048	1,048	25,341	16,843	8,498
6/28/2015	1,045	1,053	1,046	1,043	1,043	1,046	1,045	1,048	1,053	949	1,121	1,082	1,102	1,085	1,071	1,059	1,068	1,068	1,066	1,067	1,086	1,072	1,064	1,063	25,433	0	25,433
6/29/2015	1,059	1,054	1,055	1,053	1,050	1,050	1,049	1,059	1,051	1,051	1,054	1,053	1,055	1,054	1,054	1,052	1,049	1,047	1,047	1,052	1,055	1,056	1,055	1,056	25,270	16,838	8,432
6/30/2015	1,056	1,055	1,055	1,056	1,055	1,053	1,055	1,065	1,067	1,061	1,059	980	1,139	1,121	1,112	1,103	1,095	1,087	1,084	1,082	1,081	1,079	1,079	1,074	25,753	17,270	8,483
Total																									743,678	429,586	314,072

Hourly Generation Exceeding Plant Capacity of 1850

0

Generation

743,644

Usage

66

Net

743,578

Calculation of Capacity and Energy Payment

Riverside Hydro I LLC

Mora Drop Small Hydroelectric Facility

Project Number: 21615200

June 2015

Energy produced by the project:

Gross Energy	743,644 Kwh
Usage - Current Month	66 Kwh
Losses - Current Month	0 Kwh
Prior Period Adjustment	0 Kwh
Total Delivered Energy	743,578 Kwh

Total Delivered Energy Less Inadvertent	743,578 Kwh
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Surplus Energy Calculation

Projects estimated energy deliveries	800,000 Kwh
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Net Energy delivered to Idaho Power that exceeds 110 %

Total Delivered Energy Less Inadvertent	743,579 Kwh
110 % Projects estimated energy deliveries	880,000 Kwh
Current Month Net Energy that is more than 110%	0 Kwh

Net Energy delivered to Idaho Power that is less than 90 %

90% Projects estimated energy deliveries	720,000 Kwh
Total Delivered Energy Less Inadvertent	743,579 Kwh
Current Month Net Energy that is less than 90%	0 Kwh

Total Surplus Energy	0 Kwh
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EXHIBIT E

July 11 2007

Mora gauge	4.91	894 cfs
Wald. gauge	3.21	249 cfs
Ride 1		54 cfs
Ride 2		56 cfs
Total	Mora 2	535 cfs

June 23 2010

Mora gauge	4.65	804 cfs
Wald gauges	2.86	214 cfs
Ride 1		49 cfs
Ride 2		67 cfs
Total	Mora 2	474 cfs

July 19 2011

Mora gauge	5.01	930 cfs
Wald gauge	3.34	263 cfs
Ride 1		69 cfs
Ride 2		72 cfs
Total	Mora 2	526 cfs

May 31 2009

Mora gauge	4.70	821 cfs
Wald gauge	2.81	209 cfs
Ride 1		74 cfs
Ride 2		68 cfs
Total	Mora 2	470 cfs

June 24 2010

Mora gauge	4.72	828 cfs
Wald gauge	2.94	222 cfs
Ride 1		57 cfs
Ride2		52 cfs
Total	Mora 2	497 cfs

June 1 2009

Mora gauge	4.73	831 cfs
Wald gauge	2.88	216 cfs
Ride 1		78 cfs
Ride 2		69 cfs
Total	Mora 2	468 cfs

July 9 2010

Mora gauge	5.21	1004 cfs
Wald gauge	3.46	277 cfs
Ride 1		78 cfs
Ride 2		79 cfs
Total	Mora 2	570 cfs

June 22 2012

Mora gauge 5.15 982 cfs

Wald gauge 3.50 281 cfs

Ride 1 73 cfs

Ride 2 79 cfs

Total Mora 2 549 cfs

July 19 2012

Mora gauge 5.15 982 cfs

Wald gauge 3.47 278 cfs

Ride 1 80 cfs

Ride 2 65 cfs

Total Mora 2 559 cfs

July 6 2012

Mora gauge 5.15 982 cfs

Wald gauge 3.50 281 cfs

Ride 1 81 cfs

Ride 2 80 cfs

Total Mora 2 540 cfs

June 11 2014

Mora gauge 5.15 982 cfs

Wald gauge 3.43 273 cfs

Ride 1 67 cfs

Ride 2 80 cfs

Total Mora 2 562 cfs

July 2 2014

Mora gauge 5.15 982 cfs

Wald gauge 3.42 272 cfs

Ride 1 68 cfs

Ride 2 73 cfs

Total Mora 2 569 cfs

July 7 2014

Mora gauge 5.15 982 cfs

Wald gauge 3.46 277 cfs

Ride 1 56 cfs

Ride 2 52 cfs

Total More 2 597 cfs

EXHIBIT F

Water (cfs) at power plant 2006

Sep	CFS	Oct	CFS
1	450	1	309
2	432	2	313
3	427	3	325
4	417	4	331
5	390	5	323
6	354	6	327
7	335	7	317
8	327	8	317
9	306	9	322
10	315	10	330
11	315	11	319
12	307	12	328
13	316	13	316
14	295		
15	297		
16	294		
17	295		
18	279		
19	277		
20	264		
21	259		
22	256		
23	307		
24	308		
25	294		
26	291		
27	329		
28	307		
29	307		
30	307		

EXHIBIT G

The planned date of construction is June 1981.

A data table describing this power plant is provided as Table A-1 in this exhibit.

EXISTING FACILITIES

The existing facilities consist of the Upper Mora Canal with an approximate capacity of 1,100 cfs, a headworks structure with four gates and a chute that controls the flow of up to 300 cfs into the Waldvogel Canal, the Mora Canal Drop structure, a downstream stilling basin and the Lower Mora Canal with a capacity of 850 cfs.

The drop structure is composed of an inlet structure with three operating gates and three abandoned gate slots and a covered 13 foot by 6 foot rectangular drop structure 140 feet in length.

Existing facilities of the Mora Canal Drop are shown in the Project Boundary Plan of Exhibit B. As shown on this plan, the Board of Control has fee title to all land within the Mora Canal Drop Project Boundary.

PROPOSED SMALL CONDUIT HYDROELECTRIC FACILITIES

Generally, at the Mora Canal Drop, development of the proposed hydroelectric power plant facilities would consist of the installation of a 1900 kilowatt generator and the necessary modifications and new construction of control and conveyance facilities to accomplish this installation. This would consist of a new headworks structure for the Waldvogel Canal located downstream of its present location, new gates on the existing Mora Canal Drop which will remain in place as an emergency bypass of the turbine, an inlet structure for the penstock, a