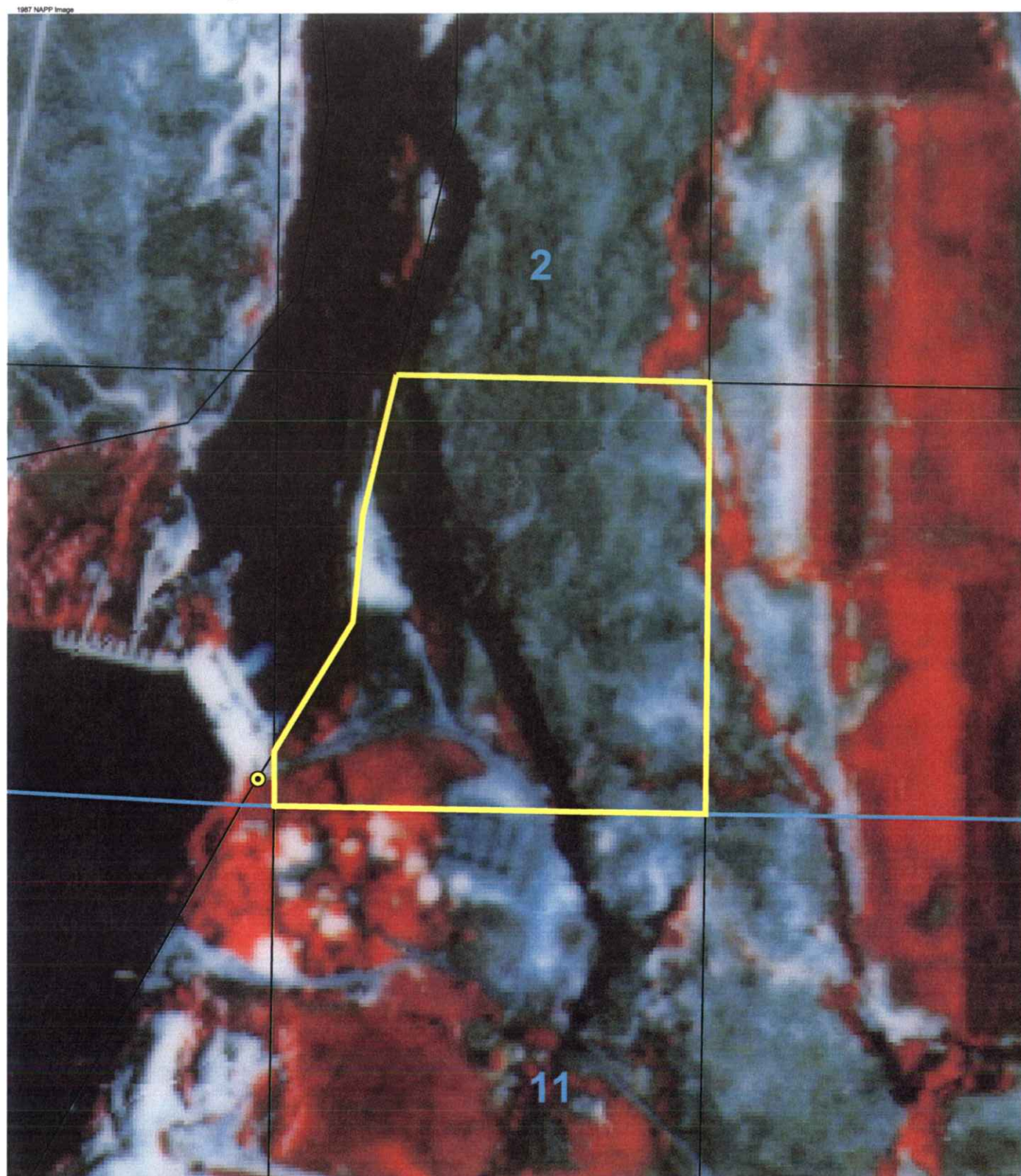


Idaho Department of Water Resources



Claim Number: 2-2001A
Legal: T01N, R04W, S2 & 3
Reviewed By: SJR 10/31/05



-  Point of Diversion
-  Place of Use
-  Sections
-  Quarter Quarter Lines

RECEIVED

11/09/2005

DEC 02 2005
DEPARTMENT OF
WATER RESOURCESNOTICE OF ERROR
REPLY

Please type or print clearly, fill out this form completely and mail.

Return this reply form to IDWR by the deadline date printed below if you want IDWR to change your recommendation or you want to let IDWR know that you agree with its recommendation.

YOUR DEADLINE FOR RETURNING A NOTICE OF ERROR REPLY IS: December 2, 2005

Water right number: 2-2001A

IDAHO POWER CO

PO BOX 70

BOISE ID 83707

Telephone Number: (208) 388-2781

1. Describe the portion of the proposed recommendation with which you disagree (e.g. priority date, period of use, source):

"Other Provisions Necessary for Definition or Administration of this Water Right"

2. Describe the changes you wish to make in the proposed recommendation:

Remove paragraphs 1-5 of the above-referenced section.

3. Give a brief explanation as to why you disagree with these portions:

The references are inconsistent with the Swan Falls Agreement. These inconsistencies were the subject of discussion at a meeting between Idaho Power Company and IDWR regarding Malad power rights. Should IDWR desire further discussion of the issues, please contact counsel for Idaho Power Company.*

I AGREE with this proposed recommendation: no changes need to be made.

DATE: 12/1/2005

SIGNATURE:

Please print your name: James C. Tucker, Senior Attorney

IDAHO POWER COMPANY

IDWR State Office, 322 E. Front St., P.O. Box 83720, Boise, ID 83720-0098

*Counsel for Idaho Power Company: James S. Lochhead
Adam T. DeVoe
Brownstein Hyatt & Farber, P.C.
410 17th St., 22nd Floor
Denver, Colorado 80202
Telephone: 303-223-1100

SCANNED

DEC 05 2005

IN THE DISTRICT COURT OF THE FIFTH JUDICIAL DISTRICT OF THE STATE OF IDAHO,
IN AND FOR THE COUNTY OF TWIN FALLS

IN RE THE GENERAL ADJUDICATION
OF RIGHTS TO THE USE OF WATER FROM
THE SNAKE RIVER BASIN WATER SYSTEM.

CIVIL CASE NUMBER: 39576

Ident. Number: A02-02001A

Date Received:

Receipt No: 0005054

Received By: CF 1-11-89

CF 1-6-89

JAN 17 1989

NOTICE OF CLAIM TO A WATER RIGHT
ACQUIRED UNDER STATE LAW

Department of Water Resources

1. Name: IDAHO POWER CO.
Address: P.O. BOX 70
BOISE, ID

83707

2. Date of Priority: MAY 11, 1908

3. Source: SNAKE RIVER

Trib. to: COLUMBIA RIVER

4. Point of Diversion:

Township	Range	Section	1/4 of	1/4 of	1/4	Lot	County
07S	13E	2	SW	SW	SW	8	TWIN FALLS
			SE	SW	SW	7	GOODING

5. Description of diverting works:
LOWER SALMON FALLS DAM

6. Water is used for the following purposes:

Purpose	From	To	C.F.S	(or)	A.F.A.
POWER	01/01	12/31	1700.000		

7. Total Quantity Appropriated is:
1700.000 C.F.S. (and/or)

A.F.A.

8. Total consumptive use is

Acre Feet Per Annum.

9. Non-irrigation uses:

POWER PLANT
GENERATING CAPACITY 60000.0 KILOWATTS

10. Place of Use:

Township	Range	Section	1/4 of	1/4	Lot	Use	Acres
07S	13E	2	SE	SW	7	POWER	

A02-02001A

Page

1

Date: 01/06/89

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JUN 26 2003

MICROFILMED

MAR 19 1993

11. Place of use in counties: GOODING

12. Do you own the property listed above as place of use? YES

13. Other Water Rights Used:
02-02001B, 02-02059, 02-02060

14. Remarks:
LOWER SALMON FALLS POWER PLANT.

15. Basis of Claim: LICENSE
Water Right Number: 3685

16. Signature(s)

(a.) By signing below, I/We acknowledge that I/We have received, read and understand the form entitled "How you will receive notice in the Snake River Basin Adjudication." (b.) I/We do _____ do not X wish to receive and pay a small annual fee for monthly copies of the docket sheet.

Number of attachments: _____

For Organizations:

I do solemnly swear or affirm that I am General Counsel And Secretary of
Title
IDaho Power Company, that I have signed the foregoing
Organization
document in the space below as General Counsel And Secretary of
Title
IDaho Power Company and that the statements contained in the
Organization
foregoing document are true and correct.

R. W. Stal
Signature of Authorized Agent
General Counsel And Secretary
IDaho Power Company
Title and Organization

JANUARY 10, 1989
Date

State of Idaho)
) SS.
County of Ada)

Subscribed and sworn (or affirmed) before me this 16th day

of January 19 89

Samy L. Renford
Notary Public

Seal

Residing at Boise, Idaho

My Commission Expires 12.31.92

17. Notice of Appearance:

Notice is hereby given that I, Thomas G. Nelson will be
Print Name

acting as attorney at law on behalf of the claimant signing above, and that
all notices required by law to be mailed by the director to the claimant
signing above should be mailed to me at the address listed below.

Signature Thomas G. Nelson

Address PO Box 2139 Boise Id 83701

Date 1/9/89

State of Idaho
Department of Water Resources

ADJUDICATION CLAIM ANALYSIS SHEET

Review by RL Date 4/26/87
Right No. 02-2001A Claimant IDAHO POWER
Recommendation differs from claim: ☐ Yes ☒ No ☐ Disallow
(Document any differences)

Claim Details Verified Against:

Check (X or ✓) those searched. Circle records used for recommendation.
Include copies or memos where applicable to explain findings.

- ☒ License
- ☐ Previous Statutory Claim.
- ☐ Permits, valid or lapsed. Number(s) if different than above _____
- ☐ Decree. Name & date _____
- ☐ Conveyance Loss Calculations. See printout included.
- ☐ Title abstract. ☐ In file. Or, Name & location _____
- ☐ County records. ☐ In file. Or, Name & location _____
- ☐ Affidavits. ☐ In file.
- ☐ Posted Notices, Water Locations Notices. ☐ In file.
- ☐ Deed Records. ☐ In file. Or, Name & location _____
- ☐ Patent Records. ☐ In file. Or, Name & location _____

- ☐ Metzker Maps. Identify _____
- ☐ A.S.C.S. Records. Year & Photograph No. _____
- ☐ Irrigation Company/District Records. ☐ In file. Or Name & location _____
- ☐ Historical Books. Name(s) & location _____

- ☐ Interview(s). Attach conversation memorandum.

- ☐ Other _____
- ☐ _____

Field Exam Made: ☒ Yes ☐ No Date _____

- ☐ Adj. Report in file ☒ Beneficial Use Report in License (S.O.) File

Measurement _____ cfs. Amount recommended _____ cfs.
Type of measuring device: _____ Meter No. _____
Condition _____ Date _____ Time _____

Adjudication Photo(s) Used: Name or No. HAGERMAN, _____

Field Photographs Taken ☐ Yes ☒ No

Memorandum in file ☒ Yes ☒ No

Remarks _____

MEMORANDUM

TO: 02-2001 Idaho Power Co. Lower Swan Falls
FROM: F. Luthy *2/1/85*
DATE: January 23, 1985
RE: S.O. File Review

1st Engineer Report 7/30/1913 for Great Shoshone and Twin Falls Water
PWA Co.

States Dam 960' length

South Half Powerhouse Works not yet complete as of above data

North half contained two completed units

Head developed approximately 35'

2 units installed rated at 2000 K.W. each

Maximum load was about 1200 K.W. on average
(In above, is it 1200 K.W. load each unit or total?)

Works supposedly capable of diverting 6000 cfs or more

Walker R. Heyde, Chief Carey Act Inspector, made report

Application for Extension of Time to submit beneficial use proof for
Permit 3685 (02-2001) of February 15, 1917 states that at that time, approxi-
mately 1625 cfs had been put to beneficial use. It states also that since
the company had only obtained title to the rights as of July 31, 1916, in order
to put to beneficial use the remaining approximately 4375 cfs, it must apply
for an Extension of Time to order, have constructed, and install large and
expensive hydro-electric units.

It appears that the Department accepted this 1625 cfs as somewhere near
to actuality with a pad of 75 cfs for contingencies when licensing 02-2001A for
1700 cfs. Additionally, what happens to priorities and cfs allowed when, by
their own admission on January 15, 1917 (8 yrs., 9 mos. from date of application)
they say they have only put 1625 cfs to beneficial use?

SCANNED

JUN 26 2003

TO: 02-2001
DATE: January 23, 1985
PAGE: 2

I cannot duplicate their minimum cfs to produce any of the described conditions in question 7, deposition of holder 5/29/1919. Using $Q = \frac{K.W.}{.0846 \times H \times E}$ and plugging in various possibilities suggested on the different proofs, the closest I can come to 1615 cfs is 4100 K.W., 35' HD., and .85 efficiency, producing 1668.75 cfs. Also 3000 KW, 25' HD. and .85 efficiency produces 1668.75 cfs. They may have been using some constant for their calculation slightly different, a horsepower conversion or something.

For proofs of July 1919, they have used 100 + % efficiency to calculate the cfs minimum. Probably is OK because the earlier one plus this one 1700 cfs + 1300 cfs still produce 3000 cfs, only one-half of amount applied for. The only fly in the ointment is all of these flows are observed only. No sign of any measured flows by engineers. If we had dimensions of Penstocks supplying the turbines, we have the approximate heads, we possibly could determine if the flows talked about are possible to the turbines.

Engineers report, October 1, 1919, states: Units 1 and 2, Steel gates 15' wide, 12' high, capacity 1700 cfs. Two double runner turbines with one 100 K.W. exciter each. Generators each 2000 K.W. states: Idaho Power Co. has used 1700 cfs through unit ?.

Other report (both by R.B. Pierce) states: Unit 3 has 3-8' x 12' gates, 1300 cfs capacity. 2-48" double runner turbines, one generator and 50 K.W. exciter. Generator 3600 K.W. states: Idaho Power has used 1300 cfs in unit.

Believe we need additional information that engineering types might use to calculate what flows have been put to beneficial use at lower Salmon Falls. I cannot believe that we should allow our report to the court to have recommendations based on the flimsy evidence I found in the engineers reports in File No. 02-2001.

SCANNED

JUN 26 2003

TO: 02-2001
DATE: January 23, 1985
PAGE: 3

Also, I cannot find any explanation or justification why the licensing for this right was split into parts A and B. Someone else may be able to enlighten me by reading the info here. I surmise that possibly Idaho Power may not have had equipment in on the dates they intended to submit proof, but there is no information that I can discern to that effect. (Letter from Comm. of Recl., 10-24-1919 may explain split, but is not very clear.)

SCANNED

JUN 26 2003

To: 02-2001 10AHO Page. Co Lower Tan Falls.

5

From
L. J. L.

100

Subj: 50 File Review

3/25/19
CIVIL ENG. RPT. 7/30/1913 FOR GREAT SHOSHONE & TWIN FALLS WATER CO.
STATES DAM 960' LGTH.

SOUTH HALF POWERHOUSE WORKS NOT YET COMPLETE AS OF ABOVE DATE
NORTH HALF CONTAINED TWO COMPLETED UNITS.
HEAD DEVELOPED APPROX 33'.

2 UNITS INSTALLED RATED AT 2000 K.W. EACH.
MAXIMUM LOAD WAS ABOUT 1200 K.W. ON AVERAGE.
(~~IN~~ ABOVE IS 17 1200 K.W. LOAD EACH UNIT OR TOTAL?)
WORKS SUPPOSEDLY CAPABLE OF DIVERTING 6000 CFS OR MORE
WALKER R. HEYDE, CHIEF CAREY ACT INSPECTOR MAINE RPT.

APPLICATION FOR EXT OF TIME TO SUBMIT B/U PRF. FOR
PMT 3685 (02-2001) OF 2/15/1917 STATES THAT AT
THAT TIME APPROXIMATELY 1625 CFS HAD BEEN PUT TO
B/U. IT STATES ALSO THAT SINCE THE COMPANY HAD ONLY
OBTAINED TITLE TO THE RIGHT AS OF 7/31/1916 ~~THE~~ ORDER TO PUT
TO B/U THE REMAINING APPROX 4375 CFS, IT MUST APPLY
FOR AN EXTENSION OF TIME TO ORDER, HAVE CONSTRUCTED,
AND INSTALL LARGE & EXPENSIVE HYDRO-ELECTRIC UNITS
(IT APPEARS THAT THE DEPARTMENT ACCEPTED THIS 1625 CFS
AS SOMEWHERE NEAR TO ACTUALITY WITH A PAD OF 75 CFS
FOR CONTINGENCIES WHEN LICENSING 02-2001A FOR 1700 CFS.)
(ADDITIONALLY, WHAT HAPPENS TO PRIORITIES AND CFS ALLOWED
WHEN BY THEIR OWN ADMISSION ON JAN 15, 1917 ~~THEY~~
[8 YRS 9 MOS. FROM DATE OF APPLICATION] THEY SAY THEY HAVE
ONLY PUT 1625 CFS TO B/U?)

I CANNOT DUPLICATE THEIR MINIMUM CFS TO PRODUCE ANY OF THE DESCRIBED CONDITIONS IN QUEST 7, DEPOSITION OF HOLDER 5/29/1919, USING $Q = \frac{0.0846 \times H \times E}{K_w}$ AND PLUGGING IN VARIOUS POSSIBILITIES SUGGESTED ON THE DIFFERENT PROOFS, THE CLOSEST I CAN COME TO 1615 CFS IS 4100 KW, 35' H.O., 4.85 EFFICIENCY PRODUCING 1628.9 CFS. ALSO 3000 KW, 25' H.O., 7.85 EFFICIENCY PRODUCES 1668.75 CFS.. THEY MAY HAVE BEEN USING SOME CONSTANT FOR THEIR CALCULATIONS SLIGHTLY DIFFERENT, A HORSE-POWER CONVERSION OR SOMETHING.

FOR PROOFS OF JULY 1919 THEY HAVE USED 100+70 EFFICIENCY TO CALCULATE THE CFS MINIMUM. PROBABLY IS OK BECAUSE THE EARLIER ONE PLUS THIS ONE 1700 CFS + 1300 CFS STILL PRODUCE 3000 CFS ONLY ONE-HALF OF AMOUNT APPLIED FOR. THE ONLY FLY IN OINTMENT IS ALL OF THESE FLOWS ARE OBSERVED ONLY. NO SIGN OF ANY MEASURED FLOWS BY ENGINEERS. IF WE HAD DIMENSIONS OF PENSTOCKS SUPPLYING THE TURBINES, WE HAVE THE APPROXIMATE HEADS, WE POSSIBLY COULD DETERMINE IF THE FLOWS TALKED ABOUT ARE POSSIBLE TO THE TURBINES.

ENGINEERS RAT OCT 1, 1919 STATES: UNITS 1&2, STEEL GATES 15' WIDE, 12' HIGH, CAPACITY 1700 CFS. TWO DOUBLE RUNNER TURBINES WITH ONE 100 K.W. EXCITER EACH. GENERATORS EACH 2000 K.W. STATES: IO PWR CO. HAS USED 1700 CFS THROUGH UNIT. ??

OTHER REPORT (BOTH BY R.G. PIERCE) STATES: UNIT 3 HAS 36" X 12' GATES 1300 CFS CAPACITY. 2-48" DOUBLE RUNNER TURBINES, ONE GENERATOR, & 50 KW EXCITER. GENERATOR 3600 K.W. STATES: IDAHO POWER HAS USED 1300 CFS IN UNIT.

BELIEVE WE NEED ADDITIONAL INFO THAT ENGINEERING TYPES MIGHT USE TO CALCULATE WHAT FLOWS HAVE BEEN PUT TO B/U AT LOWER SALMON FALLS. I CANNOT BELIEVE THAT WE SHOULD ALLOW OUR REPORT TO THE COURT TO HAVE RECOMMENDATIONS BASED ON THE FLIMSY EVIDENCE I FOUND IN THE ENGINEERS REPORTS IN FILE 02-2001.

ALSO, I CANNOT FIND ANY EXPLANATION OR JUSTIFICATION WHY THE LICENSING FOR THIS RIGHT WAS SPLIT INTO PARTS A & B. SOMEONE ELSE MAY BE ABLE TO ENLIGHTEN ME BY READING THE INFO HERE. I SURMISE THAT POSSIBLY IO. PWR. MAY NOT HAVE HAD EQUIPMENT IN ON THE DATS THEY INTENDED TO SUBMIT PROOF, BUT THERE IS NO INFORMATION THAT I CAN DISCERN TO THAT EFFECT (LETTER FROM COMM. OF RECL. 10/24/1919 MAY EXPLAIN SPLIT, BUT IS NOT VERY CLEAR.)

WATER RIGHT NUMBER 02-2001A

OWNER LAST NAME - IDAHO POWER CO.

FIRST NAME

DATE

ADDRESS LINE 1 P. O. BOX 70

ADDRESS LINE 2 -

ADDRESS LINE

CITY - BOISE

STATE - ID ZIP CODE - 83702

SOURCE - SNAKE RIVER

TRIBUTARY OF - COLUMBIA RIVER

STAGE -

SITUUS -

PRIORITY - 05-11-1908 COUNTY - GOODING TOTAL DIV. RATE - 1700.0000 -CFS

TOTAL DIV. VOLUME - .00 AFA TRFR/AMEND -

WATER DIST. - 02 DLE/CAREY ACT - RIGHT HANDS - E

DIVERSION POINT - SESW 02 07S 13E LOT 07 REDIV -

SWSW 02 07S 13E LOT 08 REDIV -

FROM - 01-01 TO - 12-31 USE - POWER

USE DIV. RATE - 1700.0000 CFS USE DIV. VOLUME - .00 AFA

USE - POWER

PLACE OF USE - TWN 07S RNG 13E SEC 02 TRACT SESW LOT 07 AC

DECREE NAME -

DATE -

TOTAL ACRES 0

REMARKS - LOWER SALMON FALLS POWER PLANT ALSO IN TWIN FALLS CNTY.

NON IRRIG USE -

OTHER RIGHTS FOR SAME USE -

PROOF DUE -

PERMIT/DENIED -

PROTESTED -

HEAD (TH)

OLD NO. -

PROOF MADE - FLD EXAM - COND. OF APPROVAL -

DIVERSION MEANS - DAM.

02-02001A+
Permanent file

2-11-91
original in
file
Jd. Power
J. Smith

November 21, 1988

Mr. Thomas G. Nelson
Nelson, Rosholt, Robertson, Tolman and Tucker
P. O. Box 2139
Boise, ID 83701

Re: Idaho Power's Twin Falls County Adjudication Claims

Dear Tom:

Please find enclosed copies of the following claims:

Lower Salmon	02-02001A
	02-02001B
	02-02059
	02-02060

Upper Salmon	02-02057
--------------	----------

I have also enclosed pre-printed claim forms on the Twin Falls and Shoshone power plants in Jerome County, (02-00033 and 02-00036), as well as the irrigation rights you requested.

Please review the claims and make any necessary corrections. The power claims should have the nameplate generator capacity added to Item #9.

If you have any questions, please contact this office.

Sincerely,

Carter Fritschle
Senior Water Resource Agent

CF:db
Enclosures
Claim Forms

SCANNED

JUN 26 2003

MICROFILMED

MAR 19 1993

SD-33 Last Name: IDAHO POWER STATE

S	First	O	Water	Priority		Total	Use
E	Name	W	Right No.	Date	Source	Diversion	Code Desc
L		N					
	IDAHO POWER CO.						
		✓ A65-03828	01/27/1963	GROUNDWATER	0.040	43	DOMEST
		✓ A65-09368	01/06/1963	GROUNDWATER	0.040	43	DOMEST
		✓ A65-12096	02/21/1978	PAYETTE RIV	2000.000	28	POWER
		✓ A73-07051	03/24/1981	PAHSIMEROI	10.000	19	FISH
		✓ A73-10124	06/20/1984	GROUNDWATER	0.040	43	DOMEST
		✓ A01-02032	03/08/1919	SNAKE RIVER	4600.000	28	POWER
		✓ R36-02018	01/18/1919	CLEAR LAKES	526.000	28	POWER
		✓ A36-15221	03/03/1982	NIAGARA SPR	0.040	43	DOMEST
	IDAHO POWER COMPANY						
		✓ A78-07013	08/01/1969	RAPID RIVER	18.600	19	FISH

RECEIVED

JUN 9 1992

(Enter=Continue) (GOLD7=This Query) (Menu _____)

Department of Water Resources
Boise, Idaho

2/ 7/92 PER INSTRUCTIONS FROM DON SHAFF, I'VE MODIFIED ALL OF IDAHO POWER'S RECORDS BY ENTERING 2 ATTORNEYS--STEVEN L HERNDON OF IPC AND TUCKER/SMITH FROM ROSHOLT, ROBERTSON & TUCKER. I'VE CORRECTED DATA ENTRY WHERE NEEDED AND ADDED PHONE NUMBERS WHERE NEEDED. THESE MODIFICATIONS WERE A RESULT OF A NOTICE OF APPEARANCE FROM THE ATTORNEYS.

S. FRAZEE

[Signature]

A02-02001A

SCANNED

JUN 26 2003

MICROFILMED

MAR 19 1993

James C. Tucker
Bruce M. Smith
ROSHOLT, ROBERTSON & TUCKER
P. O. Box 2139
Boise, Idaho 83702-2139
Telephone: (208) 336-0700
4743p/shs/1-2-92

Steven L. Herndon
Assistant General Counsel
Idaho Power Company
P. O. Box 70
Boise, Idaho 83707

- 383-2692

IN THE DISTRICT COURT OF THE FIFTH JUDICIAL DISTRICT OF THE
STATE OF IDAHO, IN AND FOR THE COUNTY OF TWIN FALLS

* * * * *

In Re the General Adjudication)
of Rights to the Use of Water)
from the Snake River Basin)
Water System.)

CASE NO: 39576

The State of Idaho, ex rel.)
A. Kenneth Dunn in his official)
capacity as director of the)
Idaho Department of Water)
Resources,)

NOTICE OF
APPEARANCE

Petitioner,

vs.

The United States; the State)
of Idaho; and all claimants)
to the use of water from the)
Snake River Basin Water System,)

Defendants.)

* * * * *

COMES NOW, IDAHO POWER COMPANY, by and through its
attorneys, Steven L. Herndon, Assistant General Counsel of

SCANNED

MICROFILMED

NOTICE OF APPEARANCE JUN 16 2003

MAR 19 1993

1 IDAHO POWER COMPANY, and James C. Tucker and Bruce M. Smith of
2 the firm of ROSHOLT, ROBERTSON & TUCKER, and, pursuant to Order
3 of this Court entered December 17, 1991, enters its appearance
4 in the above-captioned case.

5 DATED this 2nd day of January, 1992.

6 ROSHOLT, ROBERTSON & TUCKER

7 
8 for JAMES C. TUCKER

9 CERTIFICATE OF MAILING

10 I hereby certify that on this 2nd day of January,
11 1992, I caused to be served a true copy of the foregoing NOTICE
12 OF APPEARANCE by the method indicated below, and addressed to
13 each of the following:

14 Larry Echohawk ☒ U.S. Mail, Postage Prepaid
15 Attorney General ☐ Hand Delivered
16 State of Idaho ☐ Overnight Mail
Statehouse, Room 210 ☐ Telecopy (Fax)
Boise, Idaho 83720

17 David Shaw ☒ U.S. Mail, Postage Prepaid
18 Adjudication Bureau Chief ☐ Hand Delivered
19 Idaho Department of Water ☐ Overnight Mail
Resources ☐ Telecopy (Fax)
1301 North Orchard
Statehouse Mail
20 Boise, Idaho 83720 (6 copies)

21 Peter C. Monson, Esq. ☒ U.S. Mail, Postage Prepaid
22 Assistant Attorney General ☐ Hand Delivered
U.S. Department of Justice ☐ Overnight Mail
23 Land and Natural Resources ☐ Telecopy (Fax)
Division
Indian Resources Section,
24 Rm. 6317
P. O. Box 44378
25 Washington, D.C. 20026-4378

26
27
28 SCANNED

JUN 26 2003

MICROFILMED

MAR 19 1993

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Don A. Olowinski
HAWLEY, TROXELL, ENNIS
& HAWLEY
P. O. Box 1617
Boise, Idaho 83701

☒	U.S. Mail, Postage Prepaid
☐	Hand Delivered
☐	Overnight Mail
☐	Telecopy (Fax)

for John A. Roschert
JAMES C. TUCKER

Wavelet

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exx { 1700.0

Abstract