

WATER RIGHT NUMBER 02-20018

OWNER LAST NAME - IDAHO POWER CO.

FIRST NAME -

ORIG OWNER -

ADDRESS LINE 1 - P. O. BOX 70

ADDRESS LINE 2 -

ADDRESS LINE 3 -

CITY - BOISE

STATE - ID

SOURCE - SNAKE RIVER

TRIBUTARY OF - COLUMBIA RIVER

STATUS -

STATUS -

PRIORITY - 07-02-1908 COUNTY - GOODING

TOTAL DIV. RATE - 1300.0000 -CFS

TOTAL DIV. VOLUME - .00 AFA TRFR/AMEND -

WATER DIST. - 02 DLE/CAREY ACT - RIGHT BASIS - E

DIVERSION POINT - SESW 02 07S 13E LOT 07 REDIV -

SWSW 02 07S 13E LOT 08 REDIV -

FROM - 01-01 TO - 12-31 USE - POWER

USE DIV. RATE - 1300.0000

VOLUME - .00 AFA

USE - POWER

PLACE OF USE - T1W 07S R1G 13E SEC 02 TRACT SESW LOT 07 AC

DECREE NAME -

DATE -

TOTAL ACRES

0

REMARKS - LOWER SALMON FALLS POWER PLANT. P/D ALSO IN TWIN FALLS CNTY.

NON PERMIT USE -

OTHER RIGHTS FOR SAME USE -

PROOF DUE -

PERMIT/DENIED -

PROTENTIVE -

HEARING -

OLD NO. -

PROOF MADE - FLD EXAM - COND. OF APPROVAL -

DIVERSION MEANS - DAM.

IN THE DISTRICT COURT OF THE Fourth JUDICIAL DISTRICT
OF THE STATE OF IDAHO, IN AND FOR THE COUNTY OF Ada

IN THE MATTER OF THE GENERAL DETER-
MINATION OF RIGHTS TO THE USE OF
Snake River from base of Milner
Dam to Oregon ~~XXXXXXXXXXXX~~
Border.

**NOTICE OF CLAIM
TO A
WATER RIGHT**

<u>02-2001B</u> I.D. No.	<u>Map No.</u>
<u>\$10</u> Fee Paid	<u>#8883</u> Receipt No.

Notice is hereby given that Idaho Power Company
(Name of Claimant)

P O Box 70, Boise, Idaho 83707
(Mailing Address)

(Zip Code)

Telephone No. 383-2878

claims a right to the diversion and beneficial use of the surface or ground water. The extent and nature of said claim is as follows:

- (1) Date of priority: (When was the water first applied to a beneficial use, or priority date of decreed, licensed or permit right) 07/02/08
- (2) Describe the source of water: (Name of stream, lake, spring, etc., or ground water) Snake River
tributary to COLUMBIA RIVER
- (3) Describe the purpose for which the water has been used and the time during the year when you have used the right claimed:
Quantity 1300.0000 cfs Use for power generation Period of Use From Jan 1 To Dec 31
(CFS, GPD, AF) (Domestic, irrigation, stock, etc.) (Mo., Day) (Mo., Day) (Both dates inclusive)
- Quantity Use Period of Use From To
(CFS, GPD, AF) (Domestic, irrigation, stock, etc.) (Mo., Day) (Mo., Day) (Both dates inclusive)
- Quantity Use Period of Use From To
(CFS, GPD, AF) (Domestic, irrigation, stock, etc.) (Mo., Day) (Mo., Day) (Both dates inclusive)
- Quantity Use Period of Use From To
(CFS, GPD, AF) (Domestic, irrigation, stock, etc.) (Mo., Day) (Mo., Day) (Both dates inclusive)
- (4) 1300.0000 cfs TOTAL QUANTITY CLAIMED. SW SE Lot 7
(CFS, GPD, AF)
- (5) A) Point of Diversion: Give location of point where water is diverted from its source SE 1/4 SW 1/4
Sec. 2 and 11, Twp. 7S, Rge. 13E, B.M. Gooding 47 County Gooding
Additional Points: SCI: 2720(1) 572.8; G.L. 8 (SWSW) 5.2, T 7S, R 13E SCI: 2720(1) 572.8
B) Describe means of diversion of water: (Pump and pipeline, ~~dam~~ diversion dam, reservoir, length of ditch and field, etc.). Give
sizes and capacities: be as specific as possible. Describe any changes in the system and give the date of the change.
dam
- (6) A) Describe location of use by listing number of irrigated acres within each 40-acre tract in appropriate box. If use is not for
irrigation, place an "X" in appropriate box to show location.

T	R	SEC.	NE%				NW%				SW%				SE%				TOTAL
			NE%	NW%	SW%	SE%	NE%	NW%	SW%	SE%	NE%	NW%	SW%	SE%	NE%	NW%	SW%	SE%	
<u>7S</u>	<u>13E</u>	<u>2</u>												<u>X</u>					
														<u>6.7</u>					

Total no. of acres none

B) If water is used for other than irrigation, fully describe that use, being as specific as possible: power generation

NOTE: Include here the type and number of stock watered:

- (7) If you are claiming water as a member of an organization, list name of organization: no
- (8) Remarks (Lower Salmon Falls Power Plant, P/D ALSO IN TWIN FALLS CNTY)
- (9) Basis of claim (Check one) ☐ A) Right based on diversion and beneficial use.
☐ B) Right decreed by court, cite title of case.

KEYPUNCHED

4-27-82/ajp
SC 11/2/84

- ☒ C) Right based on application, permit, license, or previous statutory claim filed with the Idaho
Department of Water Resources. Give No. Water Right No 02-2001B and Old
No 3685

Be it known that the undersigned, after being duly sworn on oath, depose(s) and say(s) that all statements included herein are true and accurate to
the best of (his, her, their) knowledge.

Individual

(Signature of Claimant)

(Date)

(Signature of Spouse)

State of Idaho

Organization

Organization

IDAHO POWER COMPANY

County of Ada

ss.

Seal

(Signature of Authorized Agent)

On this 27th day of April, in the year 1981 before me
a notary public, personally appeared James H Condit
known to me to be the person(s) whose name(s) are subscribed to the above instrument, and acknowledged to me that (he, she, they, corporation,
partnership or) executed the same.

My commission expires 10.25.83

Notary Public residing at Boise, Idaho

4/26/82

State of Idaho
Department of Water Resources

ADJUDICATION CLAIM ANALYSIS SHEET

Review by RS

Date 4/26/82

Right No. 02-2001 B

Claimant IDAHO POWER

Recommendation differs from claim: ☐ Yes ☒ No ☐ Disallow
(Document any differences)

Claim Details Verified Against:

Check (X or ✓) those searched. Circle records used for recommendation.
Include copies or memos where applicable to explain findings.

☒ License

☐ Previous Statutory Claim.

☐ Permits, valid or lapsed. Number(s) if different than above _____

☐ Decree. Name & date _____

☐ Conveyance Loss Calculations. See printout included.

☐ Title abstract. ☐ In file. Or, Name & location _____

☐ County records. ☐ In file. Or, Name & location _____

☐ Affidavits. ☐ In file.

☐ Posted Notices, Water Locations Notices. ☐ In file.

☐ Deed Records. ☐ In file. Or, Name & location _____

☐ Patent Records. ☐ In file. Or, Name & location _____

☐ Metzker Maps. Identify _____

☐ A.S.C.S. Records. Year & Photograph No. _____

☐ Irrigation Company/District Records. ☐ In file. Or Name & location _____

☐ Historical Books. Name(s) & location _____

☐ Interview(s). Attach conversation memorandum.

☐ Other _____

☐ _____

Field Exam Made: ☒ Yes ☐ No Date _____

☐ Adj. Report in file ☒ Beneficial Use Report in License (S.O.) File

Measurement _____ cfs. Amount recommended _____ cfs.

Type of measuring device: _____ Meter No. _____

Condition _____ Date _____ Time _____

Adjudication Photo(s) Used: Name or No. HAGERMAN, _____, _____

Field Photographs Taken ☐ Yes ☒ No

Memorandum in file ☒ Yes ☒ No

Remarks _____

TO: 02-2001B

FROM: J. Noyes

DATE: January 23, 1985

RE: Supporting data in State office files Idaho Power Co. 02-2001B

Engineering Report R.S. Pierce, examiner reclamation refers to Unit #3 as 02-2001B and to Unit #1 and 2 as 02-2001A.

Unit #3 generator 3600 K.W.

Mr. Pierce excepted Idaho Power Co. cfs of 1300

Total diversion 3000 cfs

02-2001A 1700 cfs

02-2001B 1300 cfs

Apparently the reason for the split of this right was because Unit #1 and 2 were installed first and proof was submitted for 1700 cfs. That is the reason why the difference in priority dates.

There is no indication in the files how the cfs were determined for these two rights. In the majority of Idaho Power Co.'s rights, the Department examiner ^{accepted} ~~received~~ the proof reports for determining the cfs for the licenses. Before the Idaho Power rights are sent to the court, a thorough examination should be made to determine if the company is actually putting the water to beneficial use to the extent they claim.

See 02-2001A for further information

MEMORANDUM

TO: 02-2001 Idaho Power Co. Lower Swan Falls
FROM: F. Luthy ^{2/1/85}
DATE: January 23, 1985
RE: S.O. File Review

1st Engineer Report 7/30/1913 for Great Shoshone and Twin Falls Water
PWA Co.

States Dam 960' length

South Half Powerhouse Works not yet complete as of above data

North half contained two completed units

Head developed approximately 35'

2 units installed rated at 2000 K.W. each

Maximum load was about 1200 K.W. on average
(In above, is it 1200 K.W. load each unit or total?)

Works supposedly capable of diverting 6000 cfs or more

Walker R. Heyde, Chief Carey Act Inspector, made report

Application for Extension of Time to submit beneficial use proof for
Permit 3685 (02-2001) of February 15, 1917 states that at that time, approxi-
mately 1625 cfs had been put to beneficial use. It states also that since
the company had only obtained title to the rights as of July 31, 1916, in order
to put to beneficial use the remaining approximately 4375 cfs, it must apply
for an Extension of Time to order, have constructed, and install large and
expensive hydro-electric units.

It appears that the Department accepted this 1625 cfs as somewhere near
to actuality with a pad of 75 cfs for contingencies when licensing 02-2001A for
1700 cfs. Additionally, what happens to priorities and cfs allowed when, by
their own admission on January 15, 1917 (8 yrs., 9 mos. from date of application)
they say they have only put 1625 cfs to beneficial use?

TO: 02-2001
DATE: January 23, 1985
PAGE: 2

I cannot duplicate their minimum cfs to produce any of the described conditions in question 7, deposition of holder 5/29/1919. Using $Q = \frac{K.W.}{.0846 \times H \times E}$ and plugging in various possibilities suggested on the different proofs, the closest I can come to 1615 cfs is 4100 K.W., 35' HD., and .85 efficiency, producing 1668.75 cfs. Also 3000 KW, 25' HD. and .85 efficiency produces 1668.75 cfs. They may have been using some constant for their calculation slightly different, a horsepower conversion or something.

For proofs of July 1919, they have used 100 + % efficiency to calculate the cfs minimum. Probably is OK because the earlier one plus this one 1700 cfs + 1300 cfs still produce 3000 cfs, only one-half of amount applied for. The only fly in the ointment is all of these flows are observed only. No sign of any measured flows by engineers. If we had dimensions of Penstocks supplying the turbines, we have the approximate heads, we possibly could determine if the flows talked about are possible to the turbines.

Engineers report, October 1, 1919, states: Units 1 and 2, Steel gates 15' wide, 12' high, capacity 1700 cfs. Two double runner turbines with one 100 K.W. exciter each. Generators each 2000 K.W. states: Idaho Power Co. has used 1700 cfs through unit ?.

Other report (both by R.B. Pierce) states: Unit 3 has 3-8' x 12' gates, 1300 cfs capacity. 2-48" double runner turbines, one generator and 50 K.W. exciter. Generator 3600 K.W. states: Idaho Power has used 1300 cfs in unit.

Believe we need additional information that engineering types might use to calculate what flows have been put to beneficial use at lower Salmon Falls. I cannot believe that we should allow our report to the court to have recommendations based on the flimsy evidence I found in the engineers reports in File No. 02-2001.

TO: 02-2001
DATE: January 23, 1985
PAGE: 3

Also, I cannot find any explanation or justification why the licensing for this right was split into parts A and B. Someone else may be able to enlighten me by reading the info here. I surmise that possibly Idaho Power may not have had equipment in on the dates they intended to submit proof, but there is no information that I can discern to that effect. (Letter from Comm. of Recl., 10-24-1919 may explain split, but is not very clear.)

To: 02-2001 LAHO PWR Co Lower Falls.

Page 1

From: F. Luthy

Date: 1/7/85

Subj: SO. File Review of Eng. Rpt. 7/30/1913 For GREAT SHOSHONE & TWIN FALLS WTR PWA Co.
STATES Dam 960' Lgth.

SOUTH HALF POWERHOUSE WORKS NOT YET COMPLETE AS OF ABOVE DATE
NORTH HALF CONTAINED TWO COMPLETED UNITS.

HEAD DEVELOPED APPROX 35'.

2 UNITS INSTALLED RATED AT 2000 K.W. EACH.

MAXIMUM LOAD WAS ABOUT 1200 K.W. ON AVERAGE.

(IN ABOVE IS 1200 K.W. LOAD EACH UNIT OR TOTAL?)

WORKS SUPPOSEDLY CAPABLE OF DIVERTING 6000 CFS OR MORE

WALKER R. HEYDE, CHIEF CAREY ACT INSPECTOR MADE RPT.

APPLICATION FOR EXT OF TIME TO SUBMIT B/U PRF. FOR
PMT 3685 (02-2001) OF 2/15/1917 STATES THAT AT
THAT TIME APPROXIMATELY 1625 CFS HAD BEEN PUT TO
B/U. IT STATES ALSO THAT SINCE THE COMPANY HAD ONLY
OBTAINED TITLE TO THE RIGHT AS OF 7/31/1916 ~~IN~~ ORDER TO PUT
TO B/U THE REMAINING APPROX 4375 CFS, IT MUST APPLY
FOR AN EXTENSION OF TIME TO ORDER, HAVE CONSTRUCTED,
AND INSTALL LARGE & EXPENSIVE HYDRO-ELECTRIC UNITS
(IT APPEARS THAT THE DEPARTMENT ACCEPTED THIS 1625 CFS
AS SOMEWHERE NEAR TO ACTUALITY WITH A PAD OF 75 CFS
FOR CONTINGENCIES WHEN LICENSING 02-2001A FOR 1700 CFS.)
(ADDITIONALLY, WHAT HAPPENS TO PRIORITIES AND CFS ALLOWED
WHEN BY THEIR OWN ADMISSION ON JAN 15, 1917 ~~THEY SAID THEY HAD~~
[8 YRS 9 MOS. FROM DATE OF APPLICATION] THEY SAY THEY HAVE
ONLY PUT 1625 CFS TO B/U.)

I CANNOT DUPLICATE THEIR MINIMUM CFS TO PRODUCE ANY
OF THE DESCRIBED CONDITIONS IN QUEST. 7, DEPOSITION OF
HOLDER 5/29/1919. USING $Q = \frac{K.W.}{.0846 \times H \times E}$ AND PLUGGING
IN VARIOUS POSSIBILITIES SUGGESTED ON THE DIFFERENT PROOFS, THE
CLOSEST I CAN COME TO 1615 CFS IS 4100 KW, 35' H.D., & .85
EFFICIENCY PRODUCING 1628.9 CFS. ALSO 3000 KW, 25' H.D., & .85
EFFICIENCY PRODUCES 1668.75 CFS. THEY MAY HAVE BEEN USING
SOME CONSTANT FOR THEIR CALCULATIONS SLIGHTLY DIFFERENT, A HORSE-
POWER CONVERSION OR SOMETHING.

FOR PROOFS OF JULY 1919 THEY HAVE USED $100 + 70$ EFFICIENCY TO CALCULATE THE CFS MINIMUM. PROBABLY IS OK BECAUSE THE EARLIER ONE PLUS THIS ONE 1700 CFS + 1300 CFS STILL PRODUCE 3000 CFS ONLY ONE-HALF OF AMOUNT APPLIED FOR. THE ONLY FLY IN OINTMENT IS ALL OF THESE FLOWS ARE OBSERVED ONLY, NO SIGN OF ANY MEASURED FLOWS BY ENGINEERS. IF WE HAD DIMENSIONS OF PENSTOCKS SUPPLYING THE TURBINES, WE HAVE THE APPROXIMATE HEADS, WE POSSIBLY COULD DETERMINE IF THE FLOWS TALKED ABOUT ARE POSSIBLE TO THE TURBINES.

ENGINEERS RPT OCT 1, 1919 STATES: UNITS 1 & 2, STEEL GATES 15' WIDE, 12' HIGH, CAPACITY 1700 CFS. TWO DOUBLE RUNNER TURBINES WITH ONE 100 K.W. EXCITER EACH. GENERATORS EACH 2000 K.W. STATES: IDAHO PWR CO. HAS USED 1700 CFS THROUGH UNIT. ??

OTHER REPORT (BOTH BY R.G. PIERCE) STATES: UNIT 3 HAS 30' X 12' GATES 1300 CFS CAPACITY. 2-48" DOUBLE RUNNER TURBINES, ONE GENERATOR, & 50 K.W. EXCITER. GENERATOR 3600 K.W. STATES: IDAHO POWER HAS USED 1300 CFS IN UNIT.

BELIEVE WE NEED ADDITIONAL INFO THAT ENGINEERING TYPES MIGHT USE TO CALCULATE WHAT FLOWS HAVE BEEN PUT TO B/U AT LOWER SALMON FALLS. I CANNOT BELIEVE THAT WE SHOULD ALLOW OUR REPORT TO THE COURT TO HAVE RECOMMENDATIONS BASED ON THE FLIMSY EVIDENCE I FOUND IN THE ENGINEERS REPORTS IN FILE OR-2001.

ALSO, I CANNOT FIND ANY EXPLANATION OR JUSTIFICATION WHY THE LICENSING FOR THIS RIGHT WAS SPLIT INTO PARTS A & B. SOMEONE ELSE MAY BE ABLE TO ENLIGHTEN ME BY READING THE INFO HERE. I SURMISE THAT POSSIBLY IDAHO PWR. MAY NOT HAVE HAD EQUIPMENT IN ON THE DATES THEY INTENDED TO SUBMIT PROOF, BUT THERE IS NO INFORMATION THAT I CAN DISCLEAN TO THAT EFFECT. (LETTER FROM COMM. OF RECL. 10/24/1919 MAY EXPLAIN SPLIT, BUT IS NOT VERY CLEAR.)

State of Idaho
License and Certificate of Water Right

Water License No. 3485
Water District No. 68

Amount 1500.0 cu. ft.
Priority 7/2/00

THIS IS TO CERTIFY that **Pontress Hill**
of **Twin Falls, Idaho**, made application for a permit to appropriate the
public waters of the State of Idaho, dated **May 11, 19 00**; that Permit No. **3485**
was issued under said application; that Certificate of Completion of work, with a carrying capacity of **6000**
second feet, was issued thereunder on **August 28 19 13** showing that said work
were completed on the **19th** day of **May 19 13**, and that on the **21st**
day of **July 19 19**.

Idaho Power Company (Successor in Interest to Pontress Hill)
of **Boise, State of Idaho**, made proof to the satisfaction of the
Commissioner of Reclamation of Idaho, of a right to the use of the waters of **Snake River**
a tributary of **Columbia River**, for the purpose of production of electrical energy,
under Use Permit No. **3485** of the **Commissioner of Reclamation**
waters has been perfected in accordance with the laws of Idaho, and is hereby confirmed by the **State**
Commissioner of Reclamation of Idaho and entered of record in Volume **8** of Licenses, page **2508** on the **21st**
day of **October 19 19**.

The right hereby confirmed dates from **July 2 19 00**.

The Point of Diversion is located **N. 71° 01' W. 1344 ft. from quarter corner common to**
Secs. 2 & 11, Tp. 7 S., R. 13 E., S. M. 7 N. 1 E.

That the amount of water to which such right is entitled and hereby confirmed, for the purpose
aforesaid, is limited to an amount actually needed and beneficially used for said purposes, and shall not
exceed **1500.0** cubic feet per second.

Description and location of use:

Twp.	Range	Sec.	Forty acre Tract	No. Acres Described in Permit	No. Acres Actually Irrigated
7 S	13 E.	2	For power purposes Lot 7		

The right to the use of the water aforesaid hereby confirmed is restricted to the kind or class of
use herein described, as provided by the laws of Idaho.

WITNESS the seal and signature of the **Commissioner of Reclamation**
day of **October 19 19**, **Boise, Idaho this 21st**

(SEAL)

E. G. Swenson,
Commissioner of Reclamation

IN THE DISTRICT COURT OF THE FIFTH JUDICIAL DISTRICT OF THE STATE OF IDAHO,
IN AND FOR THE COUNTY OF TWIN FALLS

IN RE THE GENERAL ADJUDICATION
OF RIGHTS TO THE USE OF WATER FROM
THE SNAKE RIVER BASIN WATER SYSTEM.

CIVIL CASE NUMBER: 39576

Ident. Number: A02-02001B

Date Received:

Receipt No: 0005054

Received By: CA 1-11-89

CA 1-6-89

NOTICE OF CLAIM TO A WATER RIGHT
ACQUIRED UNDER STATE LAW

1. Name: IDAHO POWER CO.
Address: P.O. BOX 70
BOISE, ID

83707

2. Date of Priority: JUL 02, 1908

3. Source: SNAKE RIVER

Trib. to: COLUMBIA RIVER

4. Point of Diversion:

Township	Range	Section	1/4 of	1/4 of	1/4 of	Lot	County
07S	13E	2	SW	SW	SW	8	TWIN FALLS
			SE	SW		7	GOODING

5. Description of diverting works:
LOWER SALMON FALLS DAM

6. Water is used for the following purposes:

Purpose	From	To	C.F.S.	(or)	A.F.A.
POWER	01/01	12/31	1300.000		

7. Total Quantity Appropriated is:
1300.000 C.F.S. (and/or)

A.F.A.

8. Total consumptive use is

Acre Feet Per Annum.

9. Non-irrigation uses:

POWER PLANT

GENERATING CAPACITY 60000.0 KILOWATTS

10. Place of Use:

Township	Range	Section	1/4 of	1/4 of	Lot	Use	Acres
07S	13E	2	SE	SW	7	POWER	

A02-02001B

Page 1

Date: 01/06/89

MICROFILMED

MAR 19 1993

11. Place of use in counties: GOODING

12. Do you own the property listed above as place of use? YES

13. Other Water Rights Used:
02-02001A, 02-02059, 02-02060

14. Remarks:
LOWER SALMON FALLS POWER PLANT.

15. Basis of Claim: LICENSE
Water Right Number: 3685

16. Signature(s)

(a.) By signing below, I/We acknowledge that I/We have received, read and understand the form entitled "How you will receive notice in the Snake River Basin Adjudication." (b.) I/We do _____ do not X wish to receive and pay a small annual fee for monthly copies of the docket sheet.

Number of attachments: _____

For Organizations:

I do solemnly swear or affirm that I am General Counsel and Secretary of

Idaho Power Company, that I have signed the foregoing
Organization
document in the space below as General Counsel and Secretary of

Idaho Power Company and that the statements contained in the
Organization
foregoing document are true and correct.

Rolt W. Stal
Signature of Authorized Agent
General Counsel and Secretary
Idaho Power Company

Title and Organization

January 10, 1989

Date

MICROFILMED

MAR 19 1993

State of Idaho)
County of Ada) SS.

Subscribed and sworn (or affirmed) before me this 10th day
of January 19 89

James E. Benson
Notary Public

Seal

Residing at Boise, Idaho

My Commission Expires 12/31/92

17. Notice of Appearance:

Notice is hereby given that I, Thomas G. Nelson will be
Print Name

acting as attorney at law on behalf of the claimant signing above, and that
all notices required by law to be mailed by the director to the claimant
signing above should be mailed to me at the address listed below.

Signature *Thomas G. Nelson*

Address PO Box 2139 Boise ID 83701

Date 1/9/89

02-02001A+
Permanent file

2-11-91
original in
file

Jd. Power
Twin Falls

November 21, 1988

Mr. Thomas G. Nelson
Nelson, Rosholt, Robertson, Tolman and Tucker
P. O. Box 2139
Boise, ID 83701

Re: Idaho Power's Twin Falls County Adjudication Claims

Dear Tom:

Please find enclosed copies of the following claims:

Lower Salmon	02-02001A
	02-02001B
	02-02059
	02-02060

Upper Salmon	02-02057
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I have also enclosed pre-printed claim forms on the Twin Falls and Shoshone power plants in Jerome County, (02-00033 and 02-00036), as well as the irrigation rights you requested.

Please review the claims and make any necessary corrections. The power claims should have the nameplate generator capacity added to Item #9.

If you have any questions, please contact this office.

Sincerely,

Carter Fritschle
Senior Water Resource Agent

CF:db
Enclosures
Claim Forms

MICROFILMED

MAR 19 1993

SD-33	Last Name: IDAHO POWER				STATE	
S	First	O	Water	Priority	Total	Use
E	Name	W	Right No.	Date	Diversion	Code Desc
L		N				
	IDAHO POWER CO.					
		✓ A65-03828	01/27/1963	GROUNDWATER	0.040	43 DOMEST
		✓ A65-09368	01/06/1963	GROUNDWATER	0.040	43 DOMEST
		✓ A65-12096	02/21/1978	PAYETTE RIV	2000.000	28 POWER
		✓ A73-07051	03/24/1981	PAHSIMEROI	10.000	19 FISH
		✓ A73-10124	06/20/1984	GROUNDWATER	0.040	43 DOMEST
		✓ A01-02032	03/08/1919	SNAKE RIVER	4600.000	28 POWER
		✓ R36-02018	01/18/1919	CLEAR LAKES	526.000	28 POWER
		✓ A36-15221	03/03/1982	NIAGARA SPR	0.040	43 DOMEST
	IDAHO POWER COMPANY					
		✓ A78-07013	08/01/1969	RAPID RIVER	18.600	19 FISH

(Enter=Continue)

(GOLD7=This Query)

(Menu _____)

2/ 7/92 PER INSTRUCTIONS FROM DON SHAFF, I'VE MODIFIED ALL OF IDAHO POWER'S RECORDS BY ENTERING 2 ATTORNEYS--STEVEN L HERNDON OF IPC AND TUCKER/SMITH FROM ROSHOLT, ROBERTSON & TUCKER. I'VE CORRECTED DATA ENTRY WHERE NEEDED AND ADDED PHONE NUMBERS WHERE NEEDED. THESE MODIFICATIONS WERE A RESULT OF A NOTICE OF APPEARANCE FROM THE ATTORNEYS.

S. FRAZEE

A02-02001B

MICROFILMED

MAR 19 1993

James C. Tucker
Bruce M. Smith
ROSHOLT, ROBERTSON & TUCKER
P. O. Box 2139
Boise, Idaho 83702-2139
Telephone: (208) 336-0700
4743p/shs/1-2-92

Steven L. Herndon
Assistant General Counsel
Idaho Power Company
P. O. Box 70
Boise, Idaho 83707

- 383-2692

IN THE DISTRICT COURT OF THE FIFTH JUDICIAL DISTRICT OF THE
STATE OF IDAHO, IN AND FOR THE COUNTY OF TWIN FALLS

* * * * *

In Re the General Adjudication
of Rights to the Use of Water
from the Snake River Basin
Water System.

CASE NO: 39576

The State of Idaho, ex rel.
A. Kenneth Dunn in his official
capacity as director of the
Idaho Department of Water
Resources,

NOTICE OF
APPEARANCE

Petitioner,

vs.

The United States; the State
of Idaho; and all claimants
to the use of water from the
Snake River Basin Water System,

Defendants.

* * * * *

COMES NOW, IDAHO POWER COMPANY, by and through its
attorneys, Steven L. Herndon, Assistant General Counsel of

MICROFILMED

MAR 19 1993

1 IDAHO POWER COMPANY, and James C. Tucker and Bruce M. Smith of
2 the firm of ROSHOLT, ROBERTSON & TUCKER, and, pursuant to Order
3 of this Court entered December 17, 1991, enters its appearance
4 in the above-captioned case.

5 DATED this 2nd day of January, 1992.

6 ROSHOLT, ROBERTSON & TUCKER

7 *for* James A. Rosholt
8 JAMES C. TUCKER

9 CERTIFICATE OF MAILING

10 I hereby certify that on this 2nd day of January,
11 1992, I caused to be served a true copy of the foregoing NOTICE
12 OF APPEARANCE by the method indicated below, and addressed to
13 each of the following:

14 Larry Echohawk
15 Attorney General
16 State of Idaho
Statehouse, Room 210
Boise, Idaho 83720

☒ U.S. Mail, Postage Prepaid
☐ Hand Delivered
☐ Overnight Mail
☐ Telecopy (Fax)

17 David Shaw
18 Adjudication Bureau Chief
Idaho Department of Water
Resources
19 1301 North Orchard
Statehouse Mail
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