

WATER RIGHT NUMBER 02-2001A

OWNER LAST NAME - IDAHO POWER CO.
ADDRESS LINE 1 - P. O. BOX 70FIRST NAME -
ADDRESS LINE 2 -

ADDRESS LINE 3 -

CITY - BOISE

STATE - ID ZIP CODE - 83707

SOURCE - SNAKE RIVER

TRIBUTARY OF - COLUMBIA RIVER

STAGE -

STATUS -

PRIORITY - 05-11-1908 COUNTY - GOODING TOTAL DIV. RATE - 1700.0000 -CFS

TOTAL DIV. VOLUME - .00 AFA TRFR/AMEND -

WATER DIST. - 02 DLE/CAREY ACT - RIGHT PARTS - E

DIVERSION POINT - SESW 02 07S 13E LOT 07 REDIV -

SESW 02 07S 13E LOT 08 REDIV -

FROM - 01-01 TO - 12-31 USE - POWER

USE DIV. RATE - 1700.0000 CFS USE DIV. VOLUME - .00 AFA

USE - POWER

PLACE OF USE - TWN 07S RNG 13E SEC 02 TRACT SESW LOT 07 AC

DECREE NAME -

DATE -

TOTAL ACRES 0

REMARKS - LOWER SALMON FALLS POWER PLANT ALSO IN TWIN FALLS CNTY.

NON IRRIG USE -

OTHER RIGHTS FOR SAME USE -

PROOF DUE -

PERMIT/DENIED -

PROTESTED -

HEARD -

OLD NO. -

PROOF MADE - FLD EXAM - COND. OF APPROVAL -

DIVERSION MEANS - DAM.

WRDW 437 11/07/84
J155T PART II

Adj. P.F. ROG RPT.
02-2001A → 02-2163
PART I 02-0001 - 02-0217 SEPARATE

REMAINDER 02-2164 → 51-2250F NOT PRINTED YET.

OF THE STATE OF IDAHO, IN AND FOR THE COUNTY OF Ada

IN THE MATTER OF THE GENERAL DETER-
MINATION OF RIGHTS TO THE USE OF
Snake River from base of Milner
Dam to Oregon ~~DRAINAGE BASIN.~~
Border.

**NOTICE OF CLAIM
TO A
WATER RIGHT**

02-2001A _____
I.D. No. Map No.
\$10 _____
Fee Paid Receipt No. #18883

Notice is hereby given that Idaho Power Company. (Name of Claimant)

P O Box 70, Boise, Idaho 83707

Telephone No. 383-2878

claims a right to the diversion and beneficial use of the surface or ground water. The extent and nature of said claim is as follows:

(1) Date of priority: (When was the water first applied to a beneficial use, or priority date of assertion?)
05/11/08

(2) Describe the source of water: (Name of stream, lake, spring, etc., or ground water) Snake River
tributary to COLUMBIA RIVER

(3) Describe the purpose for which the water has been used and the time during the year when you have used the right claimed:
Quantity 1700 0000 cfs Use power generation Period of Use From Jan 1 To Dec 31
(CFS, GPD, AF) (Domestic, irrigation, stock, etc.) (Mo., Day) (Mo., Day)
(Both dates inclusive)

Quantity _____ Use _____ Period of Use From _____ To _____
(CFS, GPD, AF) (Domestic, irrigation, stock, etc.) (Mo., Day) (Mo., Day)
(Both dates inclusive)

Quantity _____ Use _____ Period of Use From _____ To _____
(CFS, GPD, AF) (Domestic, irrigation, stock, etc.) (Mo., Day) (Mo., Day)
(CFS, GPD, AF) (Both dates inclusive)

Quantity _____ Use _____ Period of Use From _____ To _____
(CFS, GPD, AF) (Domestic, Irrigation, stock, etc.) (Mo., Day) (Mo., Day)
(CFS, GPD, AF) (Both dates inclusive)

(4) 1700.0000 cfs TOTAL QUANTITY CLAIMED. SW LOT 7
(CFS, GPD, AF) SE 1/4 3W

(5) A) Point of Diversion: Give location of point where water is diverted from its source SE $\frac{1}{4}$ 50 Coun
Sec. 2 and 11, Twp. 7S, Rge. 13E, B.M., Gooding 47
5.2 T 7S, R 13E Sec 2720-

Sec. 2 and 11, Twp. 15
Additional Points: SC1: 2720(1) 288 572.8 6.6.8 (SWSW), 3.2, 1.15, 1.15
B) Describe means of diversion of water: (Pump and pipeline, well, diversion dam, reservoir, length of ditch and field, etc.). Give sizes and capacities: be as specific as possible. Describe any changes in the system and give the date of the change. _____

(6) A) Describe location of use by listing number of irrigated acres within each 40-acre tract in appropriate box. If use is not for irrigation, place an "X" in appropriate box to show location.

[illegible]

Total no. of acres none

B) If water is used for other than irrigation, fully describe that use, being as specific as possible: power generation

NOTE: Include here the type and number of stock watered:

NOTE: Include here the type and number of stock watered: _____

(7) If you are claiming water as a member of an organization, list name of organization: no
Chelan Salmon Falls Power Plant. P/D also in Tw

(7) If you are claiming water as a member of an organization, list name of organization. _____

(8) Remarks (Lower Salmon Falls Power Plant. *P/D ALSO IN TWIN FALLS CNTY*)

(9) Basis of claim (Check one) ☐ A) Right based on diversion and beneficial use.
☐ B) Right decreed by court, cite title of case.

☒ C) Right based on application, permit, license, or previous statutory claim filed with the Idaho Department of Water Resources. Give No. Water Right No 02-2001A and Old
No 3685

KEYPUNCHED

SC 4-27-82 aje
11/2/84

Be it known that the undersigned, after being duly sworn on oath, depose(s) and say(s) that all statements included herein are true and accurate to the best of (his, her, their) knowledge.

Individual _____
(Signature of Claimant)

(Signature of Claimant)

(Date)

State of Idaho

Organization

County of Ada

Seal

(Signature of Spouse)

Organization

IDAHO POWER COMPANY

Gomez H. Condit
(Signature of Authorized Agent)

(Signature of Authorized Agent)

County of Franklin

On this 27th day of April, in the year 1981 before me

a notary public, personally appeared Gordon H. Condit

known to me to be the person(s) whose name(s) are subscribed to the above instrument, and acknowledged to me that (he, she, they, corporation, partnership or Julie A. Ryan) executed the same.

My commission expires

Notary Public residing at

4/26/82

State of Idaho
Department of Water Resources

ADJUDICATION CLAIM ANALYSIS SHEET

Review by AS

Date 4/26/82

Right No. 02-2001A

Claimant IDAHO POWER

Recommendation differs from claim: ☐ Yes ☒ No ☐ Disallow
(Document any differences)

Claim Details Verified Against:

Check (X or ✓) those searched. Circle records used for recommendation.
Include copies or memos where applicable to explain findings.

- ☒ License
- ☐ Previous Statutory Claim.
- ☐ Permits, valid or lapsed. Number(s) if different than above _____
- ☐ Decree. Name & date _____
- ☐ Conveyance Loss Calculations. See printout included.
- ☐ Title abstract. ☐ In file. Or, Name & location _____
- ☐ County records. ☐ In file. Or, Name & location _____
- ☐ Affidavits. ☐ In file.
- ☐ Posted Notices, Water Locations Notices. ☐ In file.
- ☐ Deed Records. ☐ In file. Or, Name & location _____
- ☐ Patent Records. ☐ In file. Or, Name & location _____
- _____
- ☐ Metzker Maps. Identify _____
- ☐ A.S.C.S. Records. Year & Photograph No. _____
- ☐ Irrigation Company/District Records. ☐ In file. Or Name & location _____
- ☐ Historical Books. Name(s) & location _____
- _____
- ☐ Interview(s). Attach conversation memorandum.
- ☐ Other _____
- ☐ _____

Field Exam Made: ☒ Yes ☐ No Date _____

☐ Adj. Report in file ☒ Beneficial Use Report in License (S.O.) File

Measurement _____ cfs. Amount recommended _____ cfs.

Type of measuring device: _____ Meter No. _____

Condition _____ Date _____ Time _____

Adjudication Photo(s) Used: Name or No. HAGERMAN, _____, _____

Field Photographs Taken ☐ Yes ☒ No

Memorandum in file ☒ Yes ☒ No

Remarks _____

MEMORANDUM

TO: 02-2001 Idaho Power Co. Lower Swan Falls
FROM: F. Luthy *FL*
DATE: January 23, 1985
RE: S.O. File Review

1st Engineer Report 7/30/1913 for Great Shoshone and Twin Falls Water
PWA Co.

States Dam 960' length

South Half Powerhouse Works not yet complete as of above data

North half contained two completed units

Head developed approximately 35'

2 units installed rated at 2000 K.W. each

Maximum load was about 1200 K.W. on average
(In above, is it 1200 K.W. load each unit or total?)

Works supposedly capable of diverting 6000 cfs or more

Walker R. Heyde, Chief Carey Act Inspector, made report

Application for Extension of Time to submit beneficial use proof for
Permit 3685 (02-2001) of February 15, 1917 states that at that time, approxi-
mately 1625 cfs had been put to beneficial use. It states also that since
the company had only obtained title to the rights as of July 31, 1916, in order
to put to beneficial use the remaining approximately 4375 cfs, it must apply
for an Extension of Time to order, have constructed, and install large and
expensive hydro-electric units.

It appears that the Department accepted this 1625 cfs as somewhere near
to actuality with a pad of 75 cfs for contingencies when licensing 02-2001A for
1700 cfs. Additionally, what happens to priorities and cfs allowed when, by
their own admission on January 15, 1917 (8 yrs., 9 mos. from date of application)
they say they have only put 1625 cfs to beneficial use?

TO: 02-2001
DATE: January 23, 1985
PAGE: 2

I cannot duplicate their minimum cfs to produce any of the described conditions in question 7, deposition of holder 5/29/1919. Using $Q = \frac{K.W.}{.0846 \times H \times E}$ and plugging in various possibilities suggested on the different proofs, the closest I can come to 1615 cfs is 4100 K.W., 35' HD., and .85 efficiency, producing 1668.75 cfs. Also 3000 KW, 25' HD. and .85 efficiency produces 1668.75 cfs. They may have been using some constant for their calculation slightly different, a horsepower conversion or something.

For proofs of July 1919, they have used 100 + % efficiency to calculate the cfs minimum. Probably is OK because the earlier one plus this one 1700 cfs + 1300 cfs still produce 3000 cfs, only one-half of amount applied for. The only fly in the ointment is all of these flows are observed only. No sign of any measured flows by engineers. If we had dimensions of Penstocks supplying the turbines, we have the approximate heads, we possibly could determine if the flows talked about are possible to the turbines.

Engineers report, October 1, 1919, states: Units 1 and 2, Steel gates 15' wide, 12' high, capacity 1700 cfs. Two double runner turbines with one 100 K.W. exciter each. Generators each 2000 K.W. states: Idaho Power Co. has used 1700 cfs through unit ?.

Other report (both by R.B. Pierce) states: Unit 3 has 3-8' x 12' gates, 1300 cfs capacity. 2-48" double runner turbines, one generator and 50 K.W. exciter. Generator 3600 K.W. states: Idaho Power has used 1300 cfs in unit.

Believe we need additional information that engineering types might use to calculate what flows have been put to beneficial use at lower Salmon Falls. I cannot believe that we should allow our report to the court to have recommendations based on the flimsy evidence I found in the engineers reports in File No. 02-2001.

TO: 02-2001
DATE: January 23, 1985
PAGE: 3

Also, I cannot find any explanation or justification why the licensing for this right was split into parts A and B. Someone else may be able to enlighten me by reading the info here. I surmise that possibly Idaho Power may not have had equipment in on the dates they intended to submit proof, but there is no information that I can discern to that effect. (Letter from Comm. of Recl., 10-24-1919 may explain split, but is not very clear.)

To: 02-2001 IDAHO PWR. Co LOWER 'JAN FALLS.

Page 1

From: F. Lythy

Date: 1/7/85

Subj: SO. File Review Tot ENG. RPT. 7/30/1913 For GREAT SHOSHONE & TWIN FALLS WTR PWR Co, STATES Dam 960' Lgth.

SOUTH HALF POWERHOUSE WORKS NOT YET COMPLETE AS OF ABOVE DATE
NORTH HALF CONTAINED TWO COMPLETED UNITS.

HEAD DEVELOPED APPROX 35'.

2 UNITS INSTALLED RATED AT 2000 K.W. EACH.

MAXIMUM LOAD WAS ABOUT 1200 K.W. ON AVERAGE.

(IN ABOVE IS 17 1200 K.W. LOAD EACH UNIT OR TOTAL?)

WORKS SUPPOSEDLY CAPABLE OF DIVERTING 6000 CFS OR MORE

WALKER R. HEYDE, CHIEF CAREY ACT INSPECTOR MADE RPT.

APPLICATION FOR EXT OF TIME TO SUBMIT B/U PRF. FOR
PMT 3685 (02-2001) OF 2/15/1917 STATES THAT AT
THAT TIME APPROXIMATELY 1625 CFS HAD BEEN PUT TO
B/U. IT STATES ALSO THAT SINCE THE COMPANY HAD ONLY
OBTAINED TITLE TO THE RIGHT AS OF 7/31/1916 ~~IN~~ ORDER TO PUT
TO B/U THE REMAINING APPROX 4375 CFS, IT MUST APPLY
FOR AN EXTENSION OF TIME TO ORDER, HAVE CONSTRUCTED,
AND INSTALL LARGE & EXPENSIVE HYDRO-ELECTRIC UNITS
(IT APPEARS THAT THE DEPARTMENT ACCEPTED THIS 1625 CFS
AS SOMEWHERE NEAR TO ACTUALITY WITH A PAD OF 75 CFS
FOR CONTINGENCIES WHEN LICENSING 02-2001A FOR 1700 CFS.)

(ADDITIONALLY, WHAT HAPPENS TO PRIORITIES AND CFS ALLOWED
WHEN BY THEIR OWN ADMISSION ON JAN 15, 1917 ~~THEY SAID THEY HAD~~

[8 YRS 9 MOS. FROM DATE OF APPLICATION] THEY SAY THEY HAVE
ONLY PUT 1625 CFS TO B/U?)

I CANNOT DUPLICATE THEIR MINIMUM CFS TO PRODUCE ANY
OF THE DESCRIBED CONDITIONS IN QUEST 7, DEPOSITION OF
HOLDER 5/29/1919. USING $Q = \frac{K.W.}{.0846 \times H \times E}$ AND PLUGGING
IN VARIOUS POSSIBILITIES SUGGESTED ON THE DIFFERENT PROOFS, THE
CLOSEST I CAN COME TO 1615 CFS IS 4100 KW, 35' H.D., & .85
EFFICIENCY PRODUCING 1628.9 CFS. ALSO 3000 KW, 25' H.D., & .85
EFFICIENCY PRODUCES 1668.75 CFS. THEY MAY HAVE BEEN USING
SOME CONSTANT FOR THEIR CALCULATIONS SLIGHTLY DIFFERENT, A HORSE-
POWER CONVERSION OR SOMETHING.

FOR PROOFS OF JULY 1919 THEY HAVE USED $100 + 70$ EFFICIENCY TO CALCULATE THE CFS MINIMUM. PROBABLY IS OK BECAUSE THE EARLIER ONE PLUS THIS ONE $1700 \text{ CFS} + 1300 \text{ CFS}$ STILL PRODUCE 3000 CFS ONLY ONE-HALF OF AMOUNT APPLIED FOR. THE ONLY FLY IN OINTMENT IS ALL OF THESE FLOWS ARE OBSERVED ONLY. NO SIGN OF ANY MEASURED FLOWS BY ENGINEERS. IF WE HAD DIMENSIONS OF PENSTOCKS SUPPLYING THE TURBINES, WE HAVE THE APPROXIMATE HEADS, WE POSSIBLY COULD DETERMINE IF THE FLOWS TALKED ABOUT ARE POSSIBLE TO THE TURBINES.

ENGINEERS RPT OCT 1, 1919 STATES: UNITS 1 & 2, STEEL GATES 15' WIDE, 12' HIGH, CAPACITY 1700 CFS . TWO DOUBLE RUNNER TURBINES WITH ONE 100 K.W. EXCITER EACH. GENERATORS EACH 2000 K.W. STATES: IDAHO PWR CO. HAS USED 1700 CFS THROUGH UNIT. ??

OTHER REPORT (BOTH BY R.G. PIERCE) STATES: UNIT 3 HAS $3 \times 12'$ GATES 1300 CFS CAPACITY. 2-48" DOUBLE RUNNER TURBINES, ONE GENERATOR, & 50 KW EXCITER. GENERATOR 3600 K.W. STATES: IDAHO POWER HAS USED 1300 CFS IN UNIT.

BELIEVE WE NEED ADDITIONAL INFO THAT ENGINEERING TYPES MIGHT USE TO CALCULATE WHAT FLOWS HAVE BEEN PUT TO B/U AT LOWER SALMON FALLS. I CANNOT BELIEVE THAT WE SHOULD ALLOW OUR REPORT TO THE COURT TO HAVE RECOMMENDATIONS BASED ON THE FLIMSY EVIDENCE I FOUND IN THE ENGINEERS REPORTS IN FILE 02-2001.

ALSO, I CANNOT FIND ANY EXPLANATION OR JUSTIFICATION WHY THE LICENSING FOR THIS RIGHT WAS SPLIT INTO PARTS A & B. SOMEONE ELSE MAY BE ABLE TO ENLIGHTEN ME BY READING THE INFO HERE. I SURMISE THAT POSSIBLY IDAHO PWR. MAY NOT HAVE HAD EQUIPMENT IN ON THE DATES THEY INTENDED TO SUBMIT PROOF, BUT THERE IS NO INFORMATION THAT I CAN DISCERN TO THAT EFFECT. (LETTER FROM COMM. OF RECL. 10/24/1919 MAY EXPLAIN SPLIT, BUT IS NOT VERY CLEAR.)

State of Idaho
License and Certificate of Water Right

Water License No. 3696
Water District No. 68

Amount 1700.0
Priority 5/11/08

THIS IS TO CERTIFY that Pentress Hill
of Twin Falls, Idaho, made application for a permit to appropriate the
public waters of the State of Idaho, dated May 11, 1908; that Permit No. 3686
was issued under said application; that Certificate of Completion of works, with a carrying capacity of 6000
second feet, was issued thereunder on August 23, 1913, showing that said works
were completed on the 19th day of May 1913 and that on the 29th
day of May, 1919,

Idaho Power Company (Successor in Interest to Pentress Hill)
of Boise, State of Idaho, made proof to the satisfaction of the
Commissioner of Reclamation of Idaho, of a right to the use of the waters of Snake River
a tributary of Columbia River, for the purpose of production of electrical energy
under Use Permit No. 3686 of the Commissioner of Reclamation, and that said right to the use of said
waters has been perfected in accordance with the laws of Idaho, and is hereby confirmed by the
Commissioner of Reclamation of Idaho and entered of record in Volume 5 of Licenses, at page 2503 on the 31st
day of October, 1919:

The right hereby confirmed dates from May 11, 1908.

The Point of Diversion is located N. 71° 01' W. 1364 ft. from quarter corner common to
Sec. 2 & 11, Tp. 7 S., R. 13 E., B. 1.

That the amount of water to which such right is entitled and hereby confirmed, for the purpose
aforesaid, is limited to an amount actually needed and beneficially used for said purposes, and shall not
exceed 1700.0 cubic feet per second.

Description and location of use:

Twp.	Range	Sec.	Forty acre Tract	No. Acres Described in Permit	No. Acres Actually Irrigated
7 S.	13 E.	2	For Power Purposes in Lot 7.		

The right to the use of the water aforesaid hereby confirmed is restricted to the lands or place of
use herein described, as provided by the laws of Idaho.

WITNESS the seal and signature of the Commissioner of Reclamation
day of October, 1919, at Boise, Idaho, this 31st

(SEAL)

A. G. Swenson,
Commissioner of Reclamation.

IN THE DISTRICT COURT OF THE FIFTH JUDICIAL DISTRICT OF THE STATE OF IDAHO,
IN AND FOR THE COUNTY OF TWIN FALLS

IN RE THE GENERAL ADJUDICATION
OF RIGHTS TO THE USE OF WATER FROM
THE SNAKE RIVER BASIN WATER SYSTEM.

CIVIL CASE NUMBER: 39576

Ident. Number: A02-02001A

Date Received:

Receipt No: C005054

Received By: CF 1-11-89

CH 1-6-89

RECEIVED

JAN 11 1989

NOTICE OF CLAIM TO A WATER RIGHT
ACQUIRED UNDER STATE LAW

Department of Water Resources

1. Name: IDAHO POWER CO.
Address: P.O. BOX 70
BOISE, ID

83707

2. Date of Priority: MAY 11, 1908

3. Source: SNAKE RIVER

Trib. to: COLUMBIA RIVER

4. Point of Diversion:

Township	Range	Section	1/4 of	1/4 of	1/4	Lot	County
07S	13E	2	SW	SW	SW	8	TWIN FALLS
			SE	SW	SW	7	GOODING

5. Description of diverting works:
LOWER SALMON FALLS DAM

6. Water is used for the following purposes:

Purpose	From	To	C.F.S.	(or)	A.F.A.
POWER	01/01	12/31	1700.000		

7. Total Quantity Appropriated is:
1700.000 C.F.S. (and/or)

A.F.A.

8. Total consumptive use is

Acre Feet Per Annum.

9. Non-irrigation uses:

POWER PLANT

GENERATING CAPACITY 60000.0 KILOWATTS

10. Place of Use:

Township	Range	Section	1/4 of	1/4	Lot	Use	Acres
07S	13E	2	SE	SW	7	POWER	

A02-02001A

Page 1

Date: 01/06/89

MICROFILMED

MAR 19 1993

11. Place of use in counties: GOODING

12. Do you own the property listed above as place of use? YES

13. Other Water Rights Used:
02-02001B, 02-02059, 02-02060

14. Remarks:
LOWER SALMON FALLS POWER PLANT.

15. Basis of Claim: LICENSE
Water Right Number: 3685

16. Signature(s)

(a.) By signing below, I/We acknowledge that I/We have received, read and understand the form entitled "How you will receive notice in the Snake River Basin Adjudication." (b.) I/We do _____ do not X wish to receive and pay a small annual fee for monthly copies of the docket sheet.

Number of attachments: _____

For Organizations:

I do solemnly swear or affirm that I am General Counsel And Secretary of
Title
IDAHO Power Company, that I have signed the foregoing
Organization
document in the space below as General Counsel And Secretary of
Title
IDAHO Power Company and that the statements contained in the
Organization
foregoing document are true and correct.

Rlt W. Stal
Signature of Authorized Agent
General Counsel And Secretary
IDAHO Power Company
Title and Organization

JANUARY 10, 1989
Date

State of Idaho)
County of Ada) SS.

Subscribed and sworn (or affirmed) before me this 10th day

of January 19 89

Sam & Kenford
Notary Public

Seal

Residing at Boise, Idaho

My Commission Expires 12.31.92

17. Notice of Appearance:

Notice is hereby given that I, Thomas G. Nelson will be
Print Name

acting as attorney at law on behalf of the claimant signing above, and that all notices required by law to be mailed by the director to the claimant signing above should be mailed to me at the address listed below.

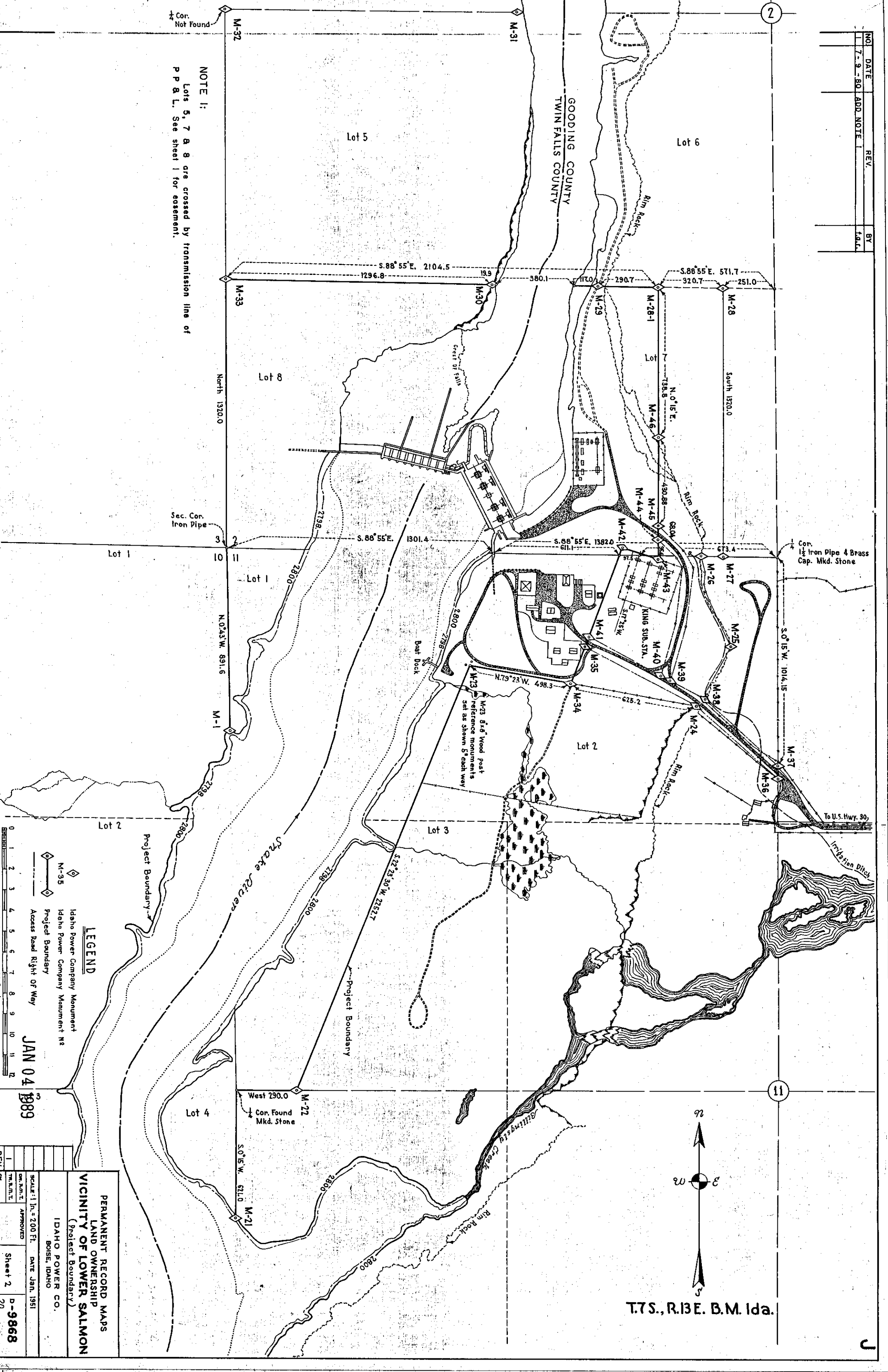
Signature Thomas G. Nelson

Address PO Box 2139 Boise Id 83701

Date 1/9/89

NO.	DATE	REV.	BY
7-9-80	ADD NOTE		fa.c.

NOTE 1:
Lots 5, 7 & 8 are crossed by transmission line of P P & L. See sheet 1 for easement.



PERMANENT RECORD MAPS
LAND OWNERSHIP
VICINITY OF LOWER SALMON
(Project Boundary)

IDAHO POWER CO.
BOISE, IDAHO

SCALE: 1 in. = 200 Ft. DATE: Jan. 1991

APPROVED

SHEET 2 OF 20

REV. 1

LEGEND

- Idaho Power Company Monument
- Idaho Power Company Monument N8
- Project Boundary
- Access Road Right of Way

JAN 04 1989

A02-02001A+
Permanent file

2-11-91
original in
file

Jd. Power
J. Power

November 21, 1988

Mr. Thomas G. Nelson
Nelson, Rosholt, Robertson, Tolman and Tucker
P. O. Box 2139
Boise, ID 83701

Re: Idaho Power's Twin Falls County Adjudication Claims

Dear Tom:

Please find enclosed copies of the following claims:

Lower Salmon	02-02001A
	02-02001B
	02-02059
	02-02060

Upper Salmon	02-02057
--------------	----------

I have also enclosed pre-printed claim forms on the Twin Falls and Shoshone power plants in Jerome County, (02-00033 and 02-00036), as well as the irrigation rights you requested.

Please review the claims and make any necessary corrections. The power claims should have the nameplate generator capacity added to Item #9.

If you have any questions, please contact this office.

Sincerely,

Carter Fritschle
Senior Water Resource Agent

CF:db
Enclosures
Claim Forms

MICROFILMED

MAR 19 1993

SD-33 Last Name: IDAHO POWER STATE

First Name	Water Right No.	Priority Date	Source	Total Diversion	Use Code	Desc
IDAHO POWER CO.						
✓ A65-03828	01/27/1963	GROUNDWATER	0.040	43	DOMEST	
✓ A65-09368	01/06/1963	GROUNDWATER	0.040	43	DOMEST	
✓ A65-12096	02/21/1978	PAYETTE RIV	2000.000	28	POWER	
✓ A73-07051	03/24/1981	PAHSIMEROI	10.000	19	FISH	
✓ A73-10124	06/20/1984	GROUNDWATER	0.040	43	DOMEST	
✓ A01-02032	03/08/1919	SNAKE RIVER	4600.000	28	POWER	
✓ R36-02018	01/18/1919	CLEAR LAKES	526.000	28	POWER	
✓ A36-15221	03/03/1982	NIAGARA SPR	0.040	43	DOMEST	
IDAHO POWER COMPANY						
✓ A78-07013	08/01/1969	RAPID RIVER	18.600	19	FISH	

(Enter=Continue)

(GOLD7=This Query)

(Menu _____)

2/ 7/92 PER INSTRUCTIONS FROM DON SHAFF, I'VE MODIFIED ALL OF IDAHO POWER'S RECORDS BY ENTERING 2 ATTORNEYS--STEVEN L HERNDON OF IPC AND TUCKER/SMITH FROM ROSHOLT, ROBERTSON & TUCKER. I'VE CORRECTED DATA ENTRY WHERE NEEDED AND ADDED PHONE NUMBERS WHERE NEEDED. THESE MODIFICATIONS WERE A RESULT OF A NOTICE OF APPEARANCE FROM THE ATTORNEYS.

S. FRAZEE

A02-02001A

MICROFILMED

MAR 19 1993

James C. Tucker
Bruce M. Smith
ROSHOLT, ROBERTSON & TUCKER
P. O. Box 2139
Boise, Idaho 83702-2139
Telephone: (208) 336-0700
4743p/shs/1-2-92

Steven L. Herndon
Assistant General Counsel
Idaho Power Company
P. O. Box 70
Boise, Idaho 83707

- 383-2692

IN THE DISTRICT COURT OF THE FIFTH JUDICIAL DISTRICT OF THE
STATE OF IDAHO, IN AND FOR THE COUNTY OF TWIN FALLS

* * * * *

In Re the General Adjudication
of Rights to the Use of Water
from the Snake River Basin
Water System.

CASE NO: 39576

The State of Idaho, ex rel.
A. Kenneth Dunn in his official
capacity as director of the
Idaho Department of Water
Resources,

NOTICE OF
APPEARANCE

Petitioner,

vs.

The United States; the State
of Idaho; and all claimants
to the use of water from the
Snake River Basin Water System,

Defendants.

* * * * *

COMES NOW, IDAHO POWER COMPANY, by and through its
attorneys, Steven L. Herndon, Assistant General Counsel of

MICROFILMED

MAR 19 1993

1 IDAHO POWER COMPANY, and James C. Tucker and Bruce M. Smith of
2 the firm of ROSHOLT, ROBERTSON & TUCKER, and, pursuant to Order
3 of this Court entered December 17, 1991, enters its appearance
4 in the above-captioned case.

5 DATED this 2nd day of January, 1992.

6 ROSHOLT, ROBERTSON & TUCKER

7 *for* James R. Rosholt
8 JAMES C. TUCKER

9 CERTIFICATE OF MAILING

10 I hereby certify that on this 2nd day of January,
11 1992, I caused to be served a true copy of the foregoing NOTICE
12 OF APPEARANCE by the method indicated below, and addressed to
13 each of the following:

14 Larry Echohawk
15 Attorney General
16 State of Idaho
Statehouse, Room 210
Boise, Idaho 83720

☒ U.S. Mail, Postage Prepaid
☐ Hand Delivered
☐ Overnight Mail
☐ Telecopy (Fax)

17 David Shaw
18 Adjudication Bureau Chief
Idaho Department of Water
Resources
19 1301 North Orchard
Statehouse Mail
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